

HEIDELBERG, NOVEMBER 2023

ABB EQmatic Energy Analyzer QA/S x.yy.1

KNX, M-Bus and Modbus – Building Academy Smart Buildings

Thorsten Reibel & Juergen Schilder

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Agenda

Introduction

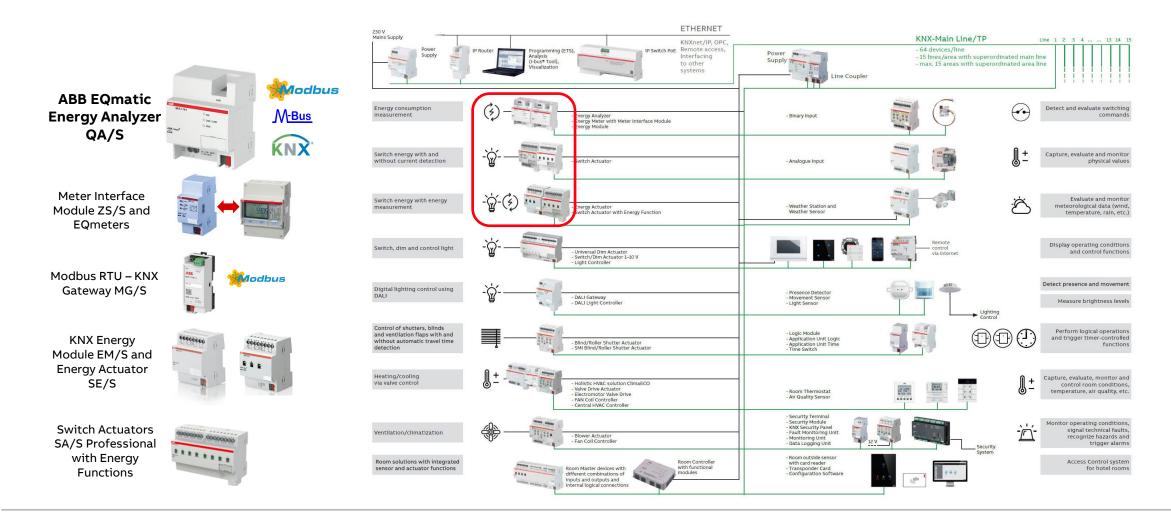
Basic

- Planning
- Installing
- Commissioning
 - Connecting to the device and commissioning wizard
 - Main menu "Management"
 - Main menu "System"
 - Main menu "Dashboard"
 - Main menu "Analytics"
 - Main menu "Load control"
 - ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Advanced

- Provide measured values (Modbus TCP and REST API)
- Data sharing via Modbus TCP to KNX (PLC Controller AC500 with integrated KNX interface, ABB Cylon[®], Visualisation software, BMS, ...)

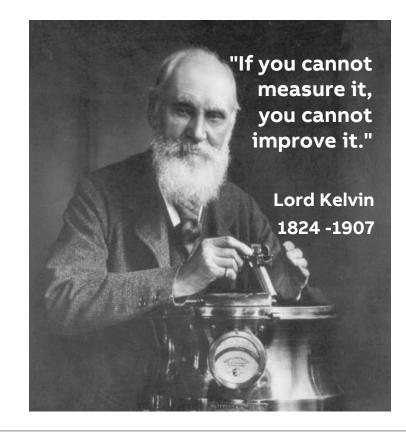
Introduction



Overview

Why measuring energy consumption?

- Internal billing
- Fair sharing of costs
- Implementation of energy management systems (ISO 50001)
- Sustainable construction (EN 15232 energy efficiency of buildings), energy label, sustainability certificate (Leed), ...
- Consumption becomes transparent
- Creation of incentives for cost savings
- Review of consumer behavior
- Change in consumer behavior
- Monitoring of the installation \rightarrow Detection of "energy thieves"
- Approach to automation
- Load management
- ...

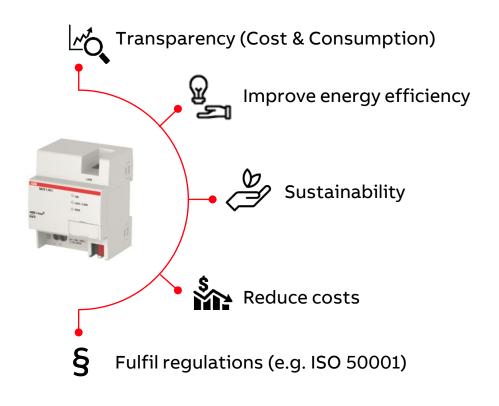


Overview

What is ABB EQmatic?

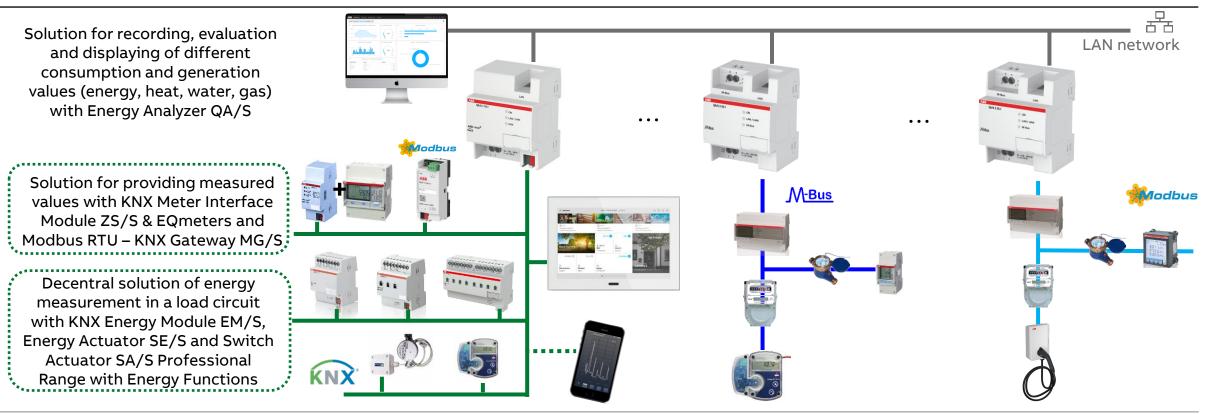
ABB EQmatic

- is a compact and web-based solution offering for applications in the segment of energy management/-efficiency
- enables customers to record, visualize and process submetering data
- is a simple, ready-to-use solution for recording, visualizing and analyzing energy and consumption data
- closes the gap between field devices (meters) and high-level software applications
- is designed for Energy-/Facility Manager or any other operator in small and mid size commercial buildings



Overview

ABB EQmatic – ABB offers various solutions



Overview

Switch Actuator SA/S Professional Range with Energy Func.

- High-switching-capacity devices with extended functionality for industry standard applications
- Main features:
 - 2 / 4 / 8 / 12 outputs
 - 16/20A C-Load (high capacity)
 - Manual operation (voltage independent)
- Same functionality like Switch Actuators professional but with additional <u>Energy Functions</u>
 - Measurement of current per channel
 - Calculation of power out of fixed or dynamic voltage and power factor (each with group object to receive changed values)
 - Calculation of energy consumption out of power multiplied with time
 - Evaluation of load regarding thresholds, up to 6 or single ranges can be enabled

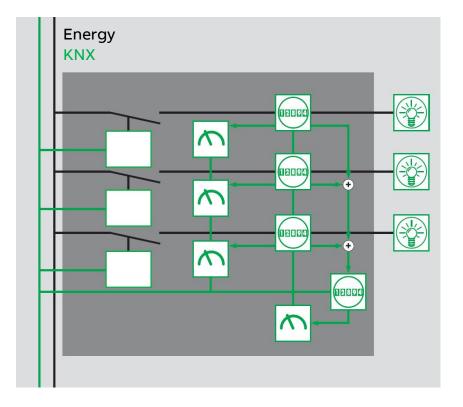


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Overview

KNX Energy Actuator SE/S 3.16.1

- The ABB i-bus[®] KNX Energy Actuator SE/S 3.16.1 is a Switch Actuator that records the energy consumption of the connected electrical loads in the building
- The Energy Actuator determines the active energy consumption per switching output
- Furthermore, it provides the total consumption of all three outputs
- All meter values can be sent cyclically, on request or when a start or stop event has occurred such as a time, operating period or when a defined consumption threshold is reached
- Additionally, when a stop event occurs, the assigned output can be switched off



Overview

KNX Energy Actuator SE/S 3.16.1

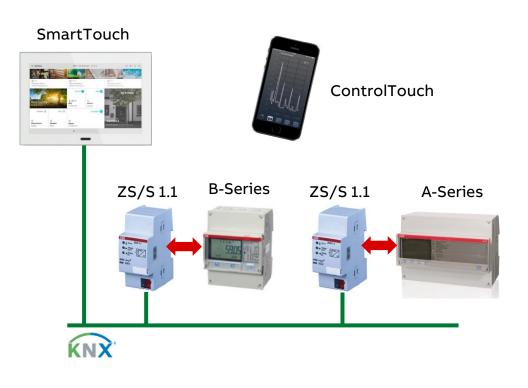
- For each channel, the active power, current and voltage as well as further electrical variables (apparent power, crest factor, power factor and frequency) can be measured
- The measured values are made available via KNX
- They can be monitored with threshold values
- Should an overshoot or undershoot of a defined threshold occur, a warning can be sent or a channel switched
- The ETS application also enables a simple load management functionality, where up to ten Energy Actuators can be interconnected
- The electrical loads connected to the three floating switch outputs can be switched via the KNX or switched manually directly on the device



Overview

KNX Meter Interface Module ZS/S

- Electronic energy meters make the current energy values available on the KNX bus system in conjunction with a KNX interface (remote meter reading via KNX)
- Consumption and measured values of electrical energy meters are collected via the Meter Interface Module ZS/S 1.1 and transferred via the ABB i-bus KNX
- The device features an infrared interface which is used to read the data from ABB energy meters
- The measured data can be intermediately stored, evaluated and visualized from here
- The information and data which is read can be used for example for billing purposes, energy optimisation, visualisation or monitoring of installations

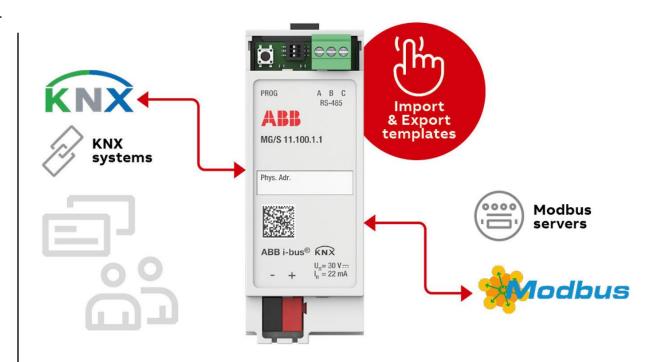


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Overview

Modbus KNX Gateway MG/S

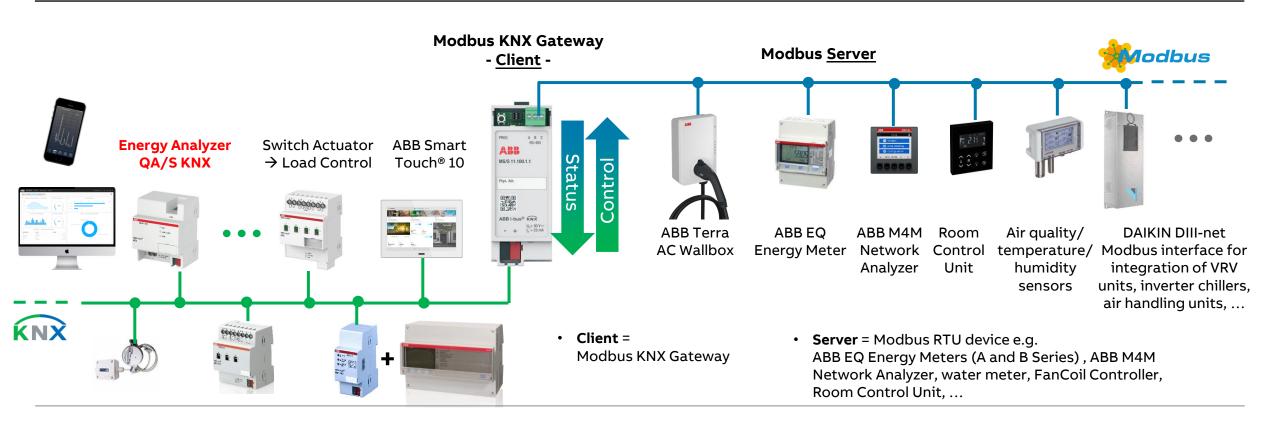
- The Modbus KNX Gateway works as a Modbus RTU client and makes it easy to integrate Modbus devices (server) via RS-485 into a KNX system
- This way, the KNX system perceives the entire Modbus installation as if it were another KNX device of the system
- The gateway is a compact modular installation device
- The Modbus KNX Gateway is a bidirectional gateway with 100 freely configurable data points
- For this purpose, the gateway continuously polls the Modbus devices and assigns the Modbus data points to KNX
- Furthermore, commands are sent from KNX to Modbus
- Modbus-KNX mapping templates are available for download from a database
- Links: \rightarrow Webinar recording \rightarrow Webinar presentation





Overview

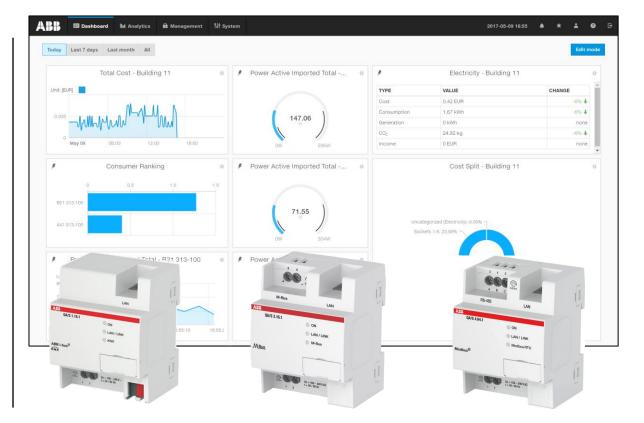
Modbus KNX Gateway MG/S



Overview

Energy measurement

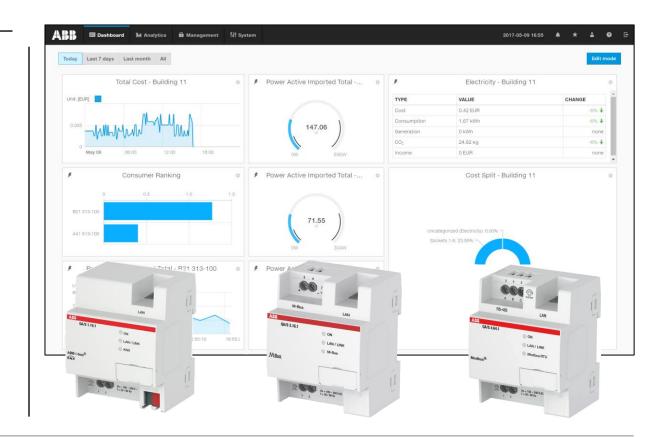
- The recording of energy variables and values, as well as their processing, is continually gaining in significance
- This is not just due to the rising energy costs but also due to the frequently demanded evaluation and reading possibilities via a decentralized reading station
- The features of the ABB EQmatic series help to meet these requirements and can provide operators and users with convenient, cost-effective solutions for modern energy management
- ABB offers a wide range of devices and solutions specially designed for these applications



Overview

ABB EQmatic

- ABB EQmatic series devices are compact modular installation devices designed to monitor and display consumption and measured values
- They log and store consumption data for electricity, gas, water or heat meters
- -``@`- 🔒 🛆 ∭
- This means that they can help those operating purpose-built premises or commercial buildings (offices, hotels, schools, public buildings) to implement energy management systems such as ISO 50001 or to put in place low-voltage installations compliant with VDE 0100-801
- As a result, they make building energy flows and costs transparent



Overview

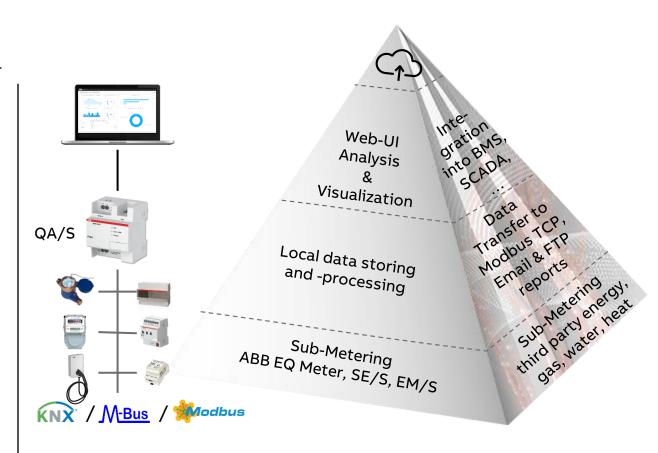
Device technology

ABB EQmatic Energy Analyzer QA/S collects data from

- ABB i-bus® KNX meters and sensors
- M-Bus meters
- Modbus RTU meters

Functions

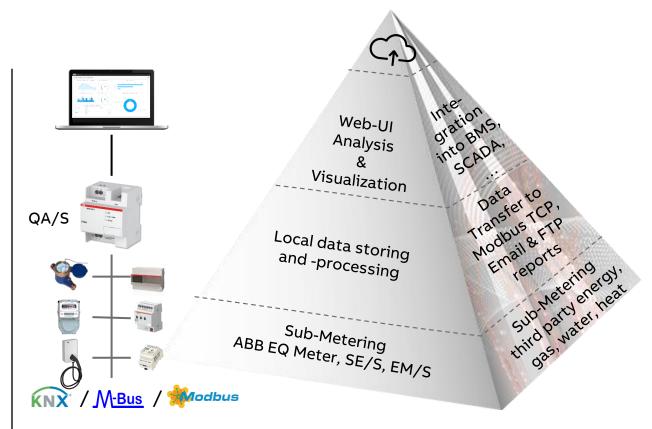
- The user interface is accessed via a web browser
- Display and evaluation of historical consumption and measurement data
- Cost & consumption analysis for electricity, water, heat, gas
- Storage of meter data for at least 3 years
- Cyclical (e.g. monthly) export of reports to FTP servers or email
- Transfer of data to higher-level systems via Modbus TCP or Rest API e.g. BMS, Visualisation, ABB Cylon[®], SCADA, PLC Controller AC500 with integrated KNX interface , ...



Overview

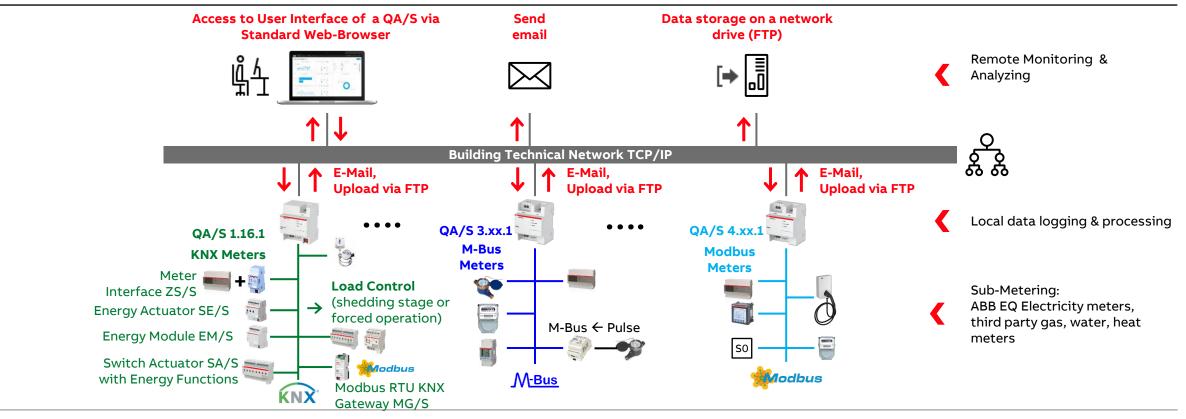
Device technology

- ABB EQmatic Energy Analyzer are compact, web-based standalone devices for energy management applications
- They log, store, display and analyze consumption data for up to 16 or 64 electricity, gas, water or heat meters
- Device access is via web browser (integrated web server)
- They automatically detect ABB A and B Series Energy Meters and M2M Modbus Network Analyzer during commissioning
- Third party meters (water, gas,...) or pulse adapters must be manually configured and added to the system



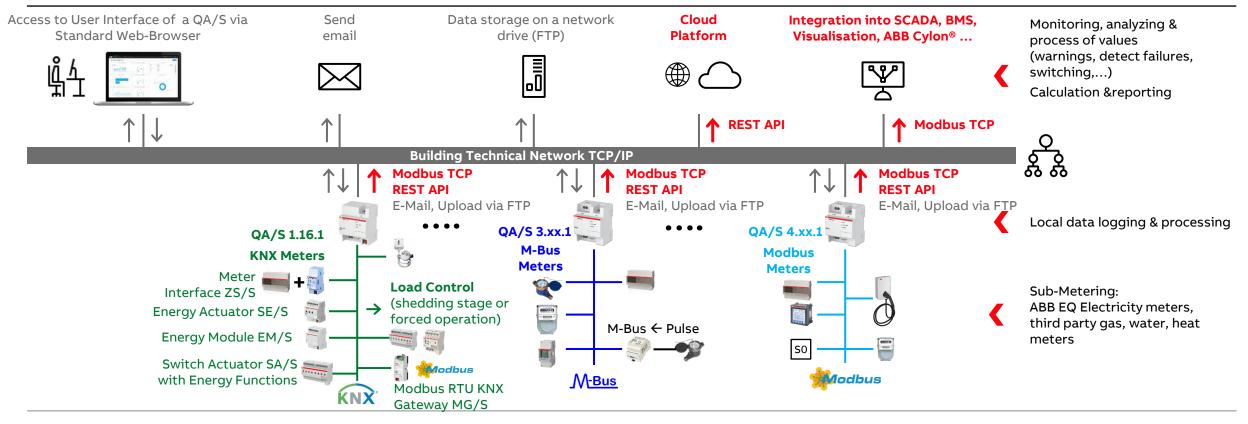
Overview

Energy Analyzer QA/S as local and central data logger



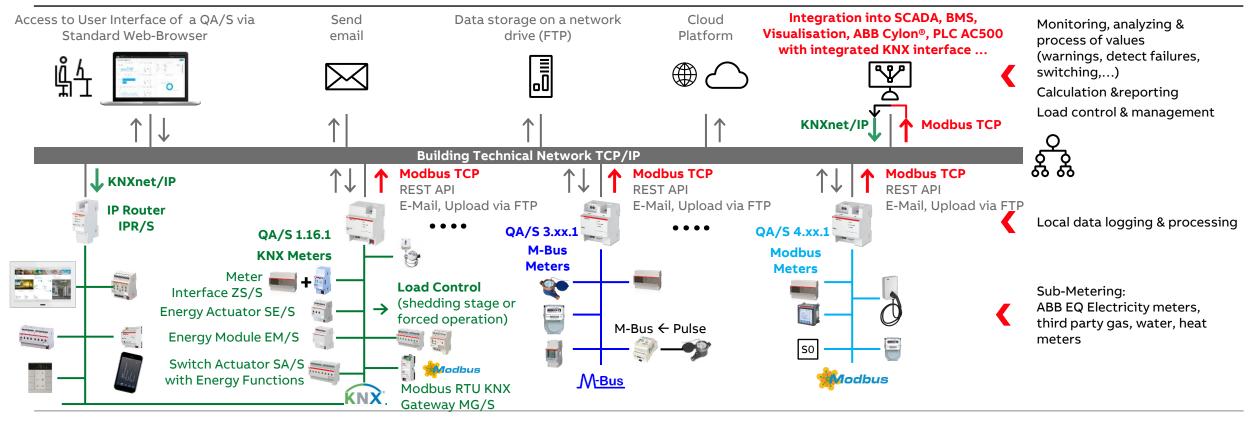
Overview

Data sharing via Modbus TCP & REST API – QA/S as a Gateway between field devices and super ordinate system



Overview

Data sharing via Modbus TCP, conversion via a KNX interface and forwarding to KNX



Overview

ABB Energy Meters – A and B Series

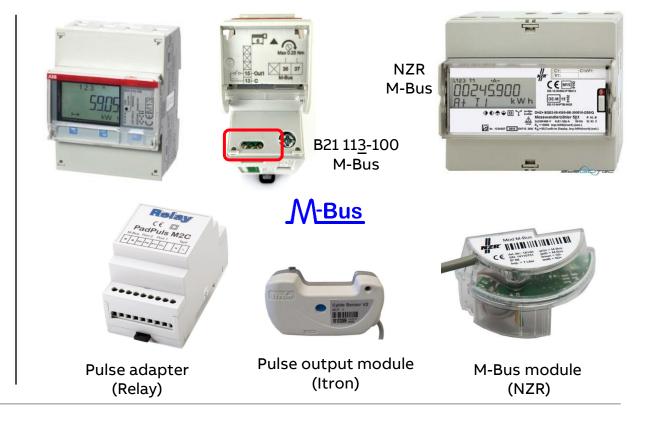
- The ABB EQ Energy Meters are designed as intermediate meters and offer a wide range of functions for countless applications
- The meters are available in various variants: Meters for single- or three-phase measurement, as well as meters for direct connection or transformer rated
- The energy meters are optionally available with integral serial interfaces for M-Bus or Modbus RTU (RS485)
- The ABB A and B Series Energy Meters and M2M Modbus Network Analyzer are <u>automatically detected and configured</u> during commissioning



Overview

Connection of a meter to the M-Bus

- Meter with built-in M-Bus interface
 - ABB EQ Energy Meters (A and B Series) are optionally available with integral serial interfaces for M-Bus or Modbus RTU (RS485) and detected and configured automatically
 - Third-party meters are to be parameterized during commissioning
- Meter with pulse output \rightarrow Pulse adapter for M-Bus
- Meter for connecting a pulse output module
 → Pulse adapter for M-Bus
- Meter for connecting a bus module
 → M-Bus module



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Overview

M-Bus module for a meter

- The M-Bus module is used for adaptation of meters to the M-Bus system, e.g. water meter
- When connected to the M-Bus network the module is energized
- A built-in battery ensures that metering despite sustained failure of the M-Bus network; the resulting is stored in nonvolatile Flash info of the processor
- Manufacturer: NZR (Germany) <u>https://www.nzr.de/en/home.html</u>



Overview

M-Bus module for a meter





Overview

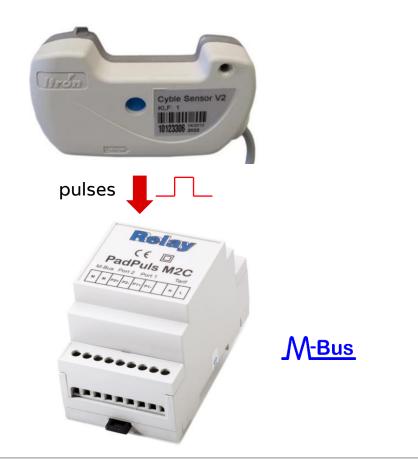
Pulse module for a meter and pulse adapter for M-Bus

Pulse output module

- The pulse output module generates pulses (e.g. 1 pulse per 10 liter) similar to those generated by reed relays (dry contact)
- Manufacturer: Itron
 <u>https://www.itron.com/emea/solutions/product-</u>
 <u>catalog/cyble-sensor</u>

M-Bus pulse adapter

- The pulse adapter allows the use of a meter or module with pulse output as a M-Bus slave
- So for example, data from a simple gas, water or energy meter can central be read out by M-Bus
- Manufacturer: Relay <u>https://www.relay.de/en/</u>



Overview

Pulse output module for a meter



Overview

Pulse adapter for M-Bus

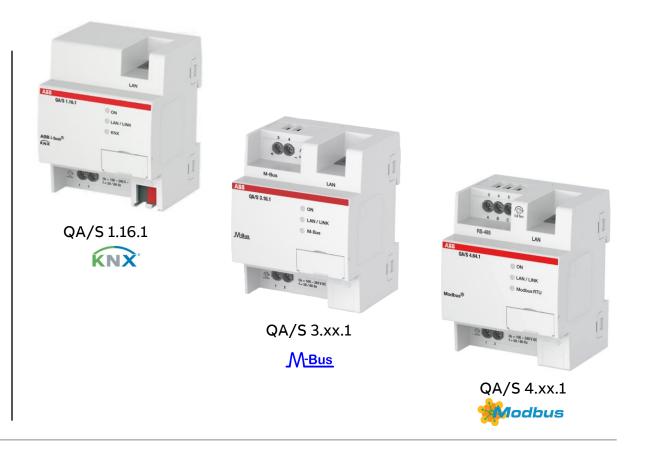




Overview

Device technology – software

- Display and evaluation of historical consumption and measured data via configurable charts
- Cost and consumption analysis for media such as electricity, water, heat and gas
- Display of CO₂ emission and Energy Performance Indicator (EnPI)
- Storage of metering data from up to 16/64 meters for at least 3 years
- Data export (file, e-Mail, FTP, Modbus TCP)
- User addition and administration functions (simultaneous access for up to 10 users)
- Notifications when connected meters fail
- Alarms
- Load control (only for KNX)
- Environmental sensor data (only for KNX)

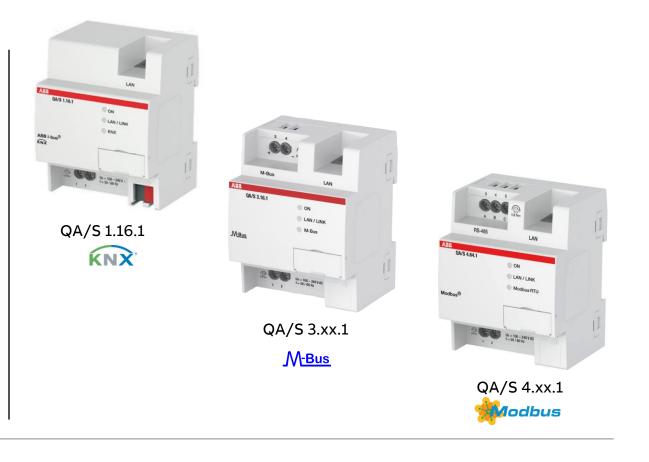


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Overview

Device technology – hardware

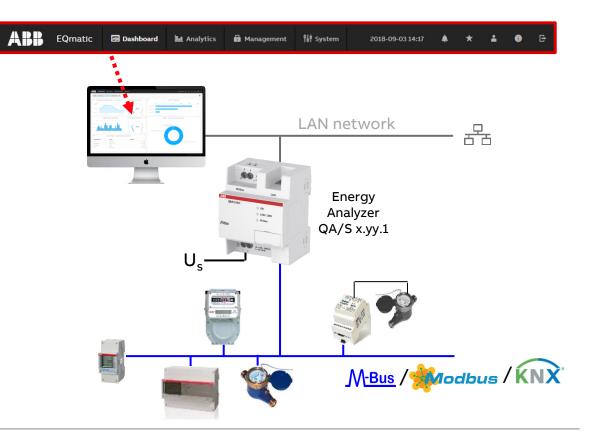
- Energy Analyzer QA/S 1.16.1 KNX
 - QA/S 1.16.1 max. 16 meters
- Energy Analyzer QA/S 3.xx.1 M-Bus
 - M-Bus master to DIN EN 13757-2
 - QA/S 3.16.1 max. 16 meters
 QA/S 3.64.1 max. 64 meters
- Energy Analyzer QA/S 4.xx.1 Modbus
 - Modbus RTU master
 - QA/S 4.16.1 max. 16 meters QA/S 4.64.1 max. 64 meters
- Modular installation device (MDRC)
- Mounting width: 4 space units
- Display elements (LEDs)
- LAN connection
- Supply voltage 100...240 V AC



Overview

User interface: Main menu

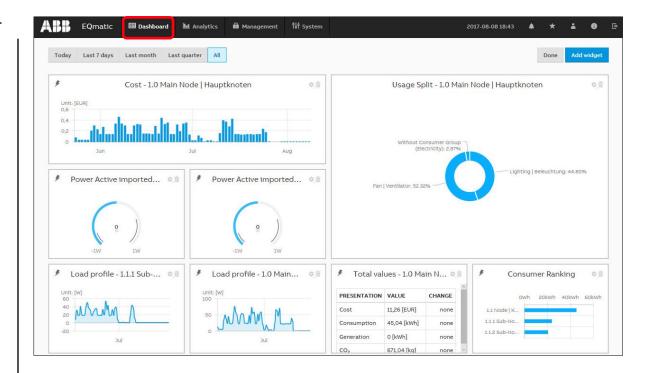
- The device has a user interface for commissioning and operating purposes
- To access the user interface there must be an IP connection to the device
- The user interface offers
 - A configurable dashboard
 - Graphical analysis functions (historical data, benchmark - time interval, instantaneous values, ...)
 - Management
 - System settings
 - Load control (only for KNX)



Overview

Main menu: Dashboard

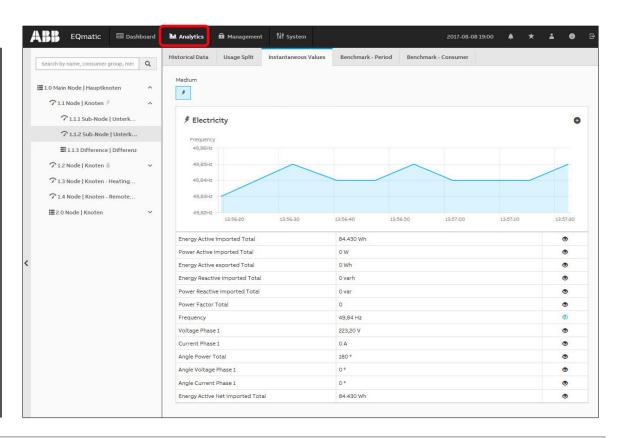
- The dashboard provides a rapid overview of costs and consumers in the building
- In the dashboard you can configure user-defined views using widgets (graphical display elements) and alarms (e.g. measured value is exceeded)



Overview

Main menu: Analytics – Instantaneous Values

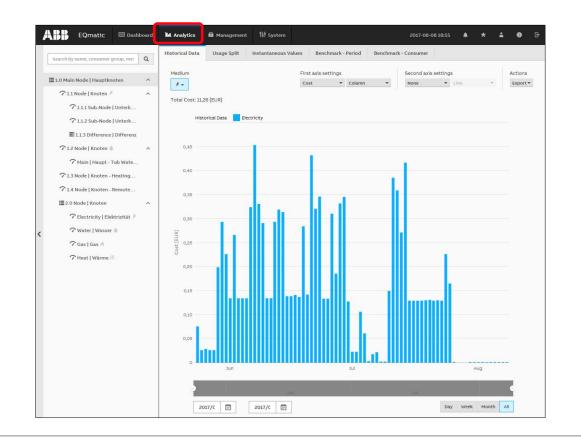
- This function displays the instantaneous value of a single data point in real time
- The desired metering point or meter must first be selected in the metering structure
- Depending on the meter's scope of functions, various data points are available for display



Overview

Main menu: Analytics – Historical Data

- For analysis and display of historical measured data



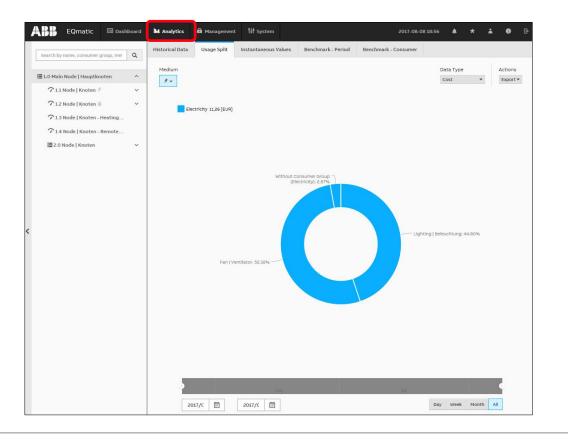
Overview

Main menu: Analytics – Usage

- For analysis and display of
 - Cost
 - Consumption
 - Generation
 - Income
- ...

. . .

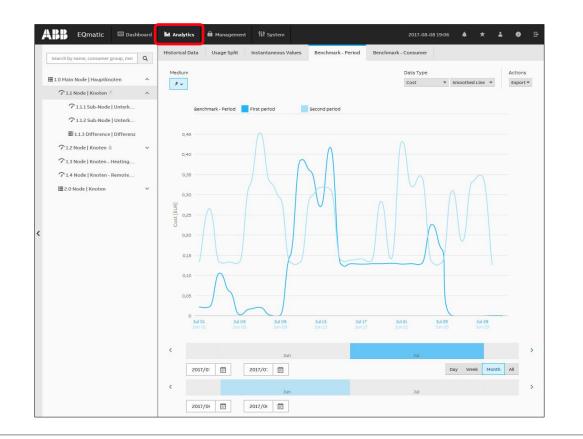
- per medium or consumer group
 - Lighting
 - Cooling
 - Ventilation



Overview

Main menu: Analytics – Benchmark Period

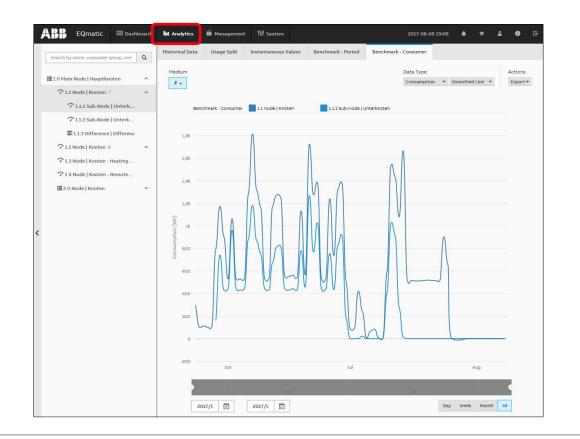
 To compare a consumer or node referred to two time intervals (e.g. current month and previous month)



Overview

Main menu: Analytics – Benchmark Consumer

To compare up to five consumers or nodes referred to a time interval



Overview

Main menu: Analytics – Reports

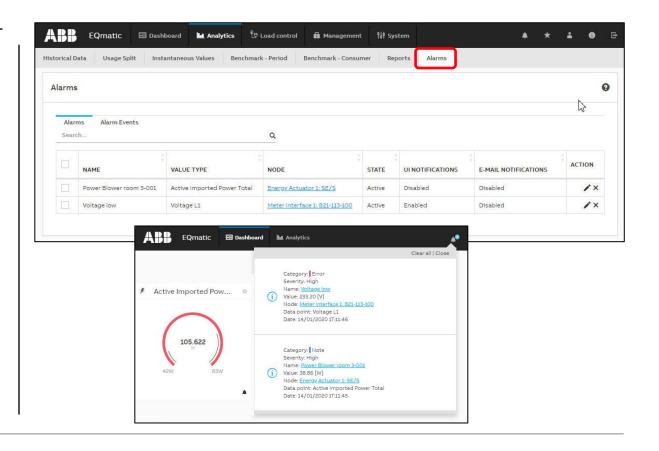
- This function automatically sends analyzes and evaluations to different recipients
- The data can either be sent by email or to an FTP server
- Example: Send saved consumption figures or costs for a meter once a month to a recipient by email in the file format .xlsx for further evaluation and archiving
- Reports configured are displayed and managed in an overview table

storical Data Usage Split	Instantane	eous Values	Benchmark	- Period	Benchmark - Con	sumer Re	ports	
Configuration								(
Reports Report recipier	nts							
Search	٩	L					© Refresh	+ Add
Search RECIPIENTS	٩	STATUS	NEXT REPORT	PERIOD	RESOLUTION	MEDIUM	© Refresh	+ Add
	Q TYPE	STATUS		PERIOD	RESOLUTION	MEDIUM		
RECIPIENTS	Q TYPE S	STATUS		PERIOD a day	RESOLUTION 5 minutes	MEDIUM Electricity		ACTION

Overview

Main menu: Analytics – Alarms

- Alarm ranges can be configured for any data point via the analysis function or dashboard
- If a configurable value is exceeded, notification is sent to e-mail recipients and event is written to the alarm log



Overview

Main menu: Load control (only for QA/S 1.16.1 KNX)

- With the Load Control Management function, load shedding sequences can be prioritized based on the electrical power values received from electricity meters
- The load control parameter must be activated in the ETS so that the load control can be displayed and operated via the user interface

Load Control Manageme	nc								Start / Stop	\odot
Status • Below load limit	Total power 0.142kW	Shedding S 1	tage	Load limit 0.200kW	Hysteresis O%	o 2	verlimit time S		Underlimit time	
				Edit ×	> Meter	L1	L2	L3	Total Power [kW]	
Power					> 🏓 Meter Interface 1: B23-112-100	-	-		-	
0.35 kW					> 👂 Meter Interface 1: B21-113-100	-	-	-	0.044	
0.3 kW					> 🖋 Energy Actuator 1: SE/S	0	0	0	0	
0.0					> 👂 Energy Module 1: EM/S	0.050	0.025	0.023	0.098	
0.25 kW	Π				> 🏓 Energy Meter: Generic		-	1	-	
0.15 kW			•	•						
0 kW										
	30 14:33	30	14:34							

Overview

Main menu: Management

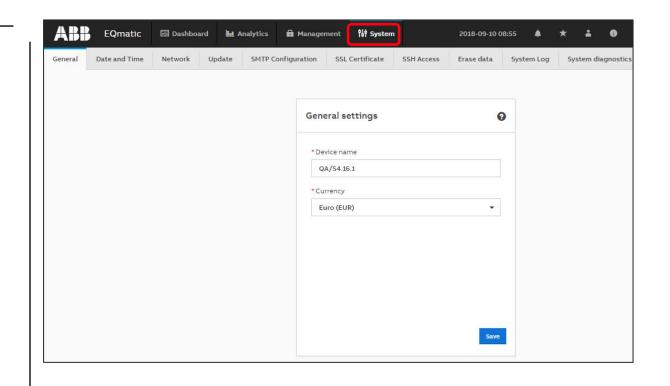
- The *Management* menu can be used to make settings (Administrator rights are required)
 - Meter Management
 - Metering Structure
 - User Management
 - Tariff and Units
 - Consumer Groups
 - Data Sharing

EQn	natic 📼 Dashboa	rd Analytics	🔒 Management	¶å† System	2017-09-20 13:44	<u>م</u> *	÷	0	Ē
er Management	Metering Structure	User Management	Tariffs and units	Consumer Grou	ps Data sharing				
	Scan configuration					6			
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	from		•	0					
	* Address range								
	from		1	0					
						Scan			

Overview

Main menu: System Settings

- Basic settings are made in the *System* menu (Administrator rights are required)
 - General
 - Date and Time
 - Network
 - Update
 - SMTP Configuration
 - SSL Certificate
 - SSH Access
 - Erase data
 - System Log
 - System diagnostics

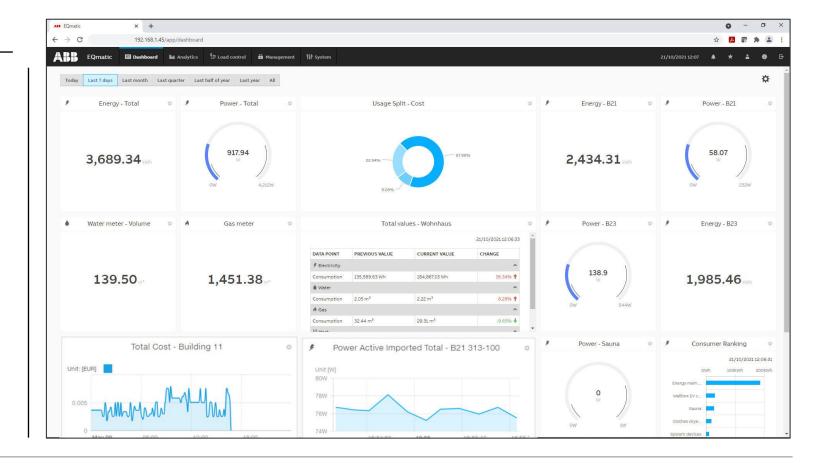


Overview

Example: Dashboard

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters



Overview

Example: Analytics – Instantaneous Values

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters

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← → C ▲ Not secure 192.168.1.45/app/analysis/	inst		🖻 🖈 🕼 🗯 Close
ABB EQmatic 🖾 Dashboard 🖬 Analytics	ि 📾 Management 👫 System	16/12/2022 14:34	A * 1 0 B
Search Q	Historical Data Usage Split Instantaneous Values Benchmark - Period	Benchmark - Consumer Reports Alarms	
⊞ Home ^	Medium 📕		
✓ Energy main meter - Energy ✓ System devices - Energy	# Electricity		\$
 Clothes dryer and washing machine Wallbox EV charger - Energy # 	Active Imported Energy Total Active Exported Energy Total	12,546,480 Wh 2,270 Wh	×
√ Water heater outdoor shower - Energ	Current tariff	1	8
∽ Sauna - Energy ≉	Active Imported Power Total	784.77 W	A 8
∽ Solar Panels 👂	Active Imported Power L1	254.88 W	×
Div. consumer	Active Imported Power L2	73.32 W	8
🖓 Water meter - Water 🌢	Active Imported Power L3	456.58 W	×
Citation in the W	Reactive Imported Power Total	-408.66 var	×
	Reactive Imported Power L1	-37.03 var	×
	Reactive Imported Power L2	-194.45 var	×
Meter topology	Reactive Imported Power L3	-177.18 var	×
	Apparent Imported Power Total	1,187.77 VA	×
\rightarrow Main meter	Apparent Imported Power L1	262.56 VA	×
	Apparent Imported Power L2	225.84 VA	8
	Apparent Imported Power L3	699.39 VA	8
	Voltage L1	233 V	×
	Voltage L2	232.10 V	8
	Voltage L3	233.60 V	8
	Voltage L1-2	402.90 V	×
	Voltage L2-3	403.10 V	×
	Voltage L3-1	404.20 V	8
	Current L1	1.13 A	X
	Current L2	0.97 A	8
	Current L3	3 A	×
	Current Neutral	2.48 A	8
	Frequency	50 Hz	×
	Power Factor Total	0.70	8

Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters

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← → C ▲ Not secure 192.168.1.45/app/anal	alysis/historic-data?nodelds=%583%5D&mediums=%58°Electricity"%5D&firstPeriod=%78°startDate"*2020-12-22123.00.00.0002", "endDate"*2021-10-06121:59:59.9992"%7D&comparePeriodCode="all"&firstAxisSettin 🏠 🚦	i 🗈 🖈 🔊 i
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System devices - Energy	schnittliche Lastprofil	
${m \hat{\gamma}}$ Clothes dryer and washing machi		
∽ Wallbox EV charger ∮	Historische Daten Lastprofil (Elektrizität)	
√ Water heater outdoor shower ∮	άλ	
Difference	5.5k	
∽ Main water meter - Water 🌢	5,5%	
∽ Heat meter (P1) - Heat III	54	
🖓 Gas meter (P2) - Gas 🗍	4,54	
	The second secon	
Meter topology	2 3.5k	
\rightarrow Main meter	E 3.5k	
	2,5k	
(Load profile)		
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Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters



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← → C ▲ Not secure 192.168.1.45/app/ana	nalysis/historic-data?nodelds=%5810%5D&mediums=%58*Electricity%5D&firstPeriod=%78*startDate*;2020-12-22T23.00.00.00027;*endDate*;2021-10-06T215959.99927%7D&comparePeriodCode=*all*&firstAvisSetti	6 🔼 🕼	* 2 :
ABB EQmatic 🖾 Dashboard 🖿 Ana	madyse ût Verwaltung ∰ system 06.02.02116/8 ♣	* :	. 0 G
	Historische Daten Verwendung Momentamwerte Vergleich (Intervali) Vergleich (Verbraucher) Berichte Alarme		
Suchen Q			
Home A		Auflösung	Aktionen
TEnergy main meter - Energy ≠ ∧	Itastprofil V Liniendiagramm V Keine V Liniendiagramm V	5 Minuten 👻	Export *
✓ Energy main meter - Energy ≠ ✓ System devices - Energy ≠	Durchschnittliche Lastprofil 0,48 [kw]		
Clothes dryer and washing machi	open ((r))		
⑦ Wallbox EV charger ∮	Historische Daten Lastgrofil (Elektripität)		
7 Water heater outdoor shower #			
Difference	15		
7 Main water meter - Water			
→ Heat meter (P1) - Heat III			
🖓 Gas meter (P2) - Gas 🛦	36		
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⁴ Meter topology			
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Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters



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Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters



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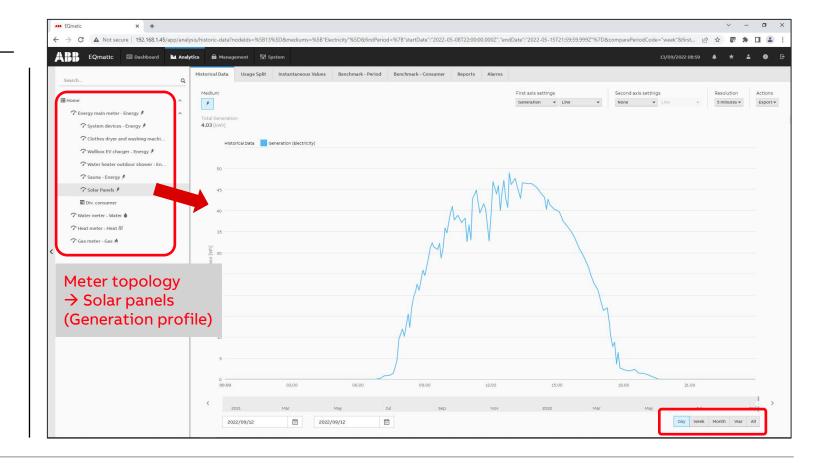
Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters





Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters





Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters



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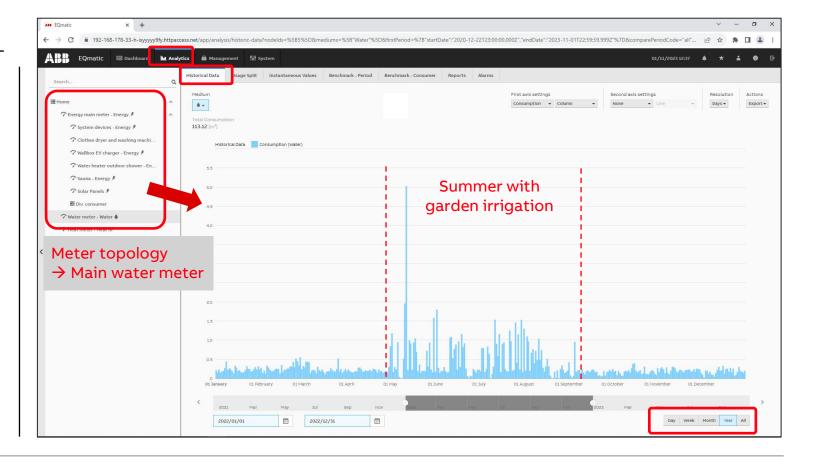
Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters





Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

- record, store, visualize and analyze consumption and generation data of gas, water and energy meters
- A constant flow of water is detected!

Cause:

- The toilet flush siphon bell is defective due to aging
- 400 liters of water loss per day!



ABB EQmatic × +		×
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Overview

Example: Analytics – Historical Data

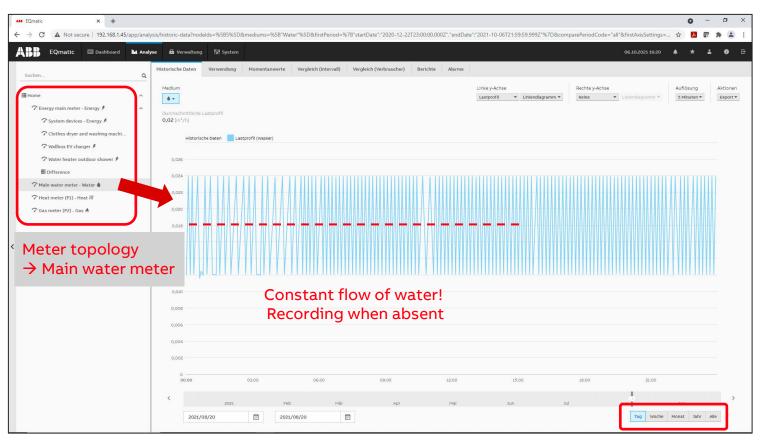
ABB Energy Analyzer QA/S

- record, store, visualize and analyze consumption and generation data of gas, water and energy meters
- A constant flow of water is detected!

Cause:

- The toilet flush siphon bell is defective due to aging
- 400 liters of water loss per day!





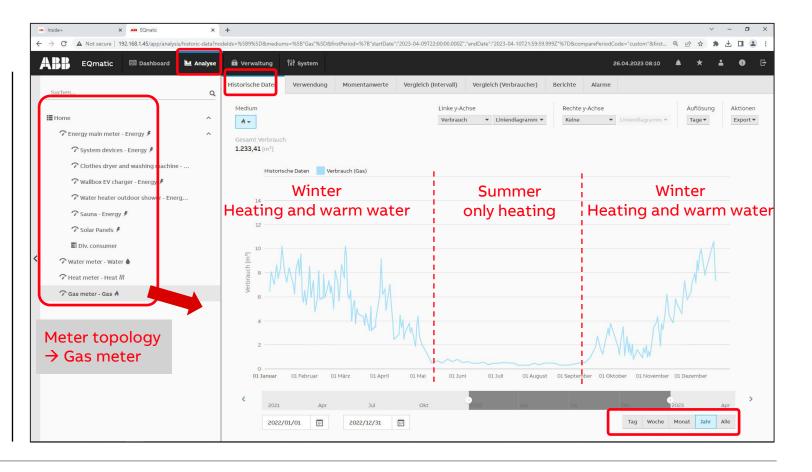
Overview

Example: Analytics – Historical Data

ABB Energy Analyzer QA/S

 record, store, visualize and analyze consumption and generation data of gas, water and energy meters



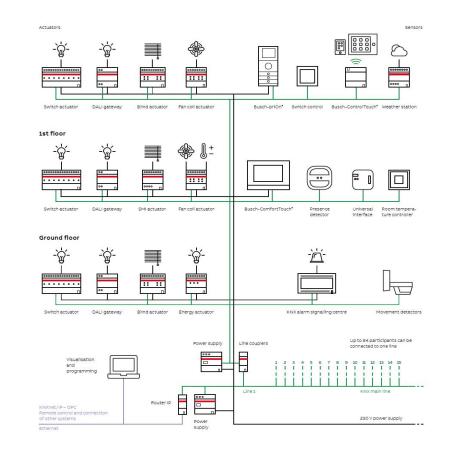




Overview

ABB i-bus® KNX

- KNX is an open standard (see EN 50090, ISO/IEC 14543) for commercial and domestic building automation administered by the KNX Association cvba, a non-profit organisation
- KNX devices can manage lighting, blinds and shutters, HVAC, security systems, energy management, audio video, white goods, displays, remote control, etc.
- KNX can use an use several physical communication media: twisted pair, powerline, RF (KNX-RF) and IP (KNXnet/IP)
- On this network, the devices form distributed applications and tight interaction is possible
- The KNX Association had 478 registered hardware and software vendor members from 44 nations

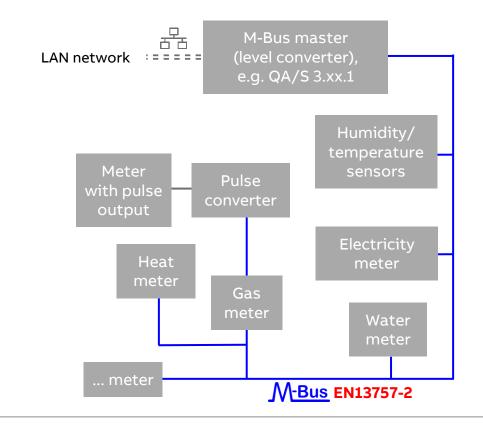


Source: WIKIPEDIA

Overview

M-Bus

- M-Bus (Meter-Bus) is a technical standard (EN 13757-2), applying its rules, e.g. in electricity meters, allows the electricity consumption to be transmitted as measured data
- The gas, heat or water consumption can also be measured and transmitted by meters with M-Bus
- The special feature here is remote reading, which involves additional connected devices transmitting their collected data over the Internet or the mobile telecommunications network. This can eliminate the need for humans to read the meters

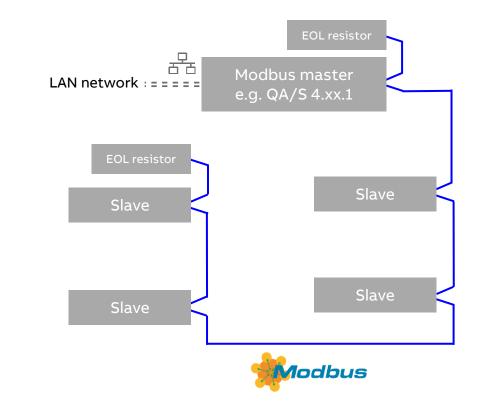


Source: WIKIPEDIA

Overview

Modbus RTU (RS485)

- Modbus is a serial communications protocol originally published by Modicon in 1979 for use with its programmable logic controllers (PLCs)
- Modbus has become a de facto standard communication protocol and is now a commonly available means of connecting industrial electronic devices
- The main reasons for the use of Modbus in the industrial environment are:
 - Developed with industrial applications in mind
 - Openly published and royalty-free
 - Easy to deploy and maintain



Source: WIKIPEDIA

Overview

Device overview

	QA/S 1.16.1	QA/S 3.16.1	QA/S 3.64.1	QA/S 4.16.1	QA/S 4.64.1
Protocol	KNX	M-	Bus	Modb	us RTU
Max. devices	16	16	64	16	64
Design		Мос	lular installation device (I	MDRC)	
Order code	2CDG 110 224 R0011	2CDG 110 226 R0011	2CDG 110 227 R0011	2CDG 110 228 R0011	2CDG 110 229 R0011
	ightarrow Only the commission	ing step for scanning th	s and menus (dashboard ne connected meters (KN offers additional features	X, M-Bus or Modbus) is a	

Overview

Technical documents

www.abb.com/KNX

ightarrow Products and Downloads

 \rightarrow Energy Management

 \rightarrow QA/S x.yy.1 Energy Analyzer

- Product Manual
- Technical datasheet
- Installation and operating instructions
- Specification text
- Product information
- Presentation slides
- CE declaration of conformity

- • • •

	Detailed in	nformation f	or: QA/S3.16.1	
Q,			nts library and links to offering related to this product. If you sing form located at the bottom of the page.	
	Data Sheet	Documentation		
	QA/S3.16.1			٩
	General Informa	ition		
	Extended Product Typ	0e: QA/S3.16.1	M-Bus	11
	Product ID:	2CDG110226R0	A55 04/3.1.6.1	LAN
	EAN:	4016779997751	1 • • • •	
	Catalog Description:	QA/S3.16.1 Ene		AN / LINK 5-Ban
	Long Description:	up to 16 electric	ment solution for capturing and analyzing consumption data of city, gas, water or heat meters via M-Bus. Web-based user raphical analysis functions such as historical data, dashboard,	
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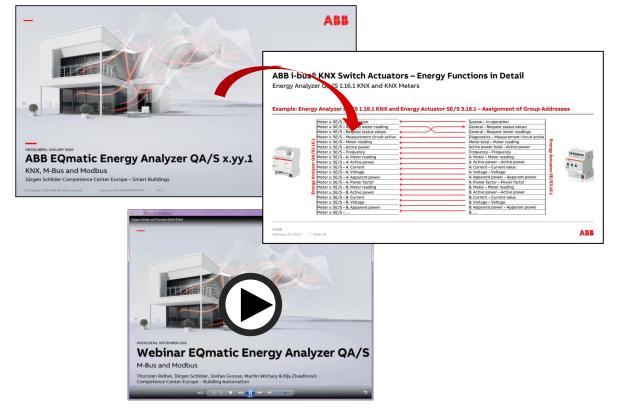
Overview

Training

Webinar recordings and slides

- "ABB EQmatic Energy Analyzer QA/S KNX" (January 2020)
 <u>Link→PDF</u> and <u>Link→MP4</u>
- "ABB EQmatic Energy Analyzer QA/S M-Bus and Modbus" (September 2018) <u>Link→PDF</u> and <u>Link→MP4</u>
- Webinar "ABB EQmatic Energy Analyzer QA/S 3.x.1" (October 2017) <u>Link→PDF</u> and <u>Link→MP4</u>

More documents are available on the Training & Qualification Database for ABB Home and Building Automation <u>https://go.abb/ba-training</u>



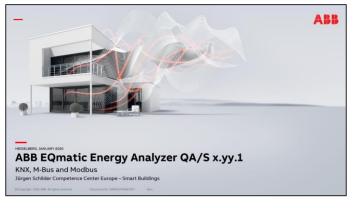
Overview

Training

- ...

Webinar recordings and slides

- "ABB EQmatic Energy Analyzer QA/S Commissioning of thirdparty meters" (February 2021)
 Link→PDF and Link→MP4
- "ABB EQmatic Energy Analyzer QA/S 1.16.1 KNX Commissioning of ABB KNX meters" (February 2021) Link→PDF and Link→MP4
- KNX Switch Actuators Energy Functions in Detail (Nov. 2020) <u>Link \rightarrow PDF and <u>Link \rightarrow MP4</u></u>
- KNX Switch Actuators Energy Functions (Nov. 2020) <u>Link \rightarrow PDF and <u>Link \rightarrow MP4</u></u>





ABI

Conclusion

Compact energy monitoring solution

This allows the customer to assign and monitor sub-metering data via web-based devices to improve energy efficiency and to lower costs



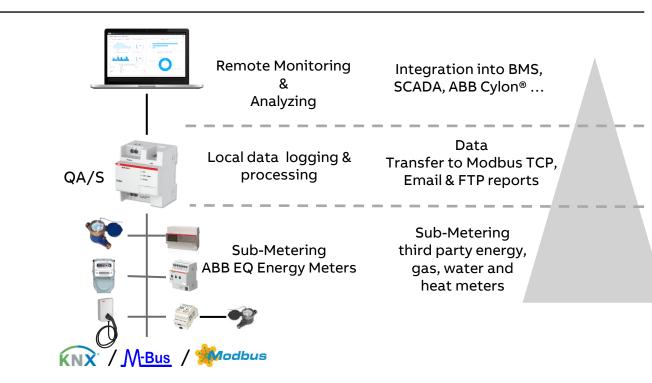
Energy and cost allocation



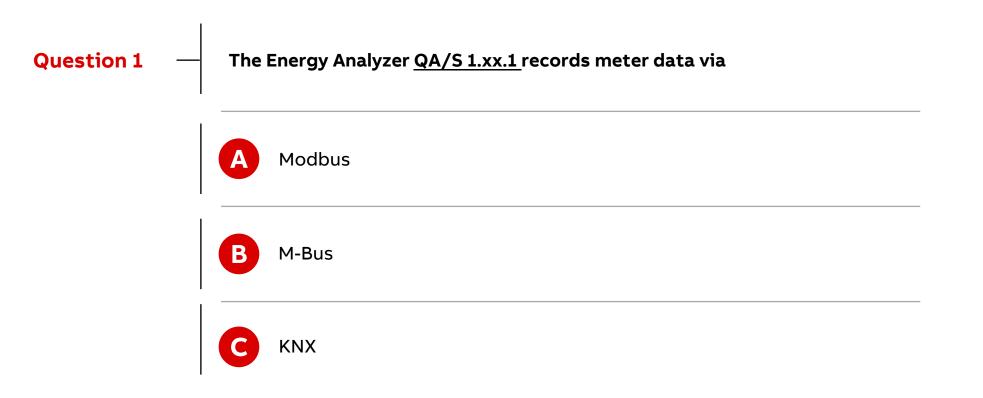
Reduce costs



Compliance with local provisions (e.g. ISO 50001, RT 2012)



Which answer is correct?



Which answer is correct?

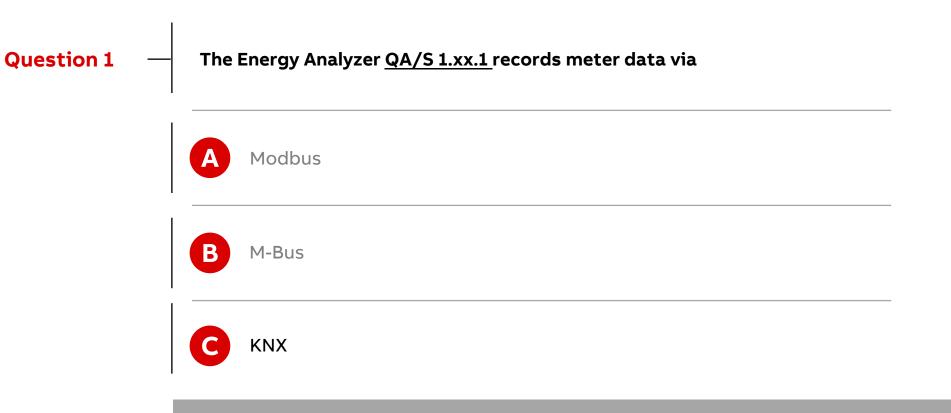
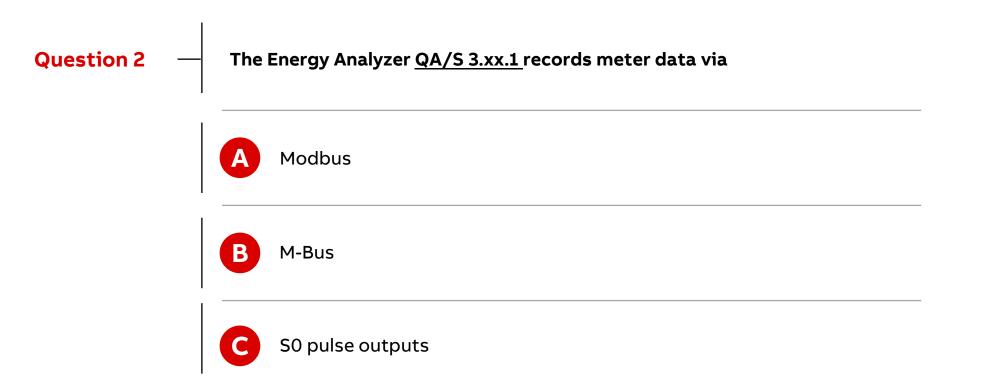


ABB EQmatic collects data from KNX meters and saves them locally in the device database

Which answer is correct?



Which answer is correct?

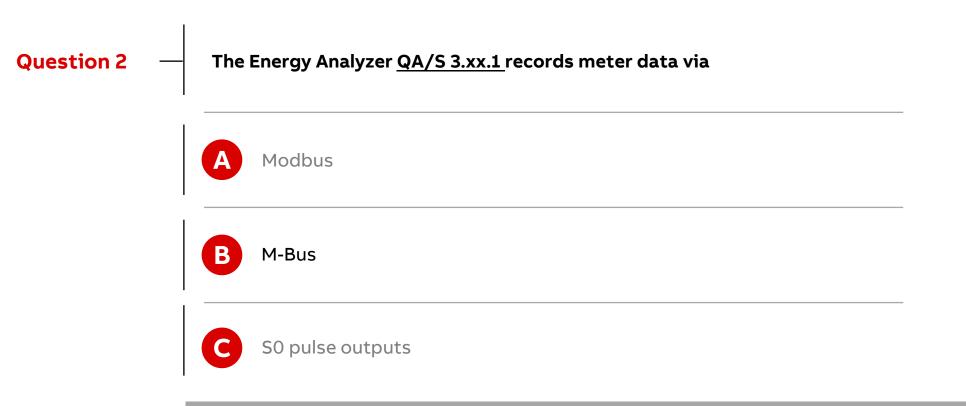
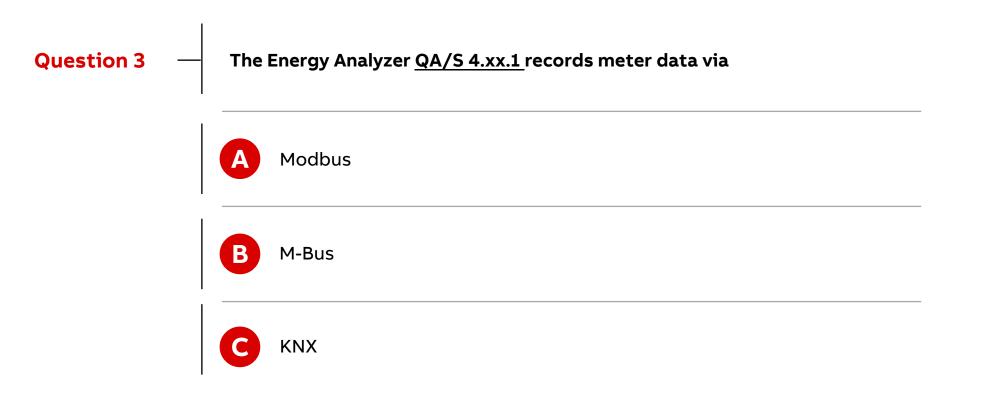


ABB EQmatic collects data from M-Bus meters and saves them locally in the device database

Which answer is correct?



Which answer is correct?

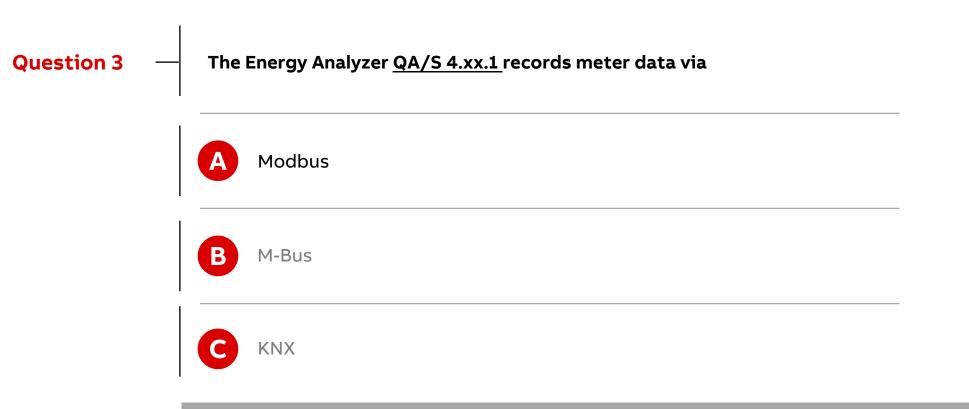


ABB EQmatic collects data from Modbus meters and saves them locally in the device database

Which answer is correct?

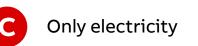
Question 4

Which types of consumption data can be recorded?



Any media such as electricity, gas, water or heat





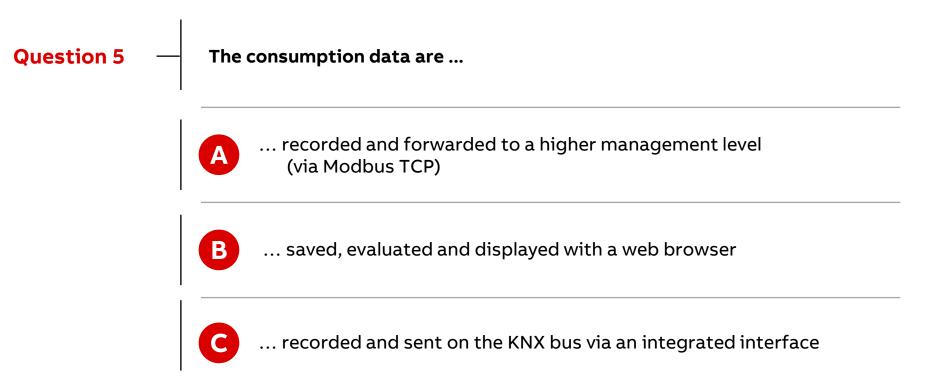


Which answer is correct?

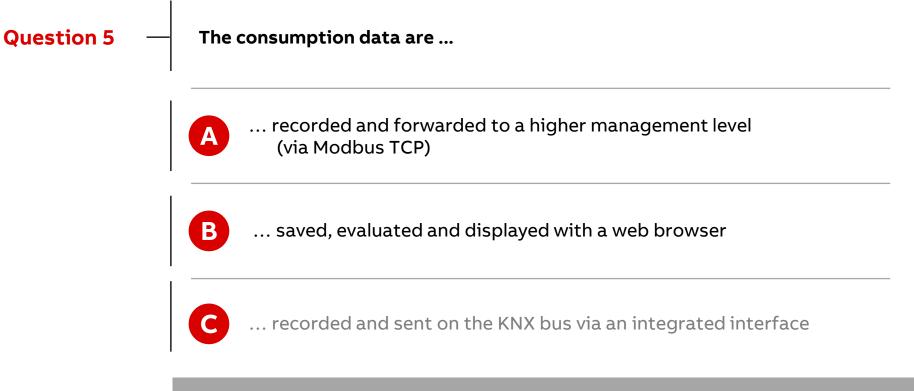
Which types of consumption data can be recorded? **Question 4** Any media such as electricity, gas, water or heat Α B Only Gas and water **Only electricity**

Consumption data of electricity, gas, water or heat

Which answer(s) is correct?



Which answer(s) is correct?



Storing, analyzing and displaying data and sharing with other systems via Modbus TCP

Planning

Planning

The appropriate standards, directives, regulations and specifications of the appropriate country should be observed when planning and setting up electrical installations

Operate the device only within the specified technical data

The Energy Analyzer is designed for use in 10/100 BaseT networks compliant to IEEE 802.3. The device features an AutoSensing function and sets the baud rate (10 or 100 Mbit) automatically.

Bus-specific requirements (e.g. max. cable length, etc.) must be observed

- Further information and documentation about M-Bus: www.m-bus.com
 - Standard EN 13757-1, "Communication systems for meters Part 1: Data exchange"
 - Standard EN 13757-2, "Communication systems for meters Part 2: Wired M-Bus communication"
 - Standard EN 13757-3, "Communication systems for meters Part 3: Application protocols"
- Further information and documentation about Modus: <u>www.modbus.org</u>
- Further information and documentation about KNX: www.abb.com/knx and www.knx.org



What is M-Bus? M-Bus

M-Bus (Meter-Bus) is a European standard for remotely reading gas, water, heat or electricity meters

- The M-Bus interface is designed for communication over two-wire lines
- This bus satisfies the special requirements for remotely powered or battery-operated meters
- The M-Bus is based on the master-slave principle
- The meters send the collected measured values and data to a common master for further processing on request
- A unique address must be set in each meter
- Master = Level converter, e.g. QA/S 3.xx.1 Energy Analyzer
- Slave = M-Bus device/meter (e.g. ABB electricity meter from the A and B series, water meter, heat meter, gas meter, etc., with M-Bus interface)
- An M-Bus installation can consist of up to 250 addresses (meters)

The QA/S 3.xx.1 Energy Analyzer supports up to 16 or 64 meters, depending on the device type



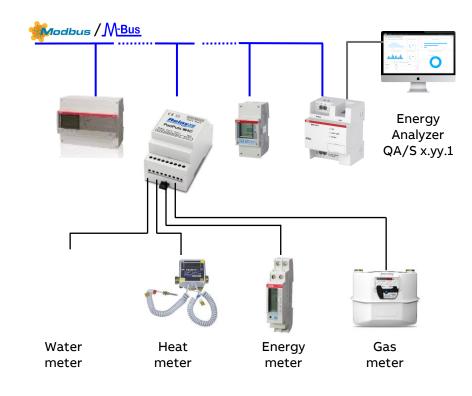
What is M-Bus? M-Bus

- The M-Bus is designed for baud rates from 300 to 9,600 baud
- ABB meters from the A and B series can communicate at baud rates of 2,400 to 9,600 baud
- The baud rate must be set in the meter
- The M-Bus interface is protected against polarity reversal, i.e. the wires of the cable used can be interchanged
- The M-Bus supports different bus topologies
- The cables should be kept as short as possible
- A combination star, tree and linear structure is typically used; a ring structure is impermissible



M-Bus pulse adapter <u>M-Bus</u>

- A pulse adapter is used to adapt consumption measuring devices, e.g. electricity, gas or water meters, to the M-Bus/Modbus system
- The measuring devices must feature a floating pulse output or a mounted pulse module for sensing
- Pulse adapters with different numbers of channels are available as rail-mounted devices and in surface mounted enclosures, etc.
- Configuration (primary address, medium, unit, ...) is performed using a programming adapter and software



Meter with pulse output or pulse module for scanning



Energy Analyzer M-Bus QA/S 3.xx.1: Technical data <u>M-Bus</u>

- Energy Analyzer, M-Bus master to DIN EN 13757-2
- Max. number of M-Bus slaves on QA/S 3.16.1: 16
- Max. number of M-Bus slaves on QA/S 3.64.1: 64
- M-Bus baud rate: 300; 600; 1,200; 2,400; 4,800; 9,600
- Operating voltage: Us 100...240 V AC, 50/60 Hz
- Power consumption at 230 V AC < 10 W
- Device leakage loss at 230 V AC < 3 W at 230 V AC
- Simultaneous access to web browser for up to 10 users
- Retrieval/storage of meter data every 5 minutes
- IP security: HTTPS, SSL
- Data export: JPG, PNG, CSV, XLSX, PDF
- Data transfer: Modbus TCP
- Report: FTP and e-mail



Energy Analyzer M-Bus QA/S 3.xx.1: Technical data M-Bus

- Storage capacity with up to 64 M-Bus slaves: min. 3 years
- IP network connection: Ethernet 10 / 100 Mb to IEEE 802.3
- Temperature range in operation: -5 °C ... +45 °C
- Environmental conditions: humidity max. 93%; dew formation must be ruled out
- Design: modular installation device (MDRC) in Pro M design
- Dimensions: 90 x 70 x 64 mm (H x W x D)
- Mounting: On 35 mm mounting rail to DIN EN 60 715
- Mounting position: Any
- Display elements: LEDs to indicate operational readiness, network connection and M-Bus operational readiness
- Operating element: Reset button



What is Modbus RTU? Modbus

- Modbus is a serial communication protocol that was developed and published for use with programmable logic controllers (PLC)
- Modbus RTU (remote terminal unit) is the most common implementation available for Modbus
- It is a communication method for the transmission of information via serial cables between electronic devices
- The device that requests the information is termed the Modbus master
- The devices that send the information are Modbus slaves
- In a standard Modbus network there is one master and up to 247 slaves each with a unique slave address from 1 to 247



What is Modbus RTU? Modbus

Bus principle RS485

- The Modbus standard uses the RS485 standard
- This standard defines the physical layer of the Modbus interface
- The data are transmitted in serial form via a 2-wire bus (RS485)
- The RS485 standard is based on the master slave method and defines the bus cable as a cable with a start and an end that are each terminated using an EOL resistor RT (T=Termination)
- Master = level converter (e.g. QA/S 4.xx.1 Energy Analyzer)
- Slave = Modbus device/meter (e.g. ABB electricity meter from the A and B series, water meter, heat meter, gas meter, etc., with Modbus RTU interface)

Transmission speed: 300; 600; 1,200; 2,400; 4,800; 9,600; 19,200; 38,400; 57,600; 115,200 baud

Polarity: Attention must be paid to the correct polarity of the core pairs during installation because incorrect poling will invert the data signal



What is Modbus RTU? Modbus

Topology

- The optimal cable topology for the Modbus RTU is a purely linear structure
- Droplines to individual devices with a maximum length of 1 m are allowed
- These droplines are not terminated

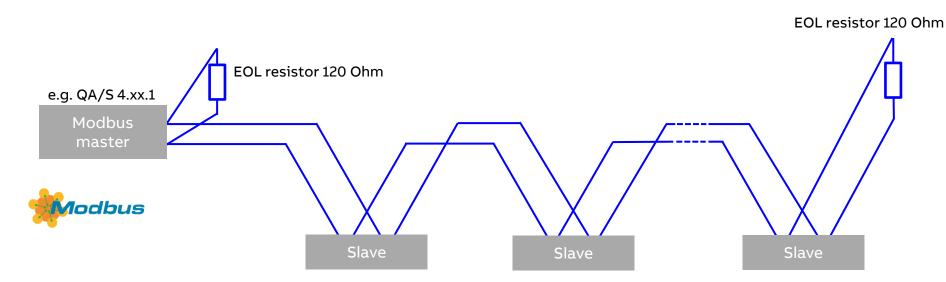
Cable types

- A twisted pair, screened cable is recommended as the bus cable
- The cable type J-Y(St)Y n x 2 x 0.8mm is suitable, for instance
- The screen is to be connected to PE at one end
- The bus cable must be terminated with resistors (120 Ω, 0.25 W) at both ends so that only minimal reflections are produced
- The serial communication on the RS485 interface operates most efficiently if the source and load impedance are matched at 120 Ohm
- The EOL resistors are connected in parallel with terminals A and B and are included in the scope of delivery





What is Modbus RTU?





What is Modbus RTU? Modbus

Cable length

 The RS485 specification limits the cable length to 1,200 m, the number of devices in the bus to 32 and stipulates a linear topology (daisy chain)

Number of devices

- The number of Modbus devices depends on the unit load (UL) of the RS485 transceivers
- In the worst case a transceiver has 1 UL
- An RS485 segment is specified for 32 UL
- If more devices are to be connected, a repeater must be used
- Modern RS485 transceivers have 1/4 or 1/8 UL

If only such devices are used, 128 or 256 users are possible without repeaters

Note

- The ABB A and B Series Energy Meters have a unit load of 1/8 UL
- Therefore 64 ABB meters can be connected to the QA/S 4.64.1 Energy Analyzer without repeaters



Energy Analyzer Modbus RTU QA/S 4.xx.1: Technical data 🗰 🕬 🕬 🕬

- Energy Analyzer, Modbus-Bus master
- Max. number of Modbus RTU slaves on QA/S 4.16.1: 16
- Max. number of Modbus RTU slaves on QA/S 4.64.1: 64
- Modbus baud rate: 1,200; 2,400; 4,800; 9,600; 19,200; 38,400; 57,600; 115,200
- Operating voltage: Us 100...240 V AC, 50/60 Hz
- Power consumption at 230 V AC < 10 W
- Device leakage loss at 230 V AC < 3 W at 230 V AC
- Simultaneous access to web browser for up to 10 users
- Retrieval/storage of meter data every 5 minutes
- IP security: HTTPS, SSL
- Data export: JPG, PNG, CSV, XLSX, PDF
- Data transfer: Modbus TCP
- Report: FTP and e-mail



Energy Analyzer Modbus RTU QA/S 4.xx.1: Technical data 🗰 🕬 🕬 🕬

- Storage capacity with up to 64 Modbus RTU slaves: min. 3 years
- IP network connection: Ethernet 10 / 100 Mb to IEEE 802.3
- Temperature range in operation: -5 °C ... +45 °C
- Environmental conditions: humidity max. 93%; dew formation must be ruled out
- Design: modular installation device (MDRC) in Pro M design
- Dimensions: 90 x 70 x 64 mm (H x W x D)
- Mounting: On 35 mm mounting rail to DIN EN 60 715
- Mounting position: Any
- Display elements: LEDs to indicate operational readiness, network connection and Modbus RTU operational readiness
- Operating element: Reset button



What is KNX? KNX

- KNX is the synonym for smart home and intelligent building control
- In this innovative system, all devices communicate with one another via a single bus cable which is installed alongside the normal power lines
- This means that all electrical functions are connected with one another via the bus system, both in residential and commercial buildings
- With the KNX system, the buildings we occupy are easier to manage and control, resulting in increased flexibility, security, economic
 efficiency and convenience
- The operational flexibility of an KNX electrical installation allows the everyday working or living environment to be easily adapted to the individual's needs - now and in the future
- Utilizing KNX means cost advantages throughout the entire lifetime: From planning and implementation, through the building phase, sale or rental, right up to operation and administration
- This ensures that the building well be up-to-date and profitable in the long-term thus ensuring a short amortization period



What is KNX? KNX

Main Advantages

- International Standard, therefore future proof (EN13321-1/2, ISO/IEC14543-3, in US ANSI/ASHRAE standard 135, SAC GB/T 20965,...
- By product certification, KNX guarantees Interoperability & Interworking of products
- KNX stands for high product quality (ISO 9001)
- A unique manufacturer independent Engineering Tool Software ETS®
- KNX can be used for all applications in home and building control
- KNX is fit for use in different kind of buildings: New or existing buildings, one family houses or large size buildings
- KNX supports several communication media (TP, PL, RF and IP)
- KNX can be coupled to other systems (BACnet, DALI, DMX, RS485, M-BUS, ...)
- KNX is independent from any hard- or software technology





Application Areas

- Lighting control and regulation
- Heating, ventilation, cooling
- Blinds and shutter control
- Security and monitoring
- Energy and load management
- Visualisation and operation
- Central automatic
- Remote control / maintenance
- Interface to other control systems
- ...



What is KNX? KNX

The KNX structure created is very flexible in its design due to the possible connection of the devices: linear, tree and star wiring configurations are allowed

The topological configuration includes lines and areas

A line is the smallest unit

- Up to 64 devices can be connected to a line
- At most 15 lines can be combined via line couplers to one area
- A bus system can be extended up to 15 areas (app. 15,000 devices and max. 57,000)

Transmission speed: 9,600 bit/s

Bus access method: CSMA/CA

"Programming" by the Engineering Tool Software ETS



Energy Analyzer KNX QA/S 1.16.1: Technical data KNX

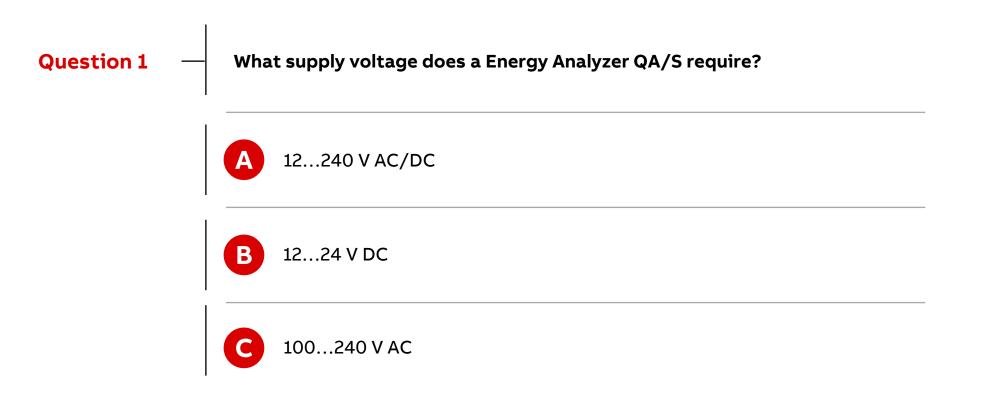
- KNX device certified according to EN 50491
- Max. number of KNX meters: 16
- Maximum number of group objects: 1,630
- Maximum number of group addresses: 2,000
- KNX Bus voltage 21...32 V DC
- KNX current consumption, bus < 12 mA
- Operating voltage: Us 100...240 V AC, 50/60 Hz
- Power consumption at 230 V AC < 10 W
- Device leakage loss at 230 V AC < 3 W at 230 V AC
- Simultaneous access to web browser for up to 10 users
- Retrieval/storage of meter data every 5 minutes
- IP security: HTTPS, SSL



Energy Analyzer KNX QA/S 1.16.1: Technical data KNX

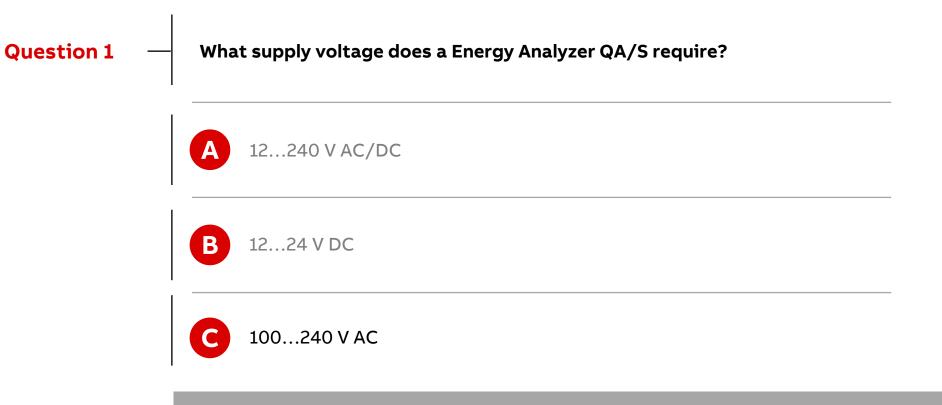
- Data export: JPG, PNG, CSV, XLSX, PDF
- Data transfer: Modbus TCP
- Report: FTP and e-mail
- Storage capacity with up to 16 KNX devices: min. 3 years
- IP network connection: Ethernet 10 / 100 Mb to IEEE 802.3
- Temperature range in operation: -5 °C ... +45 °C
- Environmental conditions: humidity max. 93%; dew formation must be ruled out
- Design: modular installation device (MDRC) in Pro M design
- Dimensions: 90 x 70 x 64 mm (H x W x D)
- Mounting: On 35 mm mounting rail to DIN EN 60 715
- Mounting position: Any
- Display elements: LEDs to indicate operational readiness, network connection and KNX bus operational readiness
- Operating element: Reset button





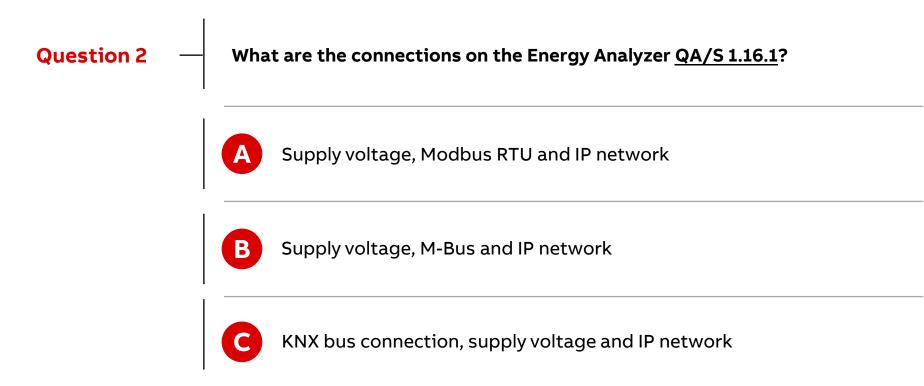


Which answer is correct?

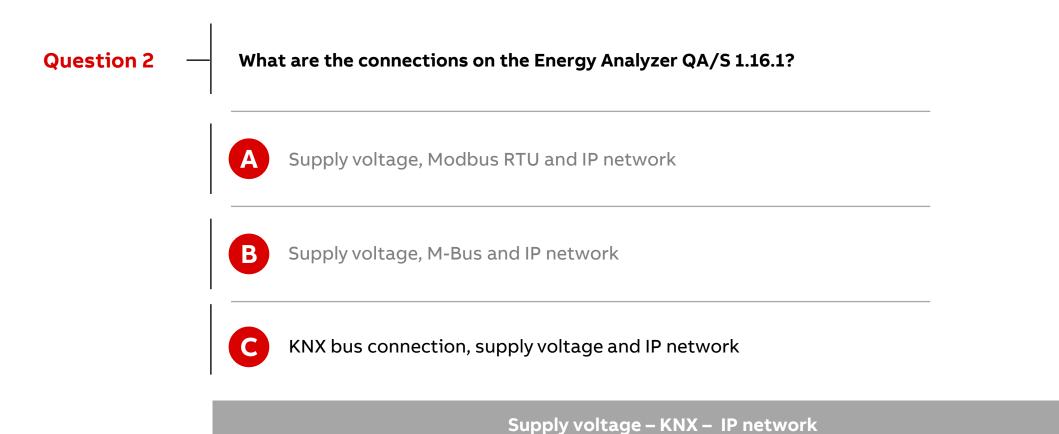


Operating voltage: U_s 100...240 V AC

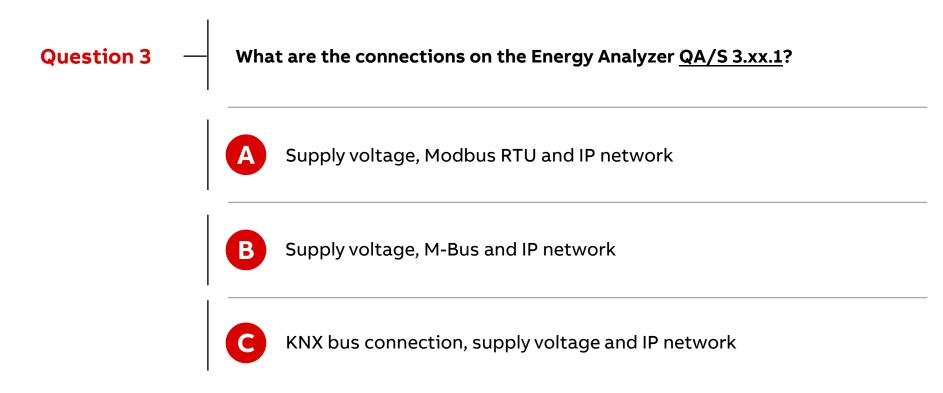






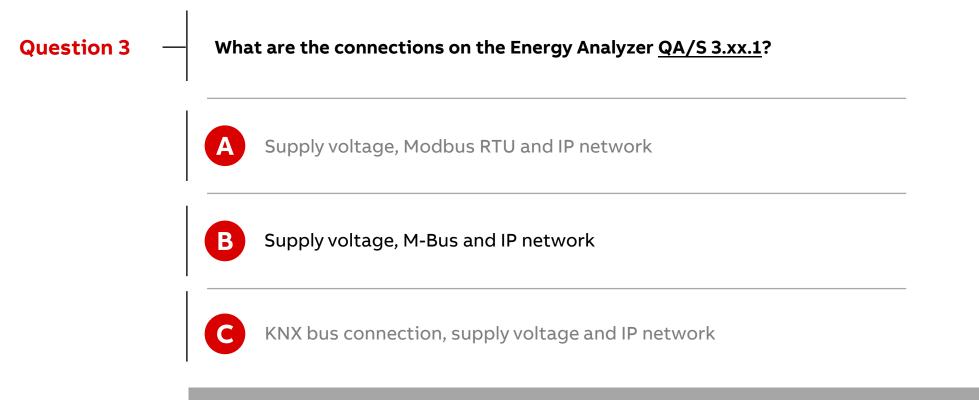






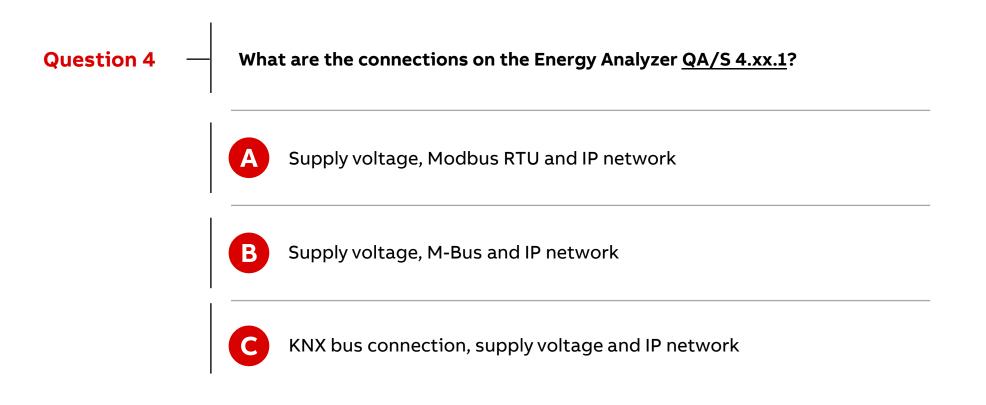


Which answer is correct?



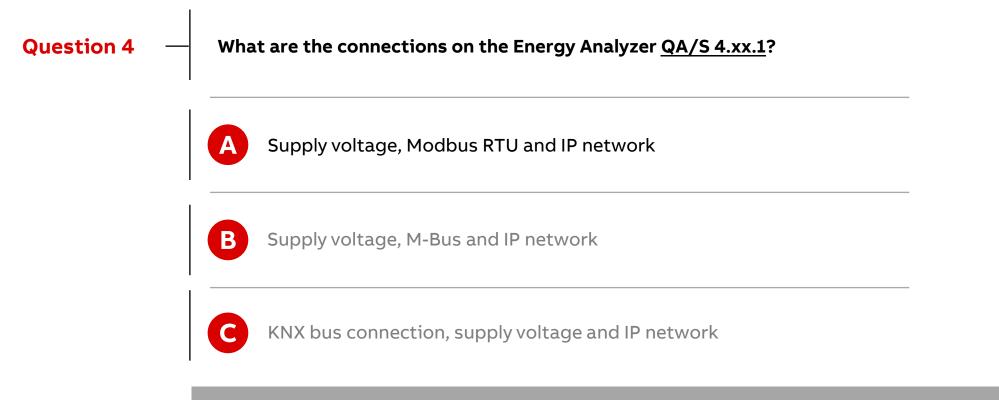
Supply voltage – M-Bus – IP network







Which answer is correct?



Supply voltage – Modbus RTU – IP network



Which answer is correct?

B

C

Question 5

What functions do all Energy Analyzer QA/S offer?

- Cost/consumption analysis for media such as electricity and water
- Networking several Energy Analyzer QA/S devices via IP network
- CO₂ emissions display
- Data export to xls, csv, pdf, etc.
- Addition of Favorites
- Load management by avoiding load peaks
- Storage of metering data from up to 64 meters for at least 3 years
- Display and evaluation of historical consumption/measured data
 - Customizable dashboard with predefined widgets



Which answer is correct?

B

C

Question 5

What functions do all Energy Analyzer QA/S offer?

- Cost/consumption analysis for media such as electricity and water
- Networking several Energy Analyzer QA/S devices via IP network CO_2 emissions display
- Data export to xls, csv, pdf, etc.
- Addition of Favorites
- Load management by avoiding load peaks
- Storage of metering data from up to 64 meters for at least 3 years
- Display and evaluation of historical consumption/measured data
 - Customizable dashboard with predefined widgets

Storing metering data – historical consumption/measured data – configurable dashboard



Installing

Installation

- Attention! Hazardous voltage! Mounting and commissioning may be carried out only by electrical specialists
- The appropriate standards, directives, regulations and specifications of the appropriate country should be observed when setting up electrical installations
- Operate the device only within the specified technical data
- The device must be operated only in an enclosed housing (distribution board)
- Refer to the product manual or the installation and operating instructions for a detailed description of installation and commissioning

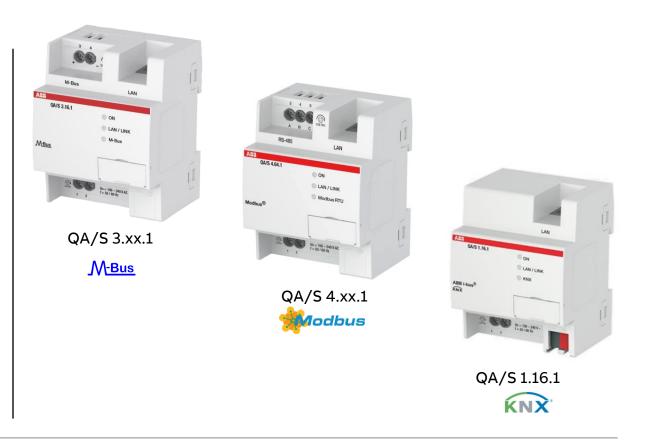






Mounting and installation

- The device is a modular installation device for quick installation in distribution boards on 35 mm mounting rails to DIN EN 60 715
- The installation position can be selected as required
- Electrical connection and M-Bus/Modbus connection are performed via screw terminals
- The connection to the ABB i-bus[®] KNX is established via the supplied bus connection terminal (QA/S 1.16.1 KNX)
- The device is ready for operation once the operating voltage is on and the initialization process has finished (green LED lights up continuously)
- The device must be accessible for operation, testing, visual inspection, maintenance and repair in compliance with DIN VDE 0100-520





Scope of delivery

- Energy Analyzer QA/S x.yy.1 with label carrier
- Installation and operating instructions
- Lettering inlay for label carrier
- IP address assignment is set to automatic addressing (DHCP/AutoIP)
- Language: Dependent on the language setting in the browser used
- Currency: EUR
- QA/S 4.xx.1 Modbus
 - Two EOL resistors 120 Ohm

QA/S 1.16.1 KNX

- KNX physical address 15.15.255
- Bus connection terminal (red/black)
- KNX connection cover cap

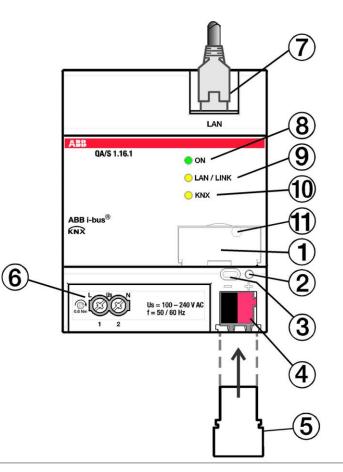




CE

QA/S 1.16.1 KNX: Connection diagram

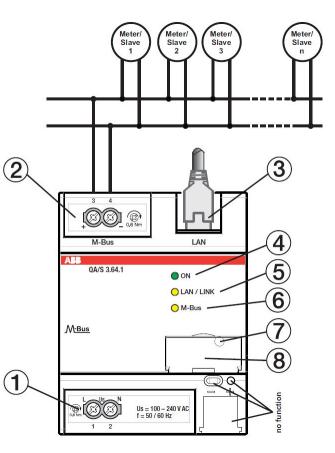
1	Label carrier
2	KNX programming LED (red)
3	KNX programming button
4	KNX connection
5	Cover cap
6	Us supply voltage connection
7	Ethernet/LAN connection
8	ON LED (green)
9	LAN/LINK LED (yellow)
10	KNX telegram LED (yellow)
11	Reset button (behind label carrier)





QA/S 3.xx.1 M-Bus: Connection diagram

1	Power supply connection U _s
2	M-Bus slave/meter connection
3	Ethernet/LAN connection
4	ON LED (green)
5	LAN/LINK LED (yellow)
6	M-Bus LED (yellow)
7	Reset button (behind label carrier)
8	Label carrier

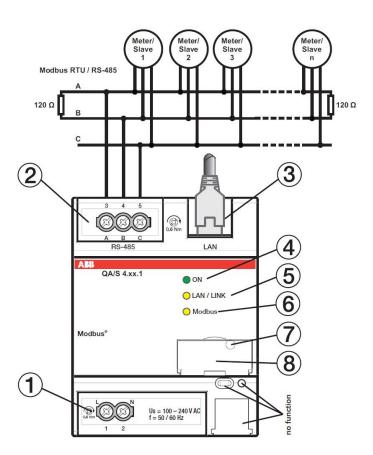




QA/S 4.xx.1 Modbus: Connection diagram

1	Power supply connection U _s
2	Modbus slaves/meter connection (RS485)
3	Ethernet/LAN connection
4	ON LED (green)
5	LAN/LINK LED (yellow)
6	Modbus RTU LED (yellow)
7	Reset button (behind label carrier)
8	Label carrier
– The k	bus cable must be terminated with resistors (120 Ω , 0.25 V

 A third conductor must interconnect all the devices of the bus (terminal "C" – common)

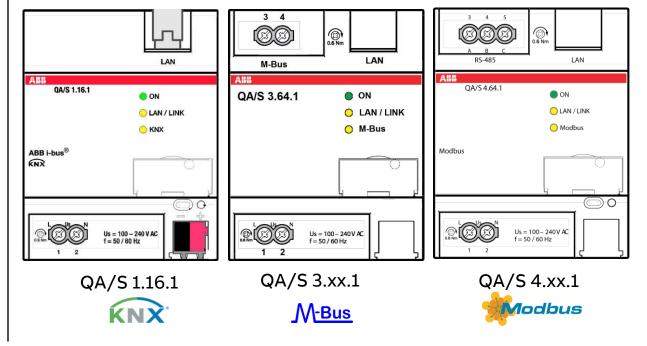


at both ends



Display elements

LED	Function	Description
	ON	Operating system initialization process complete. Supply voltage on. The device is ready for operation.
	OFF	No supply voltage during operating system initialization process.
ON	Flashing (1 Hz)	During initialization.
	FLASHING (3 Hz)	Resetting network settings and restarting the device
	FLASHING (10 Hz)	Factory reset; internal error.
LAN/Link	OFF	No supply voltage. No network connection.
\bigcirc	FLASHING	Network connection OK. Telegram traffic.
	ON	Supply voltage OK, device ready for operation and M- Bus/Modbus/KNX connected.
M-Bus/ Modbus	OFF	No supply voltage. M-Bus/Modbus/KNX not connected.
	FLASHING (1 Hz)	Scanning process for slaves/devices.
\bigcirc	FLASHING (3 Hz)	Resetting network settings and restarting the device.
	FLASHING (10 Hz)	Resetting to factory settings.





Installation steps

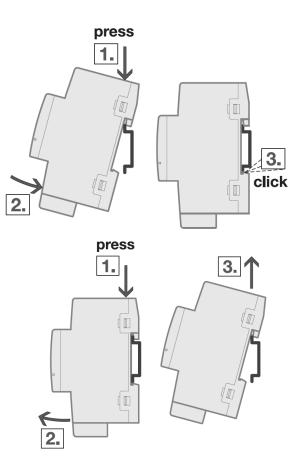
No tools needed!

Fastening on a mounting rail

- Place the DIN rail holder on the upper edge of the DIN rail and push down.
- Push the lower part of the device toward the DIN rail until the DIN rail holder engages.
- The device is now mounted on the DIN rail.

Removing from the mounting rail

- Press on the top of the device
- Release the bottom of the device from the DIN rail
- Lift the device up and off the DIN rail

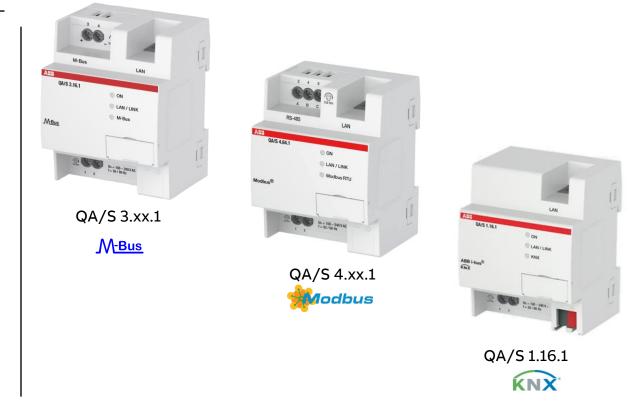




Installation steps

In order to avoid dangerous touch voltages, which originate through feedback from differing phase conductors, all-pole disconnection must be observed when extending or modifying the electrical connections

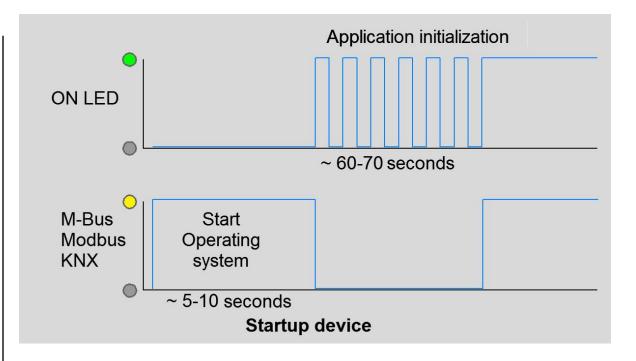
- Fastening device on mounting rail
- Connecting the lines for
 - Supply voltage
 - M-Bus, Modbus or KNX (meters/slaves)
 - Ethernet/LAN





Installation steps

- Connecting the supply voltage
- The operating system starts, and the yellow M-Bus/Modbus/KNX LED lights up
- When the operating system has finished loading, the yellow M-Bus/Modbus/KNX LED goes off and the green ON LED starts to flash while the application is loading
- When the application has finished loading, the green ON LED stops flashing and lights up continuously with the yellow M-Bus/Modbus/KNX LED
- The initialization process is complete
- The device is ready for operation and can be put into operation with a web browser





Resetting the device

There are several ways to reset the device:

- Restarting (device reset only)
- Restarting and resetting the network settings
- Resetting to factory settings (deleting configuration and all data)
- To reset the device, use the Reset button, which is behind the label carrier
- Open the label carrier cover
- Press the "Reset" button to perform a reset

Press for	Action	LED
< 2 sec.	No reaction	ON LED (green): ON M-Bus/Modbus/KNX LED (yellow): ON
> 2 s and < 10 sec.	1. Restart Pressing and releasing the Reset button restarts the device	ON LED (green): Flashing (3 Hz) M-Bus/Modbus/KNX LED (yellow): ON
> 10 < 20 sec.	2. Restart and reset the network settings Pressing and releasing the Rese button resets the IP address to automatic address assignment (DHCP) and restarts the device	ON LED (green): Flashing (3 Hz) M-Bus/Modbus/KNX LED (yellow): Flashing (3 Hz)
> 20 sec.	3. Restart and reset to factory settings. Pressing and releasing the Reset button deletes all user-defined settings, network settings and database entries	ON LED (green): Flashing (10 Hz) M-Bus/Modbus/KNX LED (yellow): Flashing (10 Hz)



Which answer is correct?

Question 1

The Energy Analyzer QA/S is suitable for installation



on a 35 mm mounting rail in any installation position in distribution boards or small housings



outdoors and indoors

only in horizontal position in distribution boards or small housings



Which answer is correct?

Question 1

The Energy Analyzer QA/S is suitable for installation



on a 35 mm mounting rail in any installation position in distribution boards or small housings



outdoors and indoors

only in horizontal position in distribution boards or small housings

Installation in distribution boards in any installation position



Which answer is correct?

Question 2

How can operational readiness be checked?



Press the "Manual operation" button for longer than 2 seconds. The green ON LED flashes green (1 Hz).



The yellow M-Bus/Modbus/KNX LED flashes yellow (3 Hz) and waits for metering data.

The green ON LED lights up permanently after the initialization process.



Which answer is correct?

Question 2

How can operational readiness be checked?



Press the "Manual operation" button for longer than 2 seconds. The green ON LED flashes green (1 Hz).



The yellow M-Bus/Modbus/KNX LED flashes yellow (3 Hz) and waits for metering data.

The green ON LED lights up permanently after the initialization process.

The green ON LED lights up permanently



Which answer is correct?

Question 3

How is the Energy Analyzer <u>QA/S 1.16.1</u> connected with the KNX meters?



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 only in a line structure and the bus cable must be terminated with EOL resistors (120 Ω) at both ends.



The Energy Analyzer QA/S 1.16.1 permits wireless connection in accordance with the wireless KNX RF standards.



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 in any structure (star, tree, line, ...) according to KNX standards



Which answer is correct?

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The Energy Analyzer QA/S 1.16.1 permits wireless connection in accordance with the wireless KNX RF standards.



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 in any structure (star, tree, line, ...) according to KNX standards

Two-wire TP line in star, tree or line topology



Which answer is correct?

Question 4

How is the Energy Analyzer <u>QA/S 3.xx.1</u> connected with the M-Bus meters (slaves)?



All M-Bus meters (slaves) are connected with the Energy Analyzer QA/S 3.xx.1 via a two-wire line.



The KNX interface integrated into the Energy Interface supports the connection of M-Bus meters as well.



The Energy Analyzer QA/S 3.xx.1 permits wireless connection in accordance with the wireless M-Bus standard (EN 13757-4).



Which answer is correct?

Question 4

How is the Energy Analyzer <u>QA/S 3.xx.1</u> connected with the M-Bus meters (slaves)?



All M-Bus meters (slaves) are connected with the Energy Analyzer QA/S 3.xx.1 via a two-wire line.



The KNX interface integrated into the Energy Interface supports the connection of M-Bus meters as well.



The Energy Analyzer QA/S 3.xx.1 permits wireless connection in accordance with the wireless M-Bus standard (EN 13757-4).

Two-wire line in star, tree or line topology



Which answer is correct?

Question 5

How is the Energy Analyzer QA/S 4.xx.1 connected with the Modbus RTU meters?



The Energy Analyzer QA/S 4.xx.1 permits wireless connection in accordance with the wireless Modbus standard.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in a line structure and the bus cable must be terminated with EOL resistors (120 Ω) at both ends.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in any structure (star, tree, line, ...).



Which answer is correct?

Question 5

How is the Energy Analyzer $\underline{QA/S}\ 4.xx.1$ connected with the Modbus RTU meters?



The Energy Analyzer QA/S 4.xx.1 permits wireless connection in accordance with the wireless Modbus standard.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in a line structure and the bus cable must be terminated with EOL resistors (120 Ω) at both ends.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in any structure (star, tree, line, ...).

Line structure with EOL resistors

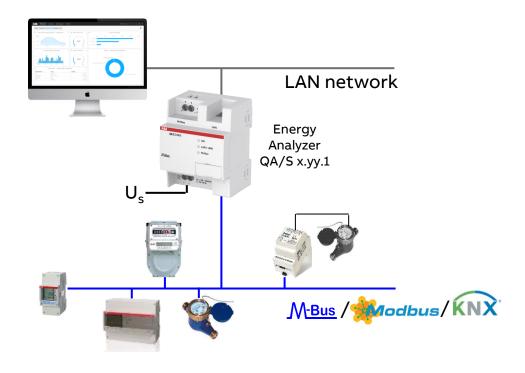


Commissioning

Connecting to the device and commissioning wizard

Commissioning requirements

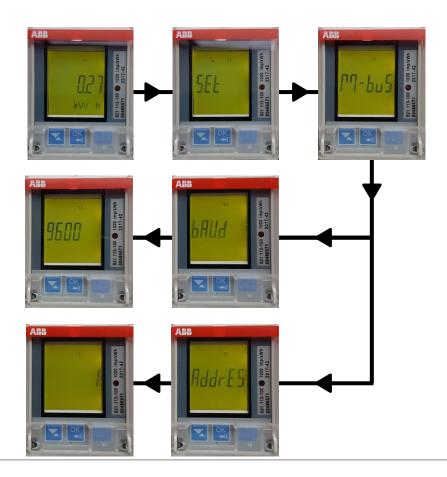
- PC/laptop with web browser for commissioning and operating
- ETS (Engineering Tool Software) is used to parametrize the QA/S 1.16.1 KNX
- The QA/S is ready for operation and a LAN connection is established
- The PC/laptop and the QA/S are in the same IP network (read out IP address of QA/S with the i-bus Tool or a network scanner tool)
- Meters are operating and connected to M-Bus/Modbus/KNX on the QA/S
- The M-Bus/Modbus/KNX devices comply with the current standard
- The M-Bus and Modbus devices are connected and configured according to manufacturer's instructions (e.g. speed, primary address, transformer ratios, etc.)





Example: Set the wired M-Bus interface

- 1. Select "SET" in the main menu and press 🕵
- 2. Select "M-Bus" and press 🔛
- 3. Press Sonce to get to the next menu "Baud"
 - The display will show the baud rate
 - Set baud rate (e.g. 9600)
- 4. Press 🔽 once to get to the next menu "Address"
 - The display will show the address
 - Set address (e.g. 001)

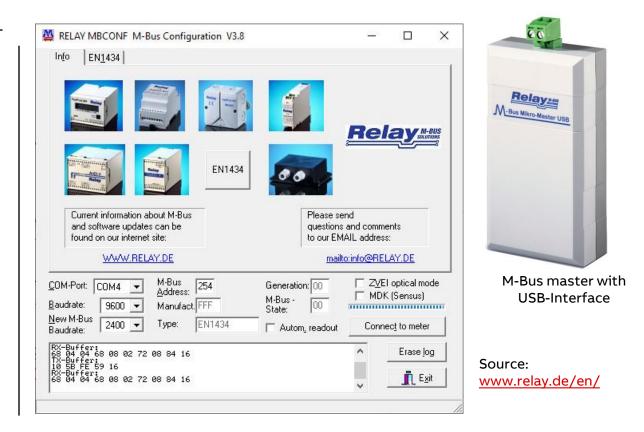




Configuration of M-Bus devices

- M-Bus devices (slaves) are often delivered with an unknown primary address or primary address "0"
- Settings can be made with an interface and configuration software
 - Primary address
 - ID (secondary address)
 - Initial meter reading (counter)
 - Current date and time
 - Medium (water, energy,...)

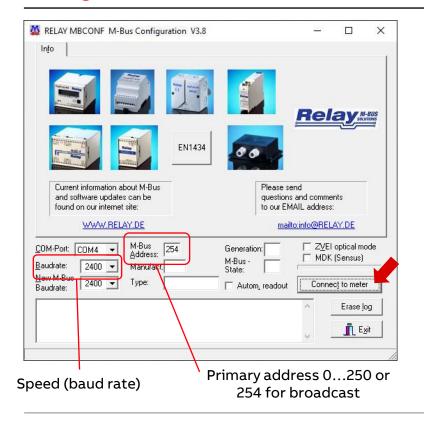








Configuration of M-Bus devices



RELAY MBCONF M-Bus Configuration V3.8	– 🗆 X
Info M2 Port <u>1</u> M2 Port <u>2</u>	
Prim. address: 22 ID (sec. adr.): 00387802 Medium: Gas Fabric. no.:	Due-date: 00.00.00 Due-date cnt.: 00000000 Next Due-date: 01.01.21 Error-Flags: SW-Version: 1 1 2 <- State of ports Write protection EEPROM error Tariff A (P1/2) Cong pulse sampling Edit and change time Activate long tel.
Freeze Monthly values Write	e protect <u>R</u> ead <u>W</u> rite
COM-Port: COM4 ✓ M-Bus Address: 254 Baudrate: 2400 ✓ Manufact. REL New M-Bus Baudrate: 2400 ✓ Type: PadPuls M2	Generation: 42 ZVEI optical mode M-Bus - 00 MDK (Sensus) State: Connect to meter
TX-Buffer: 10 7B FE 79 16 RX-Buffer: 68 2F 2F 68 08 16 72 02 78 38 00 AC 48 42 05 57 60 93 00 04 60 11 15 E7 22 42 6C 00 00 4C EC 7E A1 21 0F 41 10 01 00 33 16	Erase log

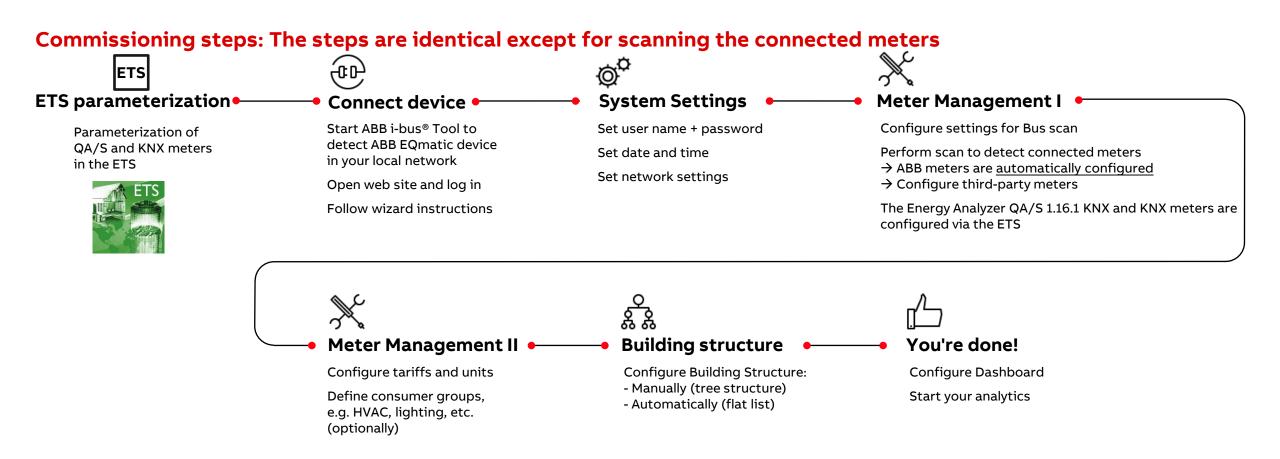
Gas meter (pulse adapter)

	1-Bus Configuration	n V3.8				
In <u>f</u> o Mod <u>u</u> laris						
<u>Prim.</u> address: 11 I <u>D</u> (sec. adr.): 201	33660	Due-date: Due-date cnt.:	31.12.20 6954	9		
Medium: Wa	ter 💌	N <u>e</u> xt Due-date:	31.12.21			
		Pulse value:	1	State:	00	
C <u>o</u> unter:	27286 Litre	Fabric, no.:	20133660	🔽 Info F	protection lash error e error	
Current time: 23.0	02.21_21:01	🔲 Edit and c	nange time	-	unication e ulation	erroi
Read clock of PC	Writ <u>e</u> p	rotect	<u>R</u> ead		<u>W</u> rite	
COM-Port: COM4	M-Bus Address: 11 Manufact. NZR	- M-E	neration: 03 Bus - 00		optical mo (Sensus)	
		M-E Sta	Bus - Loo	IT MOK		
Baudrate: 2400 New M-Bus Baudrate: 2400	Address: Manufact. NZR	M-E Sta	Bus - 00 te: 00	IT MOK	(Sensus)	

Water meter









Commissioning Energy Analyzer QA/S 1.16.1 KNX

To display and process the QA/S values of KNX meters, both the QA/S and the KNX meters must first be configured and parametrized in ETS

- Add the QA/S and KNX meters to the project
- Set the parameters of the QA/S and KNX meters, e.g.
 - Date and time source (KNX, User Interface or time server)
 - Meter settings: Meter Interface Module ZS/S, Energy Actuator SE/S, Energy Module EM/S, Electricity (generic), Gas (generic), Water (generic), Heat (generic)
 - Load control
- Assign group addresses
- Download individual address and application programs

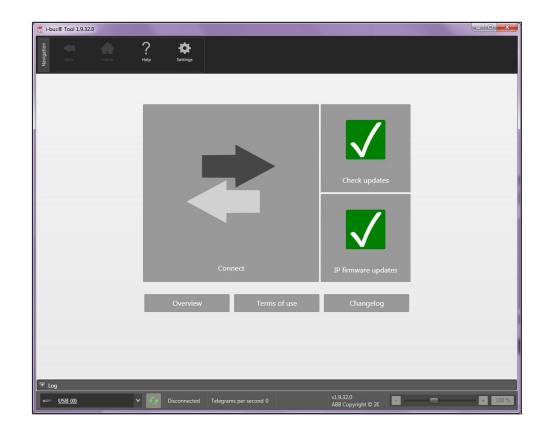
Edit Workplace Commissio	ning Diagnostics A	pps Window		
💿 Close Project 🦨 Undo 🐴	Redo 🚔 Reports	; 📰 Workplace 🖲 📰 Catalogs 📰	Diagnostics 🧾 Building 🔟 Topology	Gr
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels 🔹 🗙 Delete 🔮 D	lownload 🔹 🕜 Hei	p 🤌 Highlight Changes 🛛 Default Parameters	Grant Customer Access	
Topology Backbone 🔹	112104/51161	Energy Analyzer, 16-fold, MDRC > Meter	1 > 75/5	
Dynamic Folders	1.1.21 QA/ 51.10.1	Linergy Analyzer, to told, MDRC > Meter	1 - 23/3	
🔺 🚻 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	
▲ 🗄 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An	2000 001100	Location	Training Board (1)	
1.1.31 ZS/S1.1 Meter Interfac	- Meter 1	Serial number		
 1.1.32 ZS/S1.1 Meter Interfac 1.1.34 SE/S3.16.1 Energy Act 	ZS/S	Enable Group object "Request meter/sensor		
 1.1.34 SE/S3.16.1 Energy Act 1.1.35 EM/S3.16.1 Energy M 	23/3	reading"	No Ves	
1.1.41 SA/S4.16.6.1 Switch A	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	*
1.1.42 6127/01 ctrl. el., solo	+ Meter 3	Cycle time	60	‡ s
I.1.43 LGS/A 1.2 Air quality s		Meter type	A4x (A-Series), B2x (B-Series)	
	+ Meter 4		1. 2010-1007-100-20107-2010-010-010-010-010-010-010-010-010-01	
	- Meter 5	Version	Active energy meter (direct connected)	*
		Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs 4 tariffs	
	+ Meter 6	Register for exported energy	O No Yes	
	+ Meter 7	Send power values to load control	No	-
	+ Meter 8			





Access via the ABB i-bus® Tool

- The ABB i-bus[®] Tool is free software that provides help with commissioning
- The device can be accessed with the ABB i-bus[®] Tool during initial commissioning
- IP address assignment in the QA/S is set to automatic addressing (DHCP/autoIP) at the factory, and the IP address can be read with the ABB i-bus[®] Tool
- Download the ABB i-bus[®] Tool and install it on the Windows
 PC/laptop
- Download link: <u>www.abb.com/knx</u>





Access via the ABB i-bus® Tool

Start the ABB i-bus® Tool

Click:

- "Connect"
- "IP devices"
- "Discovery"

The ABB i-bus® Tool automatically searches for known IP devices in the local network

Select the desired Energy Analyzer QA/S from the table (click)

Click the "Open Website" button

The default web browser opens, and the start screen of the Energy Analyzer appears

Back Home	? Help ⁶ 1 IP de	4 Update vices Unicast	Open website Blink LED		
Welcome	Device type	Device name	Individual address	IP Address	MAC Address
	ABB IG/S1.1				
	ABB IPS/S3.1.1				
Connect to device	ABB IPR/S3.1.1				
	ABB IPS/S2.1				
Demo	ABB IPS/S3.1.1				
	QA/S3.64.1				
IP devices					
	ABB IPS/S3.1.1	IPS/S3.1.1 KF	3.9.230	10.49.121.188	00:0C:DE:79:80:EB
	ABB GM/A8.1			10.25.141.125	
	QA/S3.16.1			10.49.121.15	
IPS/S2.1 IPS/S3.1.1				10.49.121.128	
QA/S3.16.1					
QA/S3.64.1					
QA/S4.16.1					
QA/S4.64.1					
	1				
	Filter	Detailed data			
Log					



User interface

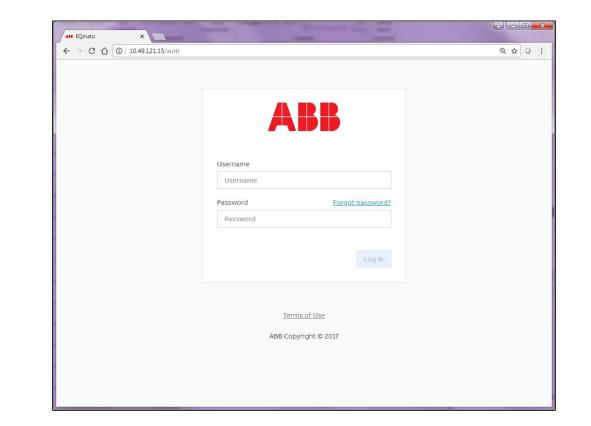
The connection to the device's web server is established

Enter the user name and the password

Default user name and password on delivery

- Username: admin
- Password: admin

Follow the instructions in the commissioning wizard to proceed with commissioning





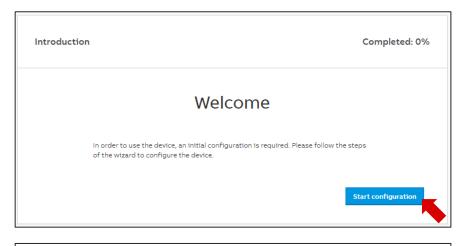
Commissioning wizard (1)

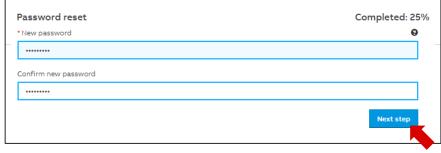
Once a connection to the device is established, the commissioning wizard starts for the first time

The steps are identical except for scanning the connected meters (M-Bus or Modbus)

It guides the user through the steps and basic settings required for initial commissioning

- Read and confirm the terms and conditions of use
- Change the default password
 - This is important for device and data security
 - The password is expected to be at least 9 characters long and contain capital letters, small letters and non-letter (numeric or special) symbols







Commissioning wizard (2)

- Change the network settings if necessary
- QA/S 1.16.1 KNX: All network configuration, except from proxy configuration, is only possible via ETS

Network	Completed: 38%
Automatic network configuration	
Proxy URL	θ
type proxy server address if any	
IP Address	
192.168.0.111	
* Subnet	
24	
* Default Gateway	
192.168.0.1	
DNS Server	θ
192.168.0.1	
	Skip Save

	Planning
Basic	Installing
	Commissioning

Commissioning wizard (3)

- Configure the date and time
- QA/S 1.16.1 KNX: Date and time can also be received via KNX (3 byte and 8 byte)

Automatic date and time • Timezone Europe/Berlin (UTC+2:00) • Time synchronization server (NTP) • Time synchronization server (NTP) Change the server pool.ntp.org	Date and time	Completed: 43%
Europe/Berlin (UTC+2:00) * Time synchronization server (NTP) Change the server pool.ntp.org Change the server Change the se	Automatic date and time	
* Time synchronization server (NTP) Change the server pool.ntp.org	* Timezone	Detect timezone
pool.ntp.org	Europe/Berlin (UTC+2:00)	•
	* Time synchronization server (NTP)	Change the server
Skip Next step	pool.ntp.org	
		Skip Next step

	Planning
Basic	Installing
	Commissioning

Commissioning wizard (4)

 Configure the currency, costs and CO₂ factor per consumption unit

efault system settings Completed: 57%					
Currency			Edit		
Euro (EUR)			Ŧ		
Medium	Unit	Cost per consumption unit [EUR]	CO₂ per consumption unit [kg]		
Electricity	kWh	0.25	0		
Water	m³	3.5	0		
Gas	m³	2.5	0		
Heat	kWh	0	0		
			Skip Next step		



QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

- This step is absolutely essential during commissioning to be able to add, configure and manage M-Bus devices
- Scan the bus for connected M-Bus devices
- This scanning process uses either
 - Primary addressing
 - Secondary addressing
- Limit the scan range as much as possible to reduce the scanning process time
- Scanning can take several minutes depending on the scan settings and the number of M-Bus devices

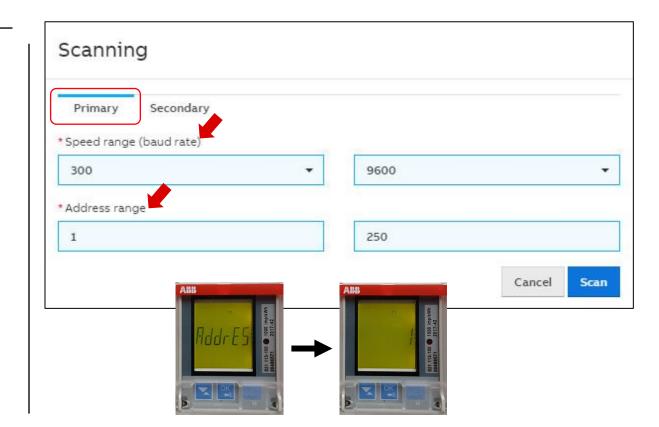
Scanning					Completed: 71%
* Speed range (bar	econdary ude rate)				
300	•		9600		-
* Address range		Г	250		
					Skip Scan
	Speed range (baud rate): 2400 - 9600 Current address: 6 of 10 for baud rate 240 Estimated scanning time: 2 minutes	00		Address range: 1 - 10	
	Scanning			20%	
				Stop Pause	



QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the primary address

- The search for devices connected is based on their primary address
 - Each M-Bus device must be assigned to a unique primary address
 - Duplicate addresses cause address conflicts!
- The primary addresses must be set beforehand on the relevant M-Bus devices
- Address range: 1...250
 - Set the limits for the primary address range
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
 - Set the speed range used for scanning for M-Bus devices connected







QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the primary address

- The search for devices connected is based on their primary address
 - Each M-Bus device must be assigned to a unique primary address
 - Duplicate addresses cause address conflicts!
- The primary addresses must be set beforehand on the relevant M-Bus devices
- Address range: 1...250
 - Set the limits for the primary address range
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
 - Set the speed range used for scanning for M-Bus devices connected

BB	Qmatic 🛛	🛾 Dashboar	d 🖿 Analytics	🔒 Manag	jement 🕴	† System				20	021-02-24
er Managem	ent Metering	Structure	User Management	Tariffs a	and units	Consumer Groups	0	Data sharing			
Configurat	ion										
										C	Scanning
PRIMARY ADDRESS	status	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF	0	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
		SPEED 9600	MANUFACTURER ABB	MEDIUM	VERSION		0	METER			
ADDRESS	STATUS				11 1 1		Θ :	METER NAME	NUMBER	NOT ASSIGN	/ ×
ADDRESS	STATUS OK				11 1 1		θ	METER NAME	NUMBER	NOT ASSI ED	IGN
	STATUS OK NOT	9600	ABB	Electricity	32		0	METER NAME	NUMBER 00752346	NOT ASSIGN ED NOT ASSIGN	/ ×

Detected meters will be listed in the Meter Management menu





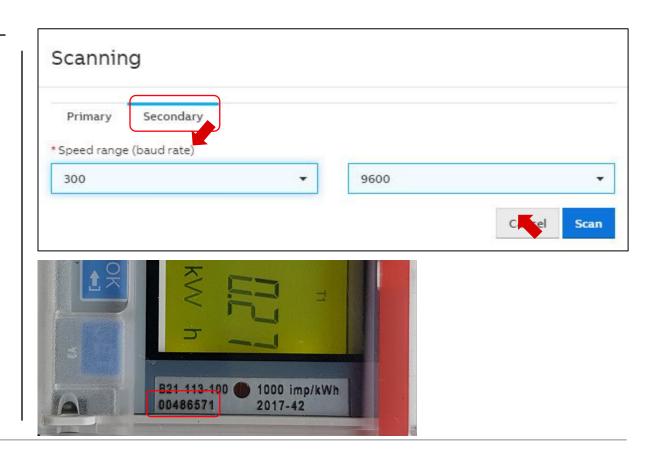
QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the secondary address

- If you select this option, M-Bus devices are scanned based exclusively on their secondary address
- In this case, there is no unique addressing (primary address) in the related M-Bus device

 \rightarrow The primary address is unknown or is "0" in the delivery state and cannot be changed

- The device serial number is generally used as the secondary address
- The serial number of ABB meters is on the nameplate on the front of the device, e.g. 00486571
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
 - Set the speed range used for scanning for M-Bus devices connected





QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the <u>secondary</u> address

- If you select this option, M-Bus devices are scanned based exclusively on their secondary address
- In this case, there is no unique addressing (primary address) in the related M-Bus device

 \rightarrow The primary address is unknown or is "0" in the delivery state and cannot be changed

- The device serial number is generally used as the secondary address
- The serial number of ABB meters is on the nameplate on the front of the device, e.g. 00486571
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
 - Set the speed range used for scanning for M-Bus devices connected

	Qmatic 🖾	🛛 Dashboar	d 📕 Analytics	🔒 Manag	gement	않 System				20	021-02-24 1
eter Manageme	nt Metering	Structure	User Management	Tariffs	and units	Consumer Groups	Da	ta sharing			
Configurati	on										
										C	Scanning
	0						0	0			
PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION		METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
	STATUS OK	SPEED 9600	MANUFACTURER ABB	MEDIUM Electricity	VERSION 32	PLACE OF		METER	Construction of the second second		
ADDRESS						PLACE OF		METER	NUMBER	NOT ASSIGN	/ ×
ADDRESS	OK NOT	9600	ABB	Electricity	32	PLACE OF		METER	NUMBER 00752346	NOT ASSIGN ED NOT ASSIGN	/×
ADDRESS	OK NOT CONFIGURED NOT	9600 2400	ABB	Electricity Water	32	PLACE OF		METER	NUMBER 00752346 20133660	NODE NOT ASSIGN ED NOT ASSIGN ED NOT ASSIGN	/ × / × / ×

Detected meters will be listed in the Meter Management menu

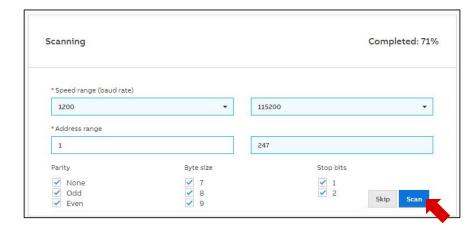


QA/S 4.xx.1 Modbus: Commissioning wizard (5):

- Scan the bus for connected Modbus devices and create the automatic metering structure
 - 1,200 ... 115,200 baud
 - Address range 1 ... 247
- Limit the scan range as much as possible to reduce the scanning process time, e.g.
 ABB COmptons (default), Baud rate "10200", Barity "Even", Bute

ABB EQmeters (default): Baud rate "19200", Parity "Even", Byte size "8" and stop bits "1"

- Detected meters will be listed in the *Meter Management* menu
- Clicking on "Skip" allows the user to search for connected Modbus devices or slaves in the *Management* menu later on and to select creation of a manual or automatic metering structure







QA/S 1.16.1 KNX: Commissioning wizard (5):

- The Energy Analyzer QA/S1.16.1 KNX and the KNX meters must first be configured and parametrized in ETS
- The manual or automatic metering structure will be created later in the menu "Management" → "Metering Structure"

ETS Edit Workplace Commission	ning Diagnostics A			and the second sec
💩 Close Project 🦿 Undo 🛝	Redo 🛛 🚔 Reports	Workplace * 🔢 Catalogs 📰	Diagnostics 🧾 Building 📊 Topology	G
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels 🔹 🗙 Delete 👲 D	ownload 💌 🕜 Hei	p 🥒 Highlight Changes 🛛 Default Parameters	Grant Customer Access	
Topology Backbone •	1121 04/51161	Energy Analyzer, 16-fold, MDRC > Meter	1 . 75/5	
Dynamic Folders	1.1.21 QA/S1.10.1	Energy Analyzer, 16-1010, MDRC > Meter	1 > 23/3	
🔺 🚻 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	
🔺 📙 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An	Load Control	Location	Training Board (1)	
1.1.31 ZS/S1.1 Meter Interfac	- Meter 1		maining board (1)	
I.1.32 ZS/S1.1 Meter Interfac	-	Serial number		
1.1.34 SE/S3.16.1 Energy Act	ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
 1.1.35 EM/S3.16.1 Energy M 1.1.41 SA/S4.16.6.1 Switch A 	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
1.1.42 6127/01 ctrl. el., solo	+ Meter 3		60	¢ s
1.1.43 LGS/A 1.2 Air quality s	+ Meter 3	Cycle time		* 3
	+ Meter 4	Meter type	A4x (A-Series), B2x (B-Series)	
		Version	Active energy meter (direct connected)	*
	- Meter 5	Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs 4 tariffs	
	+ Meter 6	Register for exported energy	O No Ves	
	+ Meter 7	Send power values to load control	No	Ŧ

	Planning
Basic	Installing
	Commissioning

Commissioning wizard (6)

Configuration has been completed successfully

The device is ready for operation

The *main* menu with the individually configurable dashboard is displayed

Configuration completed	
Completed	
Configuration was successfully completed, you may now start using the system. Click finish to go to dashboard.	
	Finish
	<u> </u>
ABB EQmatic 🖾 Dashboard 🗽 Analytics 📾 Management 👫 System 2017-10-04 13:53 🌲	* 1 0 G
	¢
+·	



Commissioning

Main menu

Main menu

Main menu structure

Users can navigate around the system using the main menu at the top of the user interface screen. Depending on the selection, a submenu may be displayed.

ABI	EQmatic 🛛	Analytics	W Load control	Management	f# system		19/08/2019 15:29		* *	6 10	G-					
1	Dashboard			for displaying the	most important data ar	nd measured values.				10						
2	Analytics	Detai	ed analysis of costs	s, consumption, ins	stantaneous values, beno	chmarks and compariso	on functions by cons	umer. Fur	ther proce	essing and	export of	data and a	analyses. Au	tomatic report f	unction via email	or FTP.
3	Load control	Powe	r dependent load co	ontrol for switching	loads and consumers o	on and off (only for QA/S	5 1.16.1 KNX)									
4	Management	Used	to commission and	manage the device	es/meters, metering str	uctures, users, tariffs/u	inits and data transf	fer.								
5	System	Basic	device and system	settings, e.g. date,	time etc. as well as diag	gnostics.										
6	Date and time	Displa	ys the current syst	em date and time.	Clicking this field displa	ys the date and time se	tting options.									
		Displa	ays notifications suc	ch as:												
		• A	vailable system upd	lates												
7	Notifications	• E	rors from connecte	ed meters: timeout	s/conflicts, short circuit	ts, etc.										
		• A	larm notification: th	nreshold exceeded												
		• T [*]	ime synchronizatior	n: no connection to	NTP server											
8	Favorites	Quick	access to previous	ly configured analy	rses.											
9	User profile		ays user settings an ser language as wel		n as name, password and tions can be set.	d access rights.										
10	System information	Displa	ys device informat	ion such as type, na	ame, current firmware v	ersion, serial number, a	nd terms and condit	ions of us	se.							
11	Logout	Used	to log out and end a	a session.												



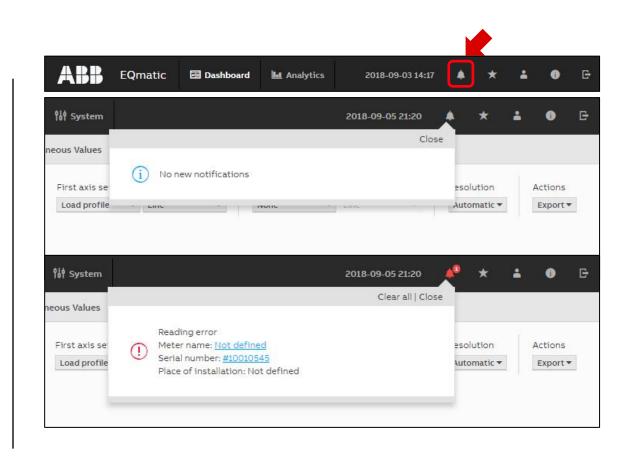
Main menu

System Notifications

Displays notifications, e.g. system updates etc.

Click to open for more information

- M-Bus/Modbus RTU device error: Timeout or collision
- M-Bus/Modbus RTU error: Short circuit or open circuit
- Update available
- Time synchronization: No connection to NTP server





Main menu

Favorites

Quick link to jump to previously configured favorites analysis diagrams

The favorites can be created in the Analytics menu:

- Historical Data
- Usage Split
- Benchmark Period
- Benchmark Consumer

* ABB EQmatic 🔤 Dashboard 4 Analytics 2018-09-03 14:17 Favorites 0 NAME CREATED ON ACTION Weekly CO2 Light Building no 2018/09/05 OX 21:29 11 Daily load profile: Office floor 2018/09/05 OX no.3 (light) 21:24



Main menu

User Profile

Displays user settings and information

- Name
- Password
- Email address
- Role and access rights
- The user language as well as the log-out options can be set
 Users can be added, configured and deleted in the *Management* menu

ABB EQmatic 🖾 Dashboard 🔤 Analytics 2018-09-03 14:17 🌲 ★ 🗈 👁 🕞

110000		
Name	JueSch	
Password	******	<u>change</u>
E-mail	juergen.schilder@	de.abb.com
		change
Role	Admin	
Language		
English		*

Logged in user with administrator rights



Main menu

System Information

Displays device information

- Туре
- Order code
- Current firmware version
- Device name
- Meter communication interface (M-Bus or Modbus)
- Device serial number

EQmatic	Dashboard	L Analytics	2018-09-03 14:17	A	* 4	0
		Ai	55			
	Type: QA/S 3.64	4.1				
	Order code: 200	DG 110 227 R00	11			
	Version: 2.6.26					
	Device name: H	ome <mark>QA/S</mark> 3.64	.1			
	Meters commu	nication interfa	ice: M-Bus			
			227R0011A0QA/S			
	3.64.1115715120	051700000045				
		Terms o	fUse			



Main menu

Logout

Used to log out and end a session

ABB	EQmatic	🗃 Dashboard	L Analytics	2018-09-03 14:17	4	* =	• 6
						1	
			A	RR			
		Username					
		Usernar	ne				
		Password	rel.	Forgot passw	vord?		
		100000					
				Log	in		
		-				-	
			Terms	of Use			
			ABB Copyr				
				-			

	Planning
Basic	Installing
	Commissioning

Commissioning

Main menu "Management"

Menu "Management"

Management

The Management menu is used to make the following setting:

- Meter Management
 Note: Different in the device M-Bus, Modbus and KNX device configuration
- Metering Structure
- User Management (administration)
- Tariffs and Unit
- Consumer Groups
- Data Sharing (transfer to higher-level systems)

Note: Access only with "administrator" authorization

ABB	EQmatic	🗐 Dashboard	L Analytics	🕑 Load control	Management	₿₿ System
Meter Managen	nent Mete	ring Structure	User Management	Tariffs and units	Consumer Group	s Data sharing



Menu "Management"

Meter Management: QA/S 1.16.1 KNX

- KNX meters are displayed in the meter management overview table once they are configured in ETS, assigned group addresses and downloaded
- No settings can be made in the UI
- The changing of parameters has to be done in the ETS and then reloaded into the KNX devices
- The changes (e.g. nodes in the metering structure) must be updated in the UI

	<u> </u>						
Meter Managem	Meter	ing Structure	User Managemen	t Tariffs and unit	s Consume	er Groups	Data shari
Overview							
METER NUMBER	▲ STATUS	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок	ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ок	zs/s	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок	SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1
4	ок	EM/S	Electricity	Training Board (4)	Energy Module 1: EM/ S	2581467	1
5	ок	Electricity	Electricity	Training Board (5)	Energy Meter: Generi c	4419782	1
6	ок	Gas	Gas	Training Board (6)	Gas Meter: Generic	10978314	1
7	OK	Water	Water	Training Board (7)	Water Meter: Generic	90294256	1
8	ок	Heat	Heat	Training Board (8)	Heat Meter: Generic	1178965	1
9	OK	Sensor	Sensor	Training Board (9)	Sensor: Measurement		1



Menu "Management"

Meter Management: QA/S 1.16.1 KNX

All KNX devices are shown along with their information in the overview table below

METER NUMBER	▲ STATUS	0	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок		ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	/
2	ок		ZS/S	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок		SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1
Status	E • • •	RROR, pos Installa IR com Hardw Readin	configured and conne ssible causes: ation error (L and N tr munication error (on are fault g disabled (only with	ansposed) ly with ZS/S) SE/S and EM/S)	abled. has no power supply.			
Product Type					on the selection made in ETS			
Medium Place of installation	Т	he installa			e This is recommended so that the	device is easier to ide	ntify and assign whe	n configuring the metering s
Meter Name	D	Duplicate names are allowed. The meter name must be entered in ETS. This is recommended so that the device is easier to identify and assign when configuring the metering structure. Duplicate names are allowed.						
Serial Number				red in ETS. This is	recommended so that the device	is easier to identify a	nd assign when conf	iguring the metering structu
Action	O A	A view of the available data points for the meter. Opens the information and table view for the available data points. All of the meter's data points are listed in the table even if the meter is not linked with a group address via ETS, in which case the data point is shown as "0" table.						



Menu "Management"

Meter Management: QA/S 1.16.1 KNX

- Click the "Edit" icon in the overview table to see more information (e.g. instantaneous value) about the KNX meter
- Available data points, which depend on the meter type, are listed in the data points list

METER NUMBER	 STATUS 	0	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок		zs/s	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ОК		ZS/S	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ОК		SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1

nformation	Data po	ints		
Meternumber	RECORD NU	MBER VALUE	UNIT	OBJECT FUNCTION
Meter number Status	1 OK 11	690	Wh	Active Imported Energy Total
Product type	Z5/5 31	29.709999084472656	w	Active Imported Power Total
Medium	₱ Electricity			
	nterface 1: 823-112-100 32	29.709999084472656	W	Active Imported Power L1
Place of Installation Serial number	Training Board (1) 33	0	W	Active Imported Power L2
Sena nomber	34	0	w	Active Imported Power L3
Meter measures generated energy	× 47	1	12	Power Factor Total
	48 Back	No data available		Power Factor L1
	49	No data available		Power Factor L2
	50	No data available		Power Factor L3
	51	0.1290000081062317	A	Current L1
	52	0	A	Current L2
	53	0	A	Current L3
	54	No data available	A	Current Neutral
	55	230.90000915527344	v	Voltage L1
	56	18.899999618530273	v	Voltage L2
	57	19.100000381469727	v	Voltage L3
	61	50.06999588012695	Hz	Frequency
	68	No data available	6	Current Quadrant Total
	69	No data available		Current Quadrant L1
	70	No data available	-	Current Quadrant L2



Menu "Management"

Meter Management: QA/S 3.xx.1 M-Bus

- The *Meter Management* menu is used to make all the settings for the detection of M-Bus devices connected
- This scan or scanned by commissioning wizard is absolutely essential during commissioning to be able to add, configure and manage devices
- After the scan, all M-Bus devices detected are listed in a table
- It is the basis for assigning devices to the metering structure later on
- Scanning can take several minutes depending on the scan settings and the number of M-Bus devices
- Limit the scan range as much as possible to reduce the scanning process time

eter Mana	gement	Meterin	ng Structure	User Mana	agement	Tariffs and	units	Consu	umer Group	ps Dat	ta sharir
onfigurati	on										
PRIMARY	on Ø					PLACE OF	0 ‡	O METER	SERIAL	BUILDING	ð Scani



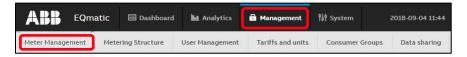
Menu "Management"

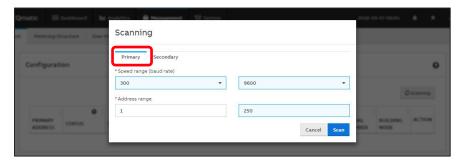
Meter Management: QA/S 3.xx.1 M-Bus

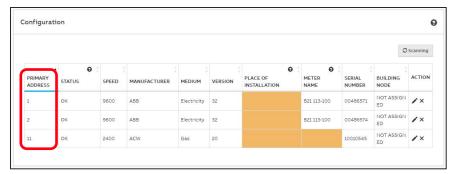
This scanning process uses either primary or secondary addressing

Primary:

- The primary addresses must be set before-hand on the relevant device (M-Bus slave)
- The primary address is pre-set to "0" on ABB meters in the factory
- Each M-Bus device must be assigned a unique primary address (1 ... 250)
- Duplicate addresses cause address conflicts!







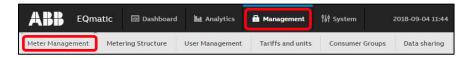


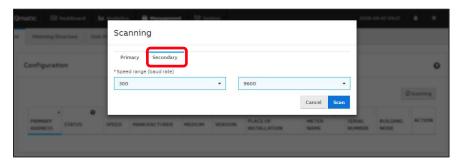
Menu "Management"

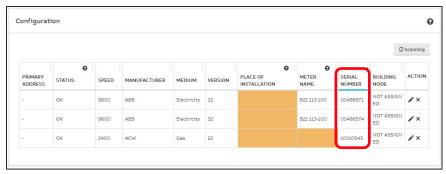
Meter Management: QA/S 3.xx.1 M-Bus

Secondary:

- Scan based exclusively on secondary address
- There is no unique (primary) addressing in the related M-Bus device
- The devices respond with speed, manufacturer, medium, version and serial number
- The device serial number is generally used as the secondary address
- It is an 8-digit number printed to the device
- The serial number of ABB meters is on the nameplate on the front of the device, e.g. 00486571









Menu "Management"

Meter Management: QA/S 3.xx.1 M-Bus

After a successful scan, all detected M-Bus devices are shown along with their information in the overview table below

PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION	
1	ок	9600	ABB	Electricity	32	DB - 3rd floor	Lighting (B21 313 -100)	00406880	Lighting 3rd floor	×	
5	ОК	9600	ABB	Electricity	32	DB - 3rd floor	Air conditioning (B23 313-100)	00433874	Air condi ning 3rd floo	×	
Primary	address		Shows the prim	nary addre	ess set in	the M-Bus device.					
Status			Not configured	ess conflic : Device is	t. Devices not conf	nd connected s with same primar igured. Click on edi ble or is disconnect	t button.		erial numb	er	
Speed			Shows the spee	ed set in t	he M-Bus	device					
Manufa	cturer		Shows the man	ufacturer	(max. 3 c	haracters, e.g. ABB))				
Medium	า		Shows which m	nedium is	measured	d by the M-Bus devid	ce				
Version	ì		Shows the firm								
Place of	finstallation		•			led here. This action e. Duplicate names		nded so th	nat the dev	rice is ea	asier to identify and assign on
Meter n	ame		For ABB meters	s, the type . This acti	designat on is reco	ion is used by defai mmended so that t	ult as the devi				an be overwritten. Enter a name for on configuring the metering
Serial n	umber		Shows the serie	al number	(= secon	dary address) of the	e M-Bus device	9			
Assignr	nent		Shows the assi	gnment o	f the M-B	us device based on	the metering s	structure	configured	b	
Action			Used to edit an system).	d configu	re the M-I	Bus device (opens t	he window for	⁻ configur	ing the me	eter or r	emoves the M-Bus device from the



Menu "Management"

Meter Management: QA/S 3.xx.1 M-Bus

An M-Bus device is considered configured (status OK) as soon as one of the data points for consumption has been configured

- Electricity meter:
 - Active energy (kWh)
 - Active power (W)
- Water meter:
 - Volume (m³)
- Gas meter:
 - Volume (m³)
- Heat meter:
 - Active energy (kWh)

EQmatic	: 🔤 Dashboa	rd 🔟 Analytics	🔒 Management 📍	🕴 System	2018-09-04 11:44
Meter Management M	letering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing
PRIMARY ADDRESS	▲ STATUS	😧 🗧 SPEED	MANUFACTURER	+ MEDIUM	VERSION
1	оĸ	9600	АВВ	Electricity	32
			100	Electricity	32
2	OK	9600	ABB	Liectricity	



Menu "Management"

Meter Management: QA/S 3.xx.1 M-Bus

- ABB EQ A4x/B2x meters are automatically detected after scanning and do not need to be configured
- Available data points, which depend on the meter type, are listed in the data points list
- If a M-Bus device is shown as "Not Configured" or "Not detected" after scanning, you need to configure the device or its data points
- Click the "Edit" icon in the device overview of the M-Bus device to be configured
 - Meter name: For ABB meters, the type designation (e.g. A41 513-100) is used by default as the meter name
 - Place of installation: To enter the physical place where the M-Bus device is installed

PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
1	ок	9600	ABB	Electricity	32	DB - 3rd floor	Lighting (B21 313 -100)	00406880	Lighting 3rd floor	×
5	ок	9600	ABB	Electricity	32	DB - 3rd floor	Air conditioning	00433874	Air con ning 3rd floo	×

Information		Configurati	on	0
	ABB OK 32 1 Electricity 00406880	Meter Name Lighting (B Place of Instal DB - 3rd flo Meter measur	lation	
RECORD NUMBER	VALUE	UNIT	Cano	el Save
0	6260	Wh	Active Imported Energy Total	
1	6260	Wh	Active Imported Energy Tariff 0	1
2	0	Wh	Active Imported Energy Tariff 1	1
3	0	Wh	Active Imported Energy Tariff 2	/
4	0	Wh	Active Imported Energy Tariff 3	1
5	0	Wh	Active Exported Energy Total	1
6	0	Wh	Active Exported Energy Tariff 0	1
7	0	Wh	Active Exported Energy Tariff 1	1
8	0	Wh	Active Exported Energy Tariff 2	1
9	0	Wh	Active Exported Energy Tariff 3	1



Menu "Management"

Meter Management: QA/S 3.xx.1 M-Bus

To add a manufacturer-specific data point, you need to configure it, e.g. gas meter

ABB EQm	atic 🖾 Dashboard	🔟 Analytics	🔒 Management	îl∲ System	2018-09-04 11:44
Meter Management	Metering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing

		Configuration				
Product	Unknown	Meter Name				
name Manufacturer	ACW	Meter Name				
Status OK Version 20 Address 11 Baudrate 2400		Place of Installation Place of Installation				
		Medium Gas Serial 10010545 number		None		
Meter measures gener						
Data points marked	d with red backgrou	nd are not configured and can	not be used in the system.	Cancel Save		
		nd are not configured and can LUE UN		Cancel Save		
	VA					
	VA 10		IT DESCRIPTION	ACTION		
	VA 10	LUE UN 010545 24464347	IT DESCRIPTION Serial	ACTION		
Data points marked	VA 10	LUE UN 2010545 24464347 9-3 9:59 tin	IT DESCRIPTION Serial cust. ID	ACTION		



Menu "Management"

Meter Management: QA/S 3.xx.1 M-Bus

The required data point information must be entered in the configuration dialog

- Group (consumption, generation, ...)
- Presentation
- Unit
- Multiplier
- Description
- Tariff

ABB	EQm	atic	🔄 Dashboard	🖿 Analytics	🔒 Management	₿₿ System	2018-09-04 11:44
Meter Manag	ement	Mete	ring Structure	User Management	Tariffs and units	Consumer Gr	oups Data sharing

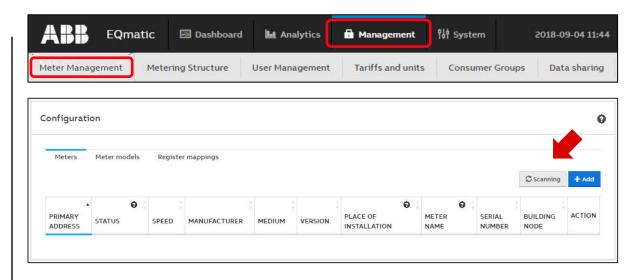
Information	Configuration	
Record 4 number	Group	
Device unit 0	Consumption	× -
Function Instantaneous	Presentation	
Tarlff none DIF code E0000100 (0x4)	Volume Total	¥
VIF code E0010100 (0x14)	Change the meter-provided data point unit/multiplier	
	Unit	÷
	Multipiter	
	10 (deca)	*
	Description	
	Volume	
	Tariff	
	Select	•
	Propagate tariff selection to similar meters	



Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

- The *Meter Management* menu is used to make all the settings for the detection of Modbus devices connected
- After the scan, all Modbus devices detected are listed in a table
- This scan or scanned by commissioning wizard is absolutely essential during commissioning to be able to add, configure and manage devices
- It is the basis for assigning devices to the metering structure later on
- In the supplied state, the meter models and the register mapping are saved with data points for ABB EQ meters of type A4x, B2x and M2M
- As an alternative to a scan, devices can also be added manually to the system





Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

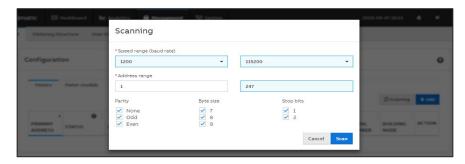
To scan the bus for meters connected, first the speed range (speed), address range, parity, byte size and stop bits must be set

- The primary addresses must be set before-hand on the relevant devices (Modbus slaves)
- Each Modbus device must be assigned a unique primary address (1 ... 247)
- Duplicate addresses cause address conflicts!
- ABB meters are supplied from the factory with the primary address 1", speed "19,200", parity "even", byte size "8" and stop bits "1"

Scanning can takes several minutes depending on the scan settings and the number of Modus devices

Limit the scan range as much as possible to reduce the scanning process time

ABB	EQm	atic	🖅 Dashboard	🖿 Analytics	Management	🙌 System		2018-09-04 11:44
Meter Manag	ement	Mete	ring Structure	User Management	Tariffs and units	Consumer (Groups	Data sharing







Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

- As an alternative to a scan, meters can also be added manually to the Energy Analyzer
- For this purpose the device-specific information must be specified

EQmatic 🔤 Dashboard 🖿 Analyt	tics 🖬 Management 👫 System 2018-09-04 11:4
eter Management Metering Structure User Manage	ement Tariffs and units Consumer Groups Data sharing
Meter configuration	Θ
Meter models	
Select	•
*Address	Installation
Type meter address	Installation place
*Baudrate	Meter Name
Select 👻	Meter name
*Bytesize	Serial number
Select 🔻	Type serial number
*Parity	Meter measures generated
Select 🝷	energy
*Stop bits	Cancel Save
Select 👻	



Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

After a successful scan, all Modbus devices detected are shown along with the information they provided in the table below

PRIMARY ADDRESS	status	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
1	ок	19200	ABB	Electricity	768	DB - 7th floor	Electrical HEAT	00608121	NOT ASSIGNED	/×
2	ок	19200	ABB	Electricity	768	DB - 7th floor	Socket outlets	00408943	NOT ASSIGN ED	×

Shows the primary address set in the device.
OK: Meter detected, configured and connected. System ready for operation.
NOT CONFIGURED: Device model is linked to register mapping, however at least 1 data point is not configured. Configure using .
NOT IDENTIFIED: Register mapping defined but meter model unknown or register mapping defined but linked with wrong meter model.
DISCONNECTED:
- Device not connected to bus or has no power supply, data points incorrectly configured in register mapping or not available in device or
collision (address conflict). Devices with same primary address and speed
Shows the speed set in the device
Shows the manufacturer (max. 3 characters, e.g. ABB)
Shows the medium to be measured on the device
Shows the firmware version in the device
Enter the place the device is installed here. This action is recommended so that the device is easier to identify and assign on configuring the metering structure. Duplicate names are allowed.
For ABB meters, the type designation is used by default as the device name after a scan. This can be overwritten. Enter a name for the device here. This action is recommended so that the device is easier to identify and assign on configuring the metering structure. Duplicate names are allowed.



Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

After a successful scan, meter models configured as in the previous instructions are detected and marked in the table with the status OK

 \rightarrow The system is now ready for operation

Should one of the following status messages appear in the table after the scan, the meter model or register mapping with data points must be configured, corrected or added

- Not configured
- Not identified
- Disconnected

ABB EQ	matic 🗔 Dash	board 🔝 Analy	rtics 🖬 Management	₿₿ System	2018-09-04 11:44
Meter Management	Metering Struct	ure User Manag	ement Tariffs and units	Consumer Group	s Data sharing
PRIMARY ADDRESS	STATUS	\$ SPEED	MANUFACTURER	MEDIUM	VERSION
1	ок	19200	ABB	Electricity	768
2	ок	19200	ABB	Electricity	768



Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

For correct operation, as a minimum the data point for the product name and one of the following data points for consumption must be configured

- Electricity meter:
 - Active energy (kWh)
 - Active power (W)
- Water meter:
 - Volume (m³)
- Gas meter:
 - Volume (m³)
- Heat meter:
 - Active energy (kWh)

	matic 🔤 Dashbo	oard list Analy	tics 🔒 Management	¶å¶ System	2018-09-04 11:44
Meter Management	Metering Structure	e User Manage	ement Tariffs and units	Consumer Groups	Data sharing
ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION
1	ок	19200	ABB	Electricity	768
2	ОК	19200	ABB	Electricity	768



Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

- ABB EQ A4x/B2x meters and M2M Modbus Network analyzer are automatically detected after scanning and do not need to be configured (e.g. data points)
- The data points are visible if you open the Edit function for the required meter in the table of meters detected
- The data points can be edited as required

1	RTU register address	Shows the register address for the related data point.
2	Value	Shows the currently measured value for the data point.
3	Unit	Shows the physical unit of the related data point. Some data points may not have a unit, e.g. number of power failures.
4	Description	Describes the related data point. If the data point is manufacturer-specific and needs to be configured, this situation will be shown here.
5	Action	Used to edit and configure a data point

PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
1	ок	19200	ABB	Electricity	768	DB - 7th floor	Electrical HEAT	00608121	NOT ASSIGN	/×
2	ок	19200	ABB	Electricity	768	DB - 7th floor	Socket outlets	00408943	ASSIGN	×

Data points				
RTU REGISTER ADDRESS	VALUE	UNIT	DESCRIPTION	ACTION
0x5000	0	kWh	Active Imported Energy Total	1
0x5460	o	kWh	Active Imported Energy L1	/
0x5464	0	kWh	Active Imported Energy L2	/
0x5468	0	kWh	Active Imported Energy L3	1
0x5B00	234.2	v	Voltage L1	1
0x5B02	21.7	V	Voltage L2	1
0x5B04	21.9	v	Voltage L3	1



Menu "Management"

Meter Management: QA/S 4.xx.1 Modbus

To configure or add new Modbus devices, it is necessary to define the meter model as well as the register mapping and related data points

General procedure to add to the Energy Analyzer a new Modbus device that is not yet saved in the system:

- 1. Add meter model
- 2. Select register mapping or configure new mapping
- 3. Configure data points for register mapping
- 4. Start scan or add device manually

Here the register mapping and device model can be added in any order

onfiguration				
Meters Meter models	Register mappings			
				+ Add
Search	Q			
Search	<u>م</u>			
PRODUCT NAME	MEDIUM	* REGISTER MAPPING	VERSION	ACTION
PRODUCT NAME		REGISTER MAPPING	* VERSION 768	
	MEDIUM			Action

* Product name	* Register mapping co	onfiguration	
Type value	Select		•
Minimum readout interval [s]			
Type number		Back	Save



Menu "Management"

Metering Structure

This function is used to specify the required metering structure for the building or infrastructure

This makes navigation easier when carrying out analyses later on

Data aggregation or totals settings are also made here

There are various options available

- Manual Structure
- Automatic Structure

This structure is additionally created when the M-Bus or Modbus is scanned for devices or slaves with the commissioning wizard

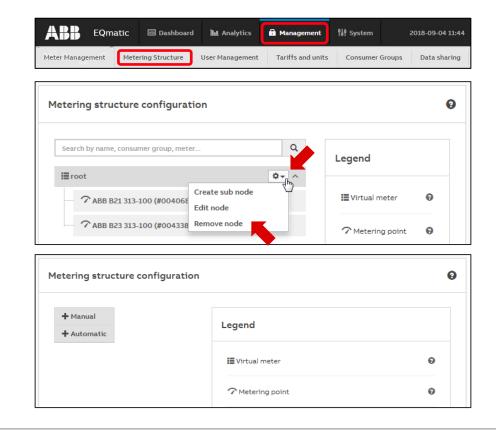
1eter Managemen	t Metering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing
Metering stru	ucture configuration				0
	e, consumer group, meter	٩	Legend		
📕 Main buildi	ng	^			
Air co	onditioning 3rd floor 🌶		Virtual meter		θ
	ing 3rd floor 🏓		7 Metering point	:	Θ
? Print	er 3rd floor 🌶				
∽ Wate	r 3rd floor 🌢		🗲 🌢 À ╢ Medium		Θ
			Difference		0



Menu "Management"

Metering Structure

- The "Automatic metering structure" created with the commissioning wizard or an existing metering structure can be removed by deleting the main node
- A selection button for creating a manual or automatic metering structure is then displayed
- An automatically created metering structure can be manually edited and changed as required at any time





Menu "Management"

Metering Structure

It can consist of the following sub-nodes:

🔚 Virtual meter

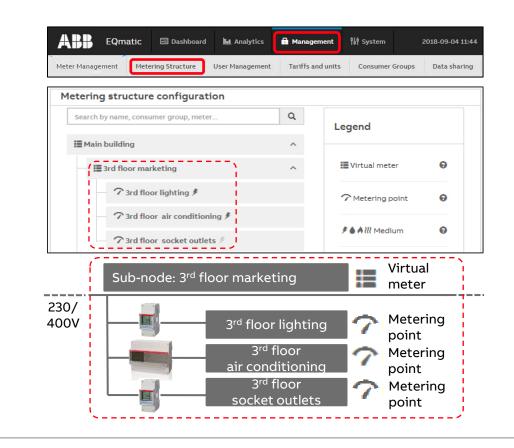
No meters can be assigned. It summarizes consumption and/or measured data from subordinate nodes (additional virtual meters or metering points) of the first level in the tree structure

7 Metering point

A metering point only ever consists of one meter assigned to it

Difference

It is automatically created and calculated and indicates the difference between the collected data of the superordinate node and the sum of the collected data of the sub-nodes





Menu "Management"

Metering Structure

It can consist of the following sub-nodes:

🔚 Virtual meter

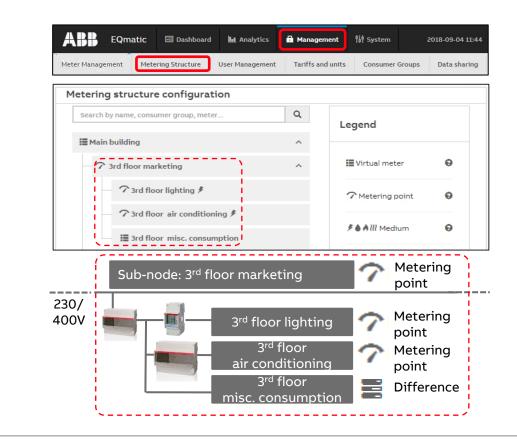
No meters can be assigned. It summarizes consumption and/or measured data from subordinate nodes (additional virtual meters or metering points) of the first level in the tree structure

7 Metering point

A metering point only ever consists of one meter assigned to it

Difference

It is automatically created and calculated and indicates the difference between the collected data of the superordinate node and the sum of the collected data of the sub-nodes

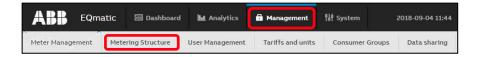




Menu "Management"

Metering Structure: Automatic Structure

- With the Automatic Structure, a configuration window for the main node opens
- Here, you need to enter the name of the building to which the meters are assigned, for example
- Detected and configured devices are then automatically displayed in a flat (non-nested) list under the main node
- The main node represents a virtual meter
- This aggregates data points or values that can be physically added together (e.g. energy in kWh, power in W) in the main node



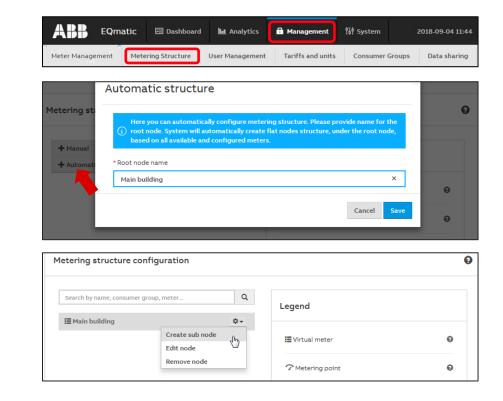
Automati	c structure		
+ Automatic (i) root noo		igure metering structure. Please provide name for cally create flat nodes structure, under the root no ured meters.	ode,
* Root node na	ame		Θ
type root n	ode name		Θ
		Cancel	Save
tering structure configura	tion		
stering structure configura		Legend	
		Legend	
Search by name, consumer group, met	er Q	Legend III Virtual meter	0



Menu "Management"

Metering Structure: Manual Structure

- The Manual Structure allows you to set up a custom topology (main and sub-nodes)
- With a Manual Structure, physical meters are assigned to a logical metering structure
- The Manual Structure can be used, for example, to show consumers and costs for a cost center or an organization
- The Metering Point and Virtual Meter structural elements are provided for this purpose





Menu "Management"

Metering Structure: Manual Structure

Clicking on the configuration icon opens the sub-menu:

- Create sub-node:
 A sub-node is created for the current node
 - Virtual Meter
 - Metering Point
 - Difference
- Edit:

The dialog window for editing a node is displayed

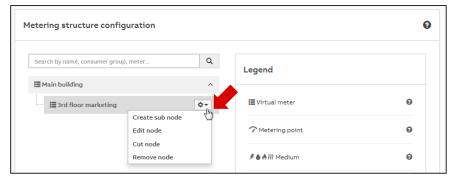
– Delete:

The node is deleted from the system

The user can click and drag sub-nodes to move them in the structure









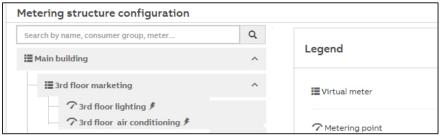
Menu "Management"

Metering Structure: Manual Structure

Dialog window for editing a node

- Node type: Metering Point
- Name: Used to name the node
- Meter: This parameter links the node to a physical meter. Meters are only displayed for selection if they have been added to the system via Meter Management and correctly configured
- Medium: Here, enter and set the medium that you wish the metering point to log
- Consumer group: This is used to select and assign a consumer group
- Meter data points: This is used to select and assign a data point

ABB	EQmatic	📧 Dashboard	h Analytics	🖬 Management	입 System	2018-09-04 1
eter Mana	agement Mete	ering Structure	User Management	Tariffs and units	Consumer Group	Data shari
Creat	e node					
* Node ty	pe					
Meteri	ng point					÷
* Node na	ime					
3rd floo	or lighting					
Meter						
	tricity, ABB, Lighting (E	321 313-100), DB- 3rd fl	oor, #00406880			× -
* Medium						
Electric	tity					-
Consume	r group					
Select						-
Meter dat	a points					
TARIFF	METER TARIFF DATA	POINT	Δ	SSIGNED TARIFF		
o	Acti	ve Imported Energy Tar	iff 0	default tariff		-
1	Acti	ve Imported Energy Ta	diff 1	default tariff		•





Menu "Management"

User Management

- In User Management you can add, configure and delete users
- You can add as many users as you wish
- Up to 10 users can access the system at any one time
- The language can be set and different access rights assigned to the users
- This function limits users to the areas they are authorized
- The email address is required to send users automatically reports or a message about resetting the password if the "password is forgotten"

ABB	EQma	tic 🗔 Dashboar	d 📠 Analytics	Anagement	위쉬 System	2018-09-04 11:44
Meter Manage	ement	Metering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing

Users list + Add new									
NAME	÷ E-MAIL		▲ ACTION						
admin		yes	/ #						
Jue-ABB		yes	∕≞						
Heinz Becker		no	∕≞ ×						





Menu "Management"

Tariffs and Units

- The tariff settings are used to configure tariffs
- This information is necessary for the subsequent calculation and display of costs
- Refer to your latest bill, or your contract, for details of your current tariff
- One tariff is pre-configured per medium from the factory; the costs per unit are set to "0."
- You can add further tariffs

ABB EQm	atic 🔄 Dashboard	Analytics	🖬 Management	💖 System	2018-09-04 11:44
Meter Management	Metering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing
Existing tariffs	overview 😧				+ Add new

NAME	MEDIUM	COST PER UNIT	CO₂ FACTOR	ACTION
Night tarif	Electricity	0.15 [^{EUR} / 1* kWh]	0.527 [^{CO} , kg / _{KWh}]	∕× ∕
Default tariff	Electricity	0.25 [^{EUR} /1*kWh]	0.527 [^{CO} , kg / _{kWh}]	1
Default tariff	Water	3.9 [^{EUR} / _{1*m^a}]	O [^{CO} ^{s kg} / m ^s]	1
Default tariff	Gas	0.745 [^{EUR} / _{1*m^z}]	2 [^{CO} , kg / m ^s]	1
Default tariff	Heat	0.265 [^{EUR} /1*kwh]	0.12 [^{CO} , kg / kwh]	1



Menu "Management"

Consumer Groups

- Consumer groups are used to evaluate costs and consumption by application in the *Analytics* → Usage menu
- For example, you can display electrical energy costs by consumer groups such as lighting, sockets and air conditioning
- In order to be able to do this, a separate meter must be installed and assigned to a consumer group via the *Management* → *Metering Structure* menu

ABB EQmatic 🖾 Dashi	board 🚹 Analytics	🔒 Management	위ॳ System	2018-09-04 11:44
Meter Management Metering Structu	ire User Managemen	t Tariffs and unit	s Consumer Grou	ps Data sharing
Existing consumer g	roups 😧			+ Add new
NAME	* N	MEDIUM	ACTION	
Air conditioning		Electricity	/	x
Heating		Gas	1	×
Lighting		Electricity	1	×
Warm water		Water	1	×



Menu "Management"

Data sharing via Modbus TCP

The data sharing functions below are used to forward and utilize measured data in higher-level systems (e.g. building management systems, SCADA or web services).

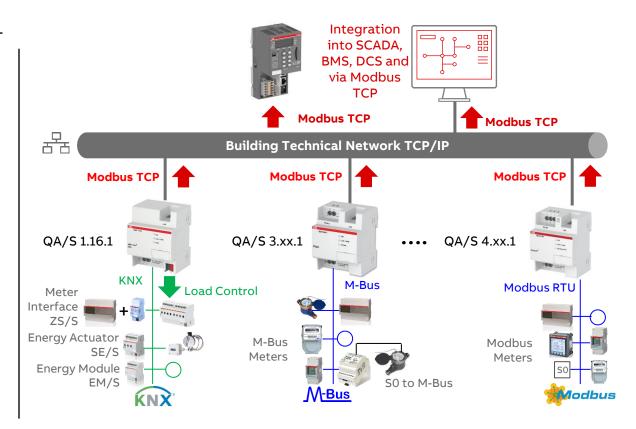
Modbus TCP

– REST API

Both communication interfaces can be used at once

Note:

Using Modbus TCP and REST API requires IT programming expertise





Menu "Management"

Data sharing via Modbus TCP

- The data transfer via Modbus TCP function is available for forwarding and using measured data in higher-level systems (e.g. building management systems, SCADA etc.)
- A Client-server communication is established via Modbus TCP
- This communication requires a TCP connection to be set up between a client (e.g. a PC) and the server (e.g. the Energy Analyzer QA/S x.yy.1)
- The TCP port 502 reserved for Modbus is used for communication
- If there is a firewall between the server and client, it must be ensured the TCP port configured is opened

	matic 🔤 Dashl	board 🛄 Ana	lytics 🔒 Ma	nagement 🕴	System 2014	8-09-04 11
1eter Management	Metering Structu	ire User Mana	gement Tari	ffs and units	Consumer Groups	Data sharii
ata sharing						Ē
Modbus TCP Rest A	API				Enable static register ma	Actions
TCP ENABLED	MODBUS TCP SLAVE ID	METER NUMBER	MANUFACTURER	SERIAL NUMBER	NAME	DATA
TCP ENABLED	MODBUS TCP SLAVE ID	METER NUMBER	ABB	SERIAL NUMBER	NAME Meter Interface 1: B23-112-100	
				SERIAL NUMBER		DATA
	1	1	ABB	SERIAL NUMBER	Meter Interface 1: B23-112-100	DATA POINTS
	1	1	ABB	SERIAL NUMBER	Meter Interface 1: B23-112-100 Meter Interface 1: B21-113-100	DATA POINTS
	1 2 3	1 2 3	ABB ABB ABB	SERIAL NUMBER	Meter Interface 1: B23-112-100 Meter Interface 1: B21-113-100 Energy Actuator 1: SE/S	DATA POINTS
	1 2 3 4	1 2 3 4	ABB ABB ABB ABB	SERIAL NUMBER	Meter Interface 1: B23-112-100 Meter Interface 1: B21-113-100 Energy Actuator 1: SE/S Energy Module 1: EM/S	DATA POINTS
	1 2 3 4 5	1 2 3 4 5	ABB ABB ABB ABB unknown	SERIAL NUMBER	Meter Interface 1: B23-112-100 Meter Interface 1: B21-113-100 Energy Actuator 1: SE/S Energy Module 1: EM/S Energy Meter: Generic	DATA POINTS
	1 2 3 4 5 6	1 2 3 4 5 6	ABB ABB ABB ABB unknown unknown	SERIAL NUMBER	Meter Interface 1: B23-112-100 Meter Interface 1: B21-113-100 Energy Actuator 1: SE/S Energy Module 1: EM/S Energy Meter: Generic Gas Meter: Generic	DATA POINTS



Menu "Management"

Data sharing via REST API

- An API (Application Programming Interface) enables two programs to communicate with each other
- REST (Representational State Transfer) is mainly used by web browsers and is a common programming style for web services
- REST API provides easier access to lots of web services, e.g. If you need to set up your own cloud server or create a customerspecific application
- Data can be accessed using HTTP commands such as GET, PUT, POST, DELETE

leter N	Management	Metering Struc	ture User Management	Tariffs and units	Consumer Groups	Data sharing
ita sha	aring					=
Modbu	IS TCP Rest API	-				
	is for the second					
					Allow API toker	authentication
uthentica		age of EQmatic API. Click	'action' dropdown to generate an API auth	entication token.	Allow API toker	n authentication
uthentica		age of EQmatic API. Click	'action' dropdown to generate an API auth	entication token.	Allow API toker	authentication



Commissioning

Main menu "System"

Menu "System"

System

Basic settings are made in the System menu

- General
- Date and time
- Network settings
- Update
- SMTP configuration
- SSL certificate
- SSH access
- Erase data
- System log
- System diagnostics

Note:

Access only with "administrator" authorization





Menu "System"

General

Device Name

- For assigning a device name
- The device name is displayed in the ABB i-bus® Tool
- QA/S 1.16.1 KNX: The device name is assigned in the ETS

Currency

- For setting the currency for cost calculation or display

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	* Device	name								
	QA-S	3.16.1								
	* Currer	су								
	Euro	(EUR)						•		
								Save		
								Save		



Menu "System"

Date and Time

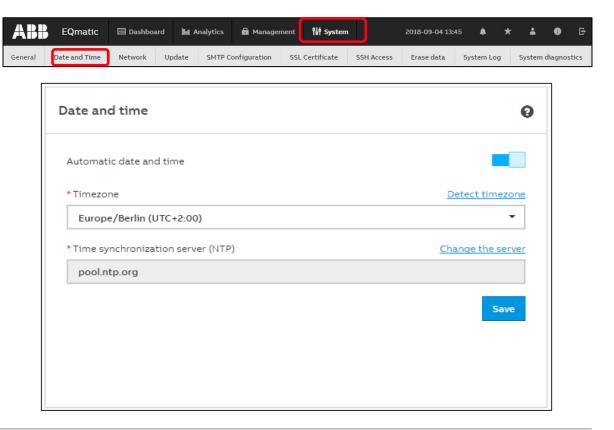
Automatic or manual date and time setting can be selected Automatically Off:

- For manual setting of the time, date and time zone

Automatically On:

- The address/URL of the time server (e.g. pool.ntp.org) must be entered in the "Time synchronization server (NTP)" field
- The "Change the server" option must be used to change the server

QA/S 1.16.1 KNX: Date and time can also be received via KNX (3 byte and 8 byte)





Menu "System"

Network

Automatic or manual addressing can be selected

Automatic network configuration On:

- The device's network settings are assigned automatically by a DHCP server in the network or by a router with DHCP functionality
- If no automatic assignment of the network settings takes place via DHCP, then a standard network setting will be made in the Auto IP range: 169.254.1.0 – 169.254.254.255

Automatic network configuration Off:

- The device's network settings must be entered manually

QA/S 1.16.1 KNX: All network configuration, except from proxy configuration, is only possible via ETS

B	EQmatic	🗃 Dashboard 🔛	Analytics	🔒 Management	能 System		2018-09-04 13:	:45 🌲	*	÷	0	G
î	Date and Time	Network Update	SMTP Co	onfiguration SS	L Certificate	SSH Access	Erase data	System Log	ľ	System	diagnos	stics
	Sy A IF	stem network so stem network so utomatic network cor roxy URL type proxy server ad 2 Address 192.168.0.111 Subnet 24 Default Gateway 192.168.0.1 NS Server 192.168.0.1	ettings	1				System Log		System	alagnos	stics



Al

General

Menu "System"

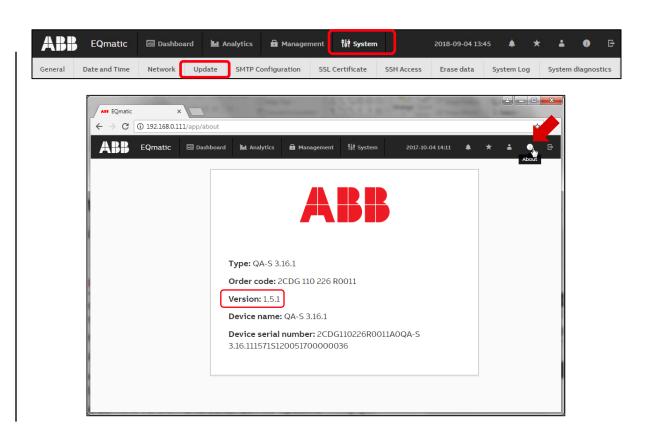
Update

Various options are available for updating the device or the firmware to the latest version

- Manual update
- Automatic update

The data and configuration in the device are retained during an update

The current version and other device-specific information can be retrieved via the menu item "Device information" in the main menu





Menu "System"

Update – Manual update

The update packages are available under the following download link

www.abb.com/knx

 \rightarrow Products and Downloads

 \rightarrow Energy Management

 \rightarrow QA/S x.yy.1 Energy Analyzer

Save the latest firmware version to your PC/laptop

Click "Select update" and select the update file on the drive

Follow the instructions

The device will be rebooted after the update, and you will have to log in again

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General	Date and Time	Network Up	odate SMTP C	onfiguration S	SL Certificate	SSH Access	Erase data	System Lo	g Sys	tem diagn	ostics
	Updat	e							0		
	Mai	nual update	Automatic	update settin	as						
				Select	t update						



Menu "System"

Update – Automatic update

The automatic update must be activated

The address/URL of the update server must be entered

The "Notifications" icon in the menu bar will inform you when a new update becomes available

Click on the notification and follow the instructions

The device will be rebooted after the update, and you will have to log in again

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						2017-08-17 1	5:19 峰	*	÷	6	Đ			
	U	odate									0			
	-	Manual u	pdate	Automati	c update se	ttings								
		Automati	c updates e	nabled										
		* Update:	s server URL							θ				
		http://	/www.knx-g	jebaeude	systeme.de,	/sto_g/MLC/M	BUS							
								Re	set	Save				



Menu "System"

SMTP Configuration

These settings configure the SMTP server

These settings are required so that the device can send messages, notifications (e.g. when the password is reset) and automatic reports via e-mail to users or recipients

You can configure the settings manually or by pre-selecting an email service provider

Note: The required settings will be made available by the relevant provider

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General	Date and Time	Network U	pdate SMTP (Configuration SS	L Certificate	SSH Access	Erase data	System Lo	g	<mark>S</mark> ystem	diagnos	tics
General	SM E- Lo Lo Pau * SI	ITP Configu mail provider Select E-Mail p From" E-mail gin ssword MTP server add ecurity NONE	rovider	Configuration SS	L Certificate	SSH Access	Erase data	System Lo		System -	diagnos	tics
								Save				



Menu "System"

Date and Time

Example: Gmail

- Email provider: Gmail (Google)
- "From" Email: xyz@gmail.com
 (email of sender for all emails sent by QA/S)
- Password: *****

		1
SMTP Configuration	0	
E-mail provider		
Gmail	× -	
* "From" E-mail	Θ	
abb-qas@gmail.com		
* Password		
	Reset Save	

	Planning
Basic	Installing
	Commissioning

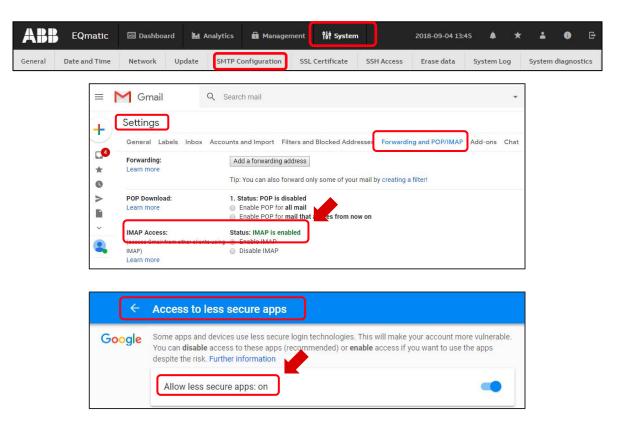
Menu "System"

SMTP Configuration

Depending on the provider special account settings must be made Example: Gmail

- IMAP access: Enable
 (access Gmail from other clients using IMAP)
 → Account setting → Forwarding &POP/IMAP
- Allow less secure apps: On

Some apps and devices use less secure login technologies. This will make your account more vulnerable. You can disable access to these apps (recommended) or enable access if you want to use the apps despite the risk.





Menu "System"

SSL Certificate

SSL stands for "secure sockets layer"

Using an SSL certificate will encrypt the data transmitted to the computer on opening a website, for example

SSL certificates can be used to encrypt data for web pages or emails, for example

The following options are available for handling SSL certificates:

- Upload certificate
- Generate certificate https://ssl-trust.com/
- Delete certificate

System diagnosti	System Log	Erase data	Certificate SSH Access	figuration	late SMTP Co	Network U	Date and Time	eneral
	0				ate	6L Certifi	S	
			tificate	Upload o	ertificate	Generate (
			nto the certificate	s to includ		inable for wh Additional ho		
	dd	+ /						
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Menu "System"

SSH Access

A secure network connection to the web server can be established using SSH (Secure Shell)

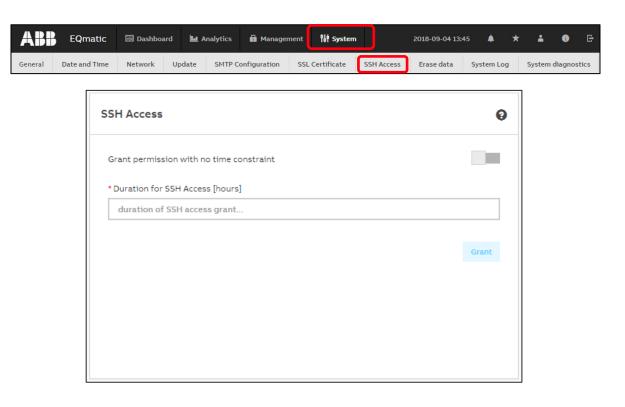
This access can then be used for servicing and maintenance purposes by the manufacturer

Authorization with time limit

- Access can be restricted to a certain number of hours with this parameter
- Duration for 1 ... 168 hour

Grant permission with no time constraint

 When this function is activated via the slide control, SSH access is permanently available





Menu "System"

Erase data

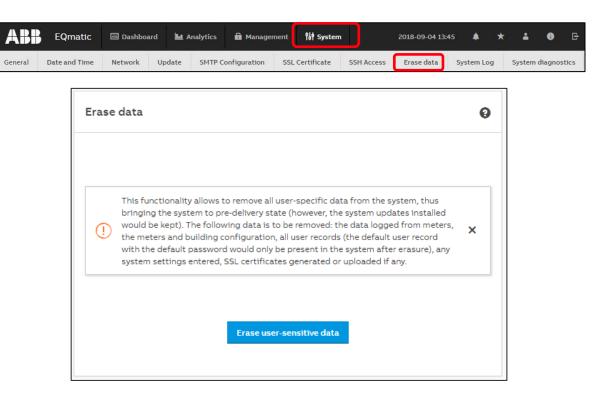
This function allows you to delete all saved data and user-specific information from the system

This resets the system to its supplied state

The most recently installed system update is retained

The following data are reset to the factory settings or deleted:

- Devices and meters
- All meter data saved
- Meter configurations and metering structure configured
- Users and associated information (users and passwords are reset to the factory settings)
- All system settings
- SSL certificates (if any)
- QA/S 1.16.1 KNX: ETS parameter setting, group addresses and individual physical address





Menu "System"

System Log

This function logs and timestamps all relevant information about the system and connected devices:

- IP network settings
- Date/time (Manual | Automatic)
- Reset to factory settings
- Device restart
- Firmware update
- Meter/device has been assigned to a new node
- Node has been deleted/added from/to metering structure
- User added/deleted
- User logged in/logged out

The System Log can also be restricted to a period using the calendar settings and exported as a file (e.g. xlsx).

ate and Time	Network	Update	SMTP Configuratio	n SSL Certificate	SSH Access	Erase data	System Lo	g	System dia
Syste	em Log						Expo	ort •	
Fr	om date						C		
То	date						0		
							Filt	er	
TIMEST	AMP		• ACTION						
	AMP 020 12:40:23		• ACTION The user <u>admin</u> (role	Admin) logged in.					
16/01/2			-						
16/01/20 16/01/20	020 12:40:23		The user <u>admin</u> (role	arted.					
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16/01/20 16/01/20 15/01/20 14/01/2 14/01/2	020 12:40:23 020 08:25:15 020 11:31:23 020 15:48:31		The user <u>admin</u> (role The system was rest The system was rest The user <u>admin</u> (role The system was rest	arted. arted. Admin) logged in.	o manual with timez	one Africa/Abidjan l	by.		
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Menu "System"

System diagnostics

The System diagnostics function provides information on the device performance and the actual device status and is used for general diagnostics

The following information is available:

- Memory
- Database storage
- CPU utilization

ABB EQmatic	🗃 Dashboard 🖿 Ana	alytics 💼 Manag	gement îli System		2018-09-04 13	45 🌲 🕈	k 🔒	0 E
General Date and Time	Network Update	SMTP Configuration	SSL Certificate	SSH Access	Erase data	System Log	System	diagnostics
	System diagnostic	-S						
	(j) Database storag	e will run out of free space	in 28,076 days.					
	111 Memory							
	Total: 499.92 MB		Used: 139.73 MB		Free: 360.19 MB			
	Used: 27.95%		29.00%					
		Free: 72.05%	27.00% 26.00%					
	Se Database stora	qe						
	Total: 7,197 MB		Used: 708.72 MB		Free: 6,488.28 MB			
	Used: 9.85%		10.00% 9.90%					
			9.80%					
		Free: 90.15%	9.70%					
				Cu	rrent load: 32.69%			
				👲 Dow	nload server log			



Menu "System

Troubleshooting: Device access

The Energy Analyzer QA/S x.yy.1 user interface cannot be accessed:

- Check the connections, cables and network connection, etc.
- Start the i-bus® Tool and scan the network for IP devices. Select the device in question and click "Open Website." The Login page opens. Enter the access data.
- If the device is not listed in the i-bus® Tool after a network scan
 - Check the PC's/laptop's network settings; switch off the firewall if necessary
 - Restart and reset the network settings (see manual). A new IP address may be assigned via DHCP. Start the i-bus[®] Tool and scan the network.



Menu "System

Troubleshooting: M-Bus

No or several M-Bus devices do not respond:

- Short circuit on the M-Bus?
- Line not connected correctly or line severed?
- Energy Analyzer ready for operation, supply voltage available?
- The voltage at the M-Bus terminals is at least 24 V?
- Identical baud rates (300; 2,400; 9,600) set on the Energy Analyzer and the bus device(s)?

One M-Bus device does not respond:

- Bus address not assigned
- Bus address incorrect
- M-Bus device not connected
- M-Bus line severed
- Check M-Bus address of the device



Menu "System

Troubleshooting: Modbus (RS485)

To minimize potential sources of faults, a few basic aspects should be taken into account on the usage of RS485 Determine the communication characteristics of a device before the system design is completed Pay attention to the following points here:

- Two-wire or four-wire system
 - RS485 systems can be either two-wire or four-wire systems
 - The two-wire configuration with the additional earth wire reduces the wiring costs, however it is limited to half duplex communication (cannot receive and transmit at the same time)
 - The majority of RS485 devices have two-wire configurations.
- How high is the response time of the device (processing time)?
- What is the address range of the device that can be programmed?
- Which speed is supported?



Which answer is correct?

Question 1

During commissioning ...



... the meters can be manually inserted from a catalog and configured offline. Addressing is performed later.



... the meters must be in operation, connected to the M-Bus/Modbus/KNX of the QA/S and configured (e.g. baud rate, primary address).



... the meters must not be recording any measured values. Switch off the circuit or shut off the water supply, for example.





Which answer is correct?

Question 1

During commissioning ...



... the meters can be manually inserted from a catalog and configured offline. Addressing is performed later.



... the meters must be in operation, connected to the M-Bus/Modbus/KNX of the QA/S and configured (e.g. baud rate, primary address).



... the meters must not be recording any measured values. Switch off the circuit or shut off the water supply, for example.

The meters must be ready for operation and configured



Which answer is correct?

Question 2

The commissioning wizard can be used to ...



... perform all necessary steps and basic settings in the Energy Analyzer QA/S during initial commissioning.



... configure the connected M-Bus/Modbus/KNX devices (meters) (e.g. baud rate, primary address,...).



... search for known IP devices in the local network and thereby read the network address of the Energy Analyzer QA/S.



Which answer is correct?

Question 2

The commissioning wizard can be used to ...



... perform all necessary steps and basic settings in the Energy Analyzer QA/S during initial commissioning.



... configure the connected M-Bus/Modbus/KNX devices (meters) (e.g. baud rate, primary address,...).



... search for known IP devices in the local network and thereby read the network address of the Energy Analyzer QA/S.

Perform all necessary steps and basic settings during initial commissioning



Which answer is correct?

Question 3

The metering structure ...



... is only optional. The M-Bus/Modbus/KNX devices can be managed in the topology view as well.



... must be created separately for each medium (electricity, gas, ...).

C

... is used for simple navigation and analysis. The physical meters are assigned to a logical metering structure.



Which answer is correct?

Question 3

The metering structure



... is only optional. The M-Bus/Modbus/KNX devices can be managed in the topology view as well.



... must be created separately for each medium (electricity, gas, ...).



... is used for simple navigation and analysis. The physical meters are assigned to a logical metering structure.

Navigation, analysis and assignment of the meters



Commissioning

Main menu "Dashboard"

Menu "Dashboard"

Dashboard

The dashboard provides a rapid overview of costs and consumption figures in the building

Users can configure customized views using widgets

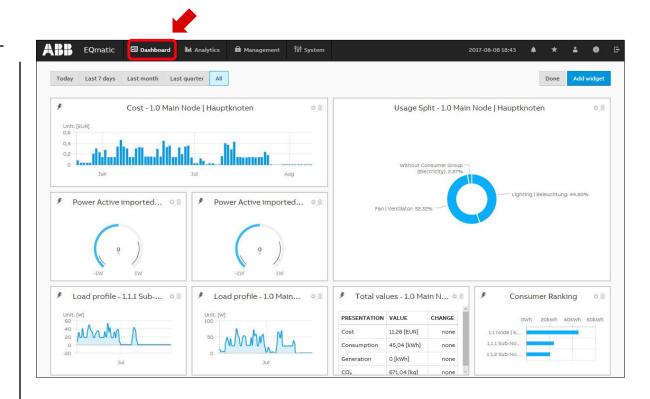
A widget is a configurable graphic display element

Widgets are configured in edit mode

Each user creates his or her own dashboard with up to 24 widgets

Note:

Data for evaluation and analysis are not yet available after commissioning. This means that the dashboard is empty at that point. Make sure that connected devices are configured and that at least one meter is assigned to the metering structure.

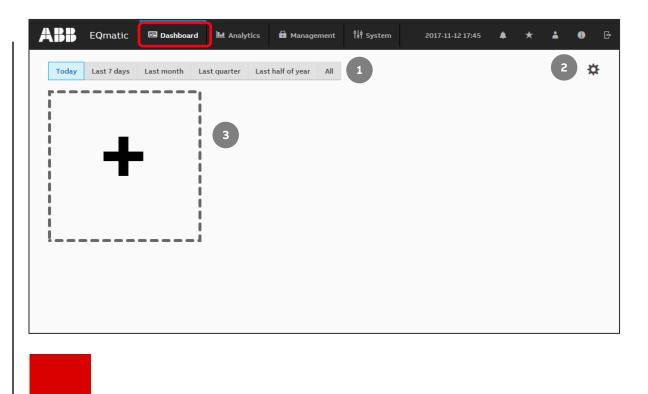




Menu "Dashboard"

Widgets

1	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period.
2	Edit	 Activates edit mode: Add widget Place widget using drag & drop Enlarge/reduce widget Configure widget Delete widget Save
3	Add widget	Used to add and configure a widget. Only displayed in edit mode.





Menu "Dashboard"

Widgets

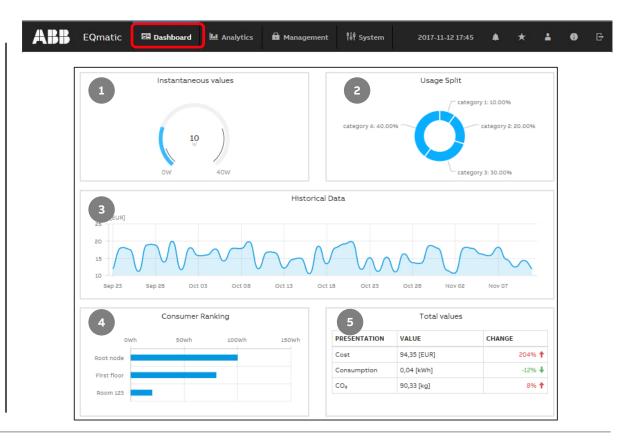
Widgets are used to configure and lay out the dashboard.

1

The following widgets are available:

- Instantaneous Values
- Usage Split
- Historical Data
- Consumer Ranking
- Total values
 (performance indicators)

To add a widget to the dashboard, activate edit mode 🇱 and click the "Add widget" button





Menu "Dashboard"

Widget – Instantaneous Values

Used to display measured values, e.g. power, current, voltage etc. in real time.

- Building node (used to select the meter and/or building section depending on the metering structure configured)
- Medium (electricity, water, gas, ...)
- Value to display (selection of data points)
- Chart type (Serial Chart, Gauge, Single value)
- Custom name



* Building node	
Light room 229	
* Medium	
Electricity	-
Value to display	
Active Imported Energy Total	-
* Chart type	
Serial chart	-
Custom name	
Energy: Light in room 229	
	Cancel Save





Menu "Dashboard"

Widget – Usage Split

Used to display the relative distribution of total cost, income or $\rm CO_2$ emissions

The values are displayed according to the selected time interval (day, month, etc.) and available consumer groups

The following options are available to configure the widget:

- Building node (selection of the meter or building section depending on the metering structure configured)
- Value to display (costs, income, CO₂)

- Custom name



Building		•
* Value to display		
Cost		•
Custom name		
Cost overview: Floor no. 03		
	Cance	Save
	Usage Split - Main building	章言
	Usage Split - Main building Cost overview: Floor no. 03	92.



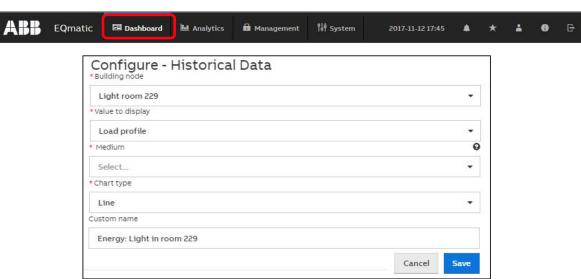
Menu "Dashboard"

Widget – Historical Data

Used to display historical total cost/ consumption data for a selected node or meter, by medium

The values are displayed according to the selected time interval (day, month, etc.).

- Building node (selection of the meter or building section depending on the metering structure configured)
- Value to display (costs, consumption, generation, income, CO2, load profile)
- Medium (electricity, water, gas, ...)
- Chart type (line, column, smoothed line, step)
- Custom name







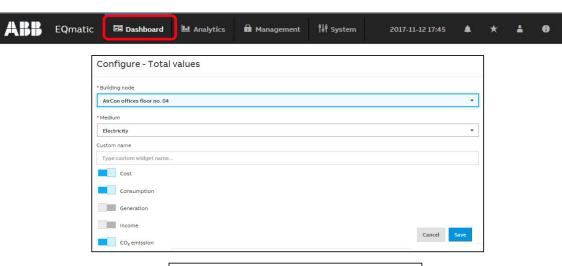
Menu "Dashboard"

Widget – Total Values

Used to display typical total values for a medium

The values and the relative changes between the current and the previous time interval are displayed

- Building node (selection of the meter or building section depending on the metering structure configured)
- Medium (electricity, water, gas, ...)
- Value to display (cost, consumption, generation, income, CO2 emission)
- Custom name



PRESENTATION	VALUE	CHANGE
Cost	25,02 [EUR]	-36%
Consumption	0,04 [kWh]	-18%
CO₂	30,06 [kg]	29% 🕇



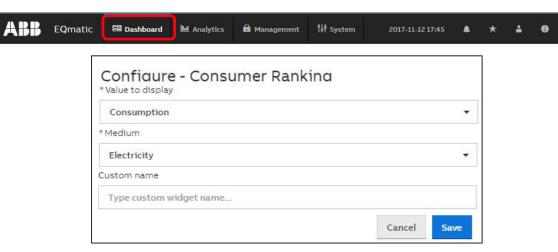
Menu "Dashboard"

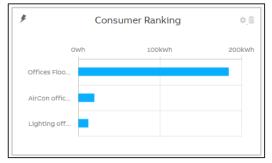
Widget – Consumer Ranking

Used to display the highest consumers in an installation, by medium

A maximum of 5 consumers are displayed in the widget

- Value to display (costs, consumption, generation, income, CO_2)
- Medium (electricity, water, gas, ...)
- Custom name







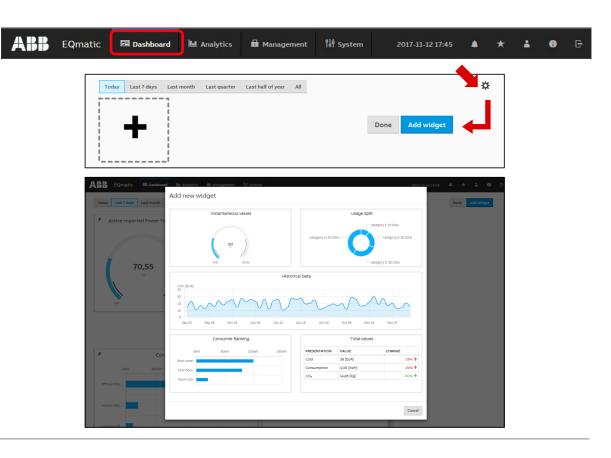
Menu "Dashboard"

Add a widget

To add a widget to the dashboard, activate the edit mode (click the 🎇 button) and click the "Add Widget" button

This opens a dialog window containing available widgets

- Instantaneous Values
- Usage Split
- Historical Data
- Total Values
- Consumer Ranking



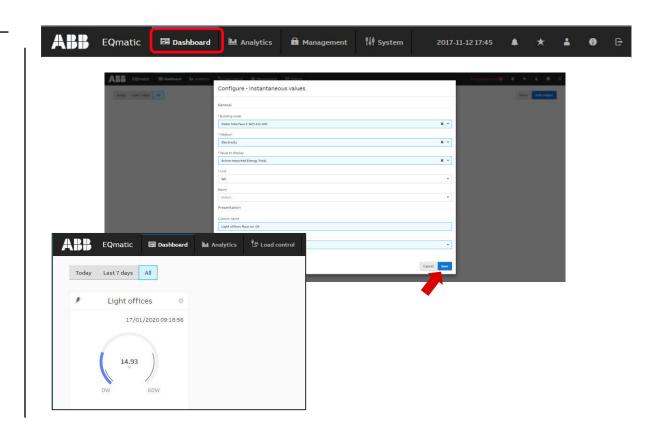


Menu "Dashboard"

Add a widget

•••

- Make the settings in the selected widget
- Save the widget or the settings using the "Save" button
- The widget will now be displayed on the dashboard



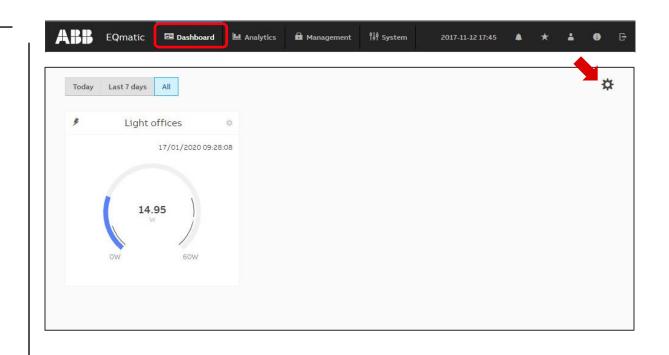


Menu "Dashboard"

Configure a widget

To configure widgets, activate edit mode using the 🗱 button Options:

- Place widget using drag & drop
- Enlarge/reduce widget
- Configure widget (opens a configuration window)
- Delete widget

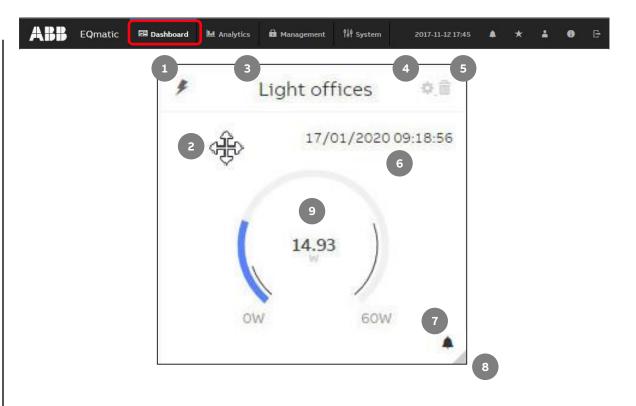




Menu "Dashboard"

Configure a widget

1	Medium	This symbol indicates the selected medium in the widget.
2	Cross-hair 🕀	Used to arrange the widget on the dashboard via drag & drop.
3	Widget Name	Using <i>Edit</i> , you can give the widget a unique name.
4	Edit	Opens a window where you can configure the widget.
5	Delete	Deletes widgets from the dashboard page.
6	Date/Time	Indicates the date and time when the widget was last updated. You can show/hide this with <i>Edit</i> .
7	Alarm	Indicates whether there is an alarm configured for the widget or measured value; this is only possible with widgets for instantaneous values. Clicking the icon opens the alarm configuration window. → More details in menu "Analytics" – "Alarms"
8	Customize	Used to enlarge/reduce the widget via drag & drop.
9	Value display	How the measured value appears in the display depends on how the widget is configured (as a gauge chart, serial chart or value).





Commissioning

Main menu "Analytics"

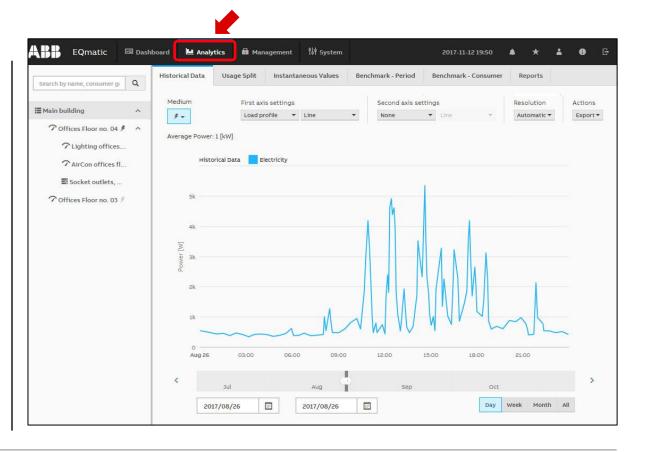
Menu "Analytics"

Analytics

The analysis functions are used for the detailed examination and representation of costs, consumption figures and other measured values

The following analyses can be performed:

- Historical Data
- Usage Split
- Instantaneous Values
- Benchmark Period
- Benchmark Consumer
- Reports
- Alarms





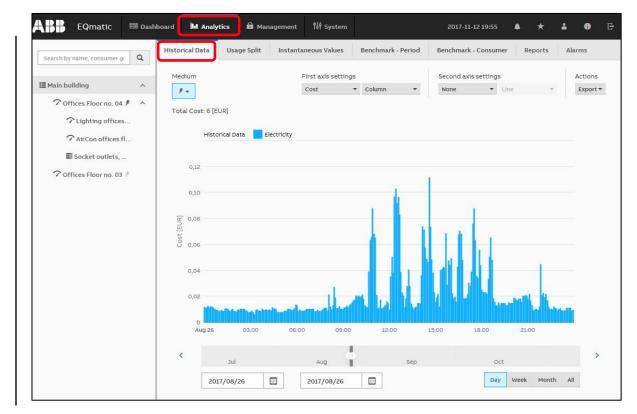


Menu "Analytics"

Historical Data

For analysis and display of historical data

- Measured data for evaluation are not yet available to the system after commissioning. The device saves data every 5 minutes, so measured data will be available after 5 minutes at the earliest
- The display of historical data also depends on the magnitude of the connected load and the meter's transmission behavior/resolution
- The following prerequisites must be met to display measured data
- Devices are configured and ready for operation
- Metering structure is configured
- At the maximum system capacity, historical data can be stored for at least 3 years





Menu "Analytics"

Analytics

For analysis and display of historical data

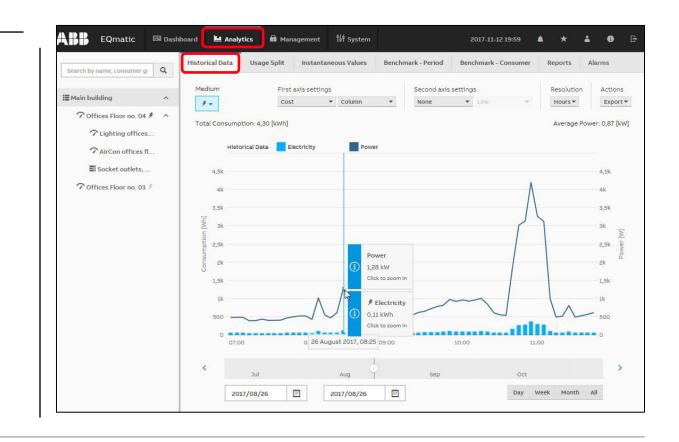
- The desired unit
 - Cost
 - Consumption
 - Income
 - CO₂
 - Load profile (performance)

is displayed in

- one diagram (left Y-axis) or
- two diagrams (left and right Y-axes)

as

- Line
- Column
- Smoothed line
- Step



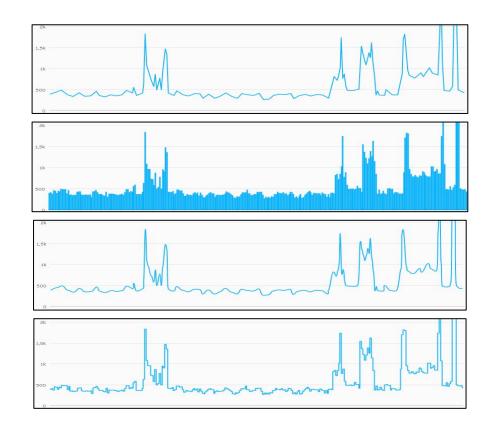


Menu "Analytics"

Analytics

For analysis and display of data the desired unit can be displayed as

- Line
- Column
- Smoothed line
- Step

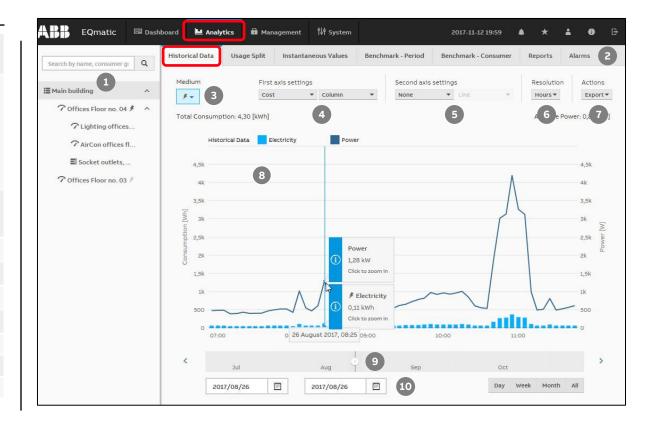




Menu "Analytics"

Historical Data

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the"<" icon to show or hide the metering structure.
2	Analysis functions	 Menu for selecting the required analysis function. Options: Historical Data Usage Split Instantaneous Values Benchmark - Period Benchmark - Consumer Reports Alarms
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. The devices must be assigned to a metering structure for this purpose. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu
4	First axis settings	Used to select the required unit (e.g. costs, consumption, load profile, etc.) and to display it on the chart (e.g. column chart, line chart, load profile, etc.).
5	Second axis settings	Used to select the required unit (e.g. costs, consumption, etc.) and to display it on the chart (e.g. column chart, line chart, etc.).
6	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
7	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
8	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
9	Slider	Used to limit and move the required period.
10	Calendar function	Used to enter the required period (from/to).





Menu "Analytics"

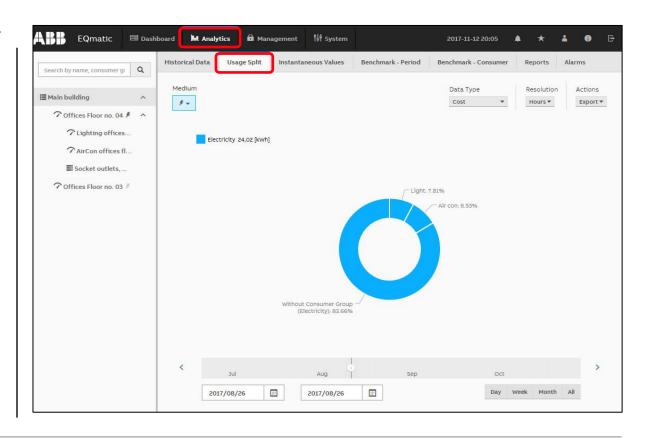
Usage Split

Used to analyze and display

- Cost
- Consumption
- Generation
- Income
- CO₂

per medium or consumer group

- Lighting
- Cooling
- Ventilation
- ...



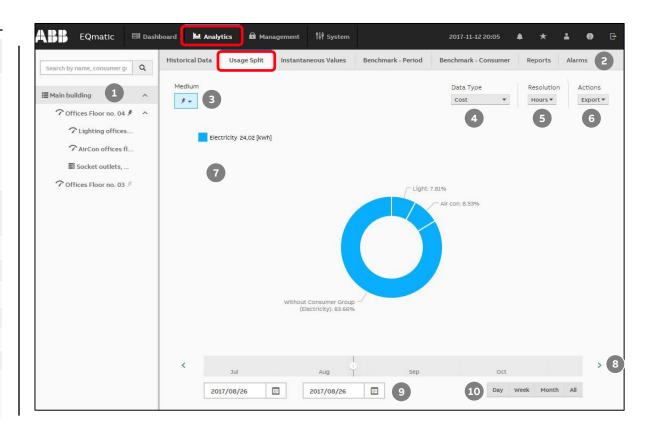




Menu "Analytics"

Usage Split

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the icon to show or hide the metering structure.
2	Analysis functions	 Menu for selecting the required analysis function. Options: Historical Data Usage Split Instantaneous Values Benchmark - Period Benchmark - Consumer Reports Alarms
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu.
4	Data Type	Used to select the required data type (e.g. costs, consumption etc.).
5	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
6	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
7	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
8	Slider	Used to limit and move the required period.
9	Calendar function	Used to enter the required period (from/to).
10	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period: Day: always visible; Week: after 2 days: Month: after 7 days: Year: after 6 months: All: Always visible







Menu "Analytics"

Instantaneous Values

This function displays the instantaneous value for a single data point in real time

The value is displayed on a serial chart

You must first select the required metering point or meter in the metering structure

Depending on the meter's functionality, various data points are available for display

The values in the diagram are updated depending on:

- Baud rate of the devices
- Number of devices in the system
- Data resolution and transmission behavior of the M-Bus/Modbus/KNX meter
- The minimum update time is 5 seconds

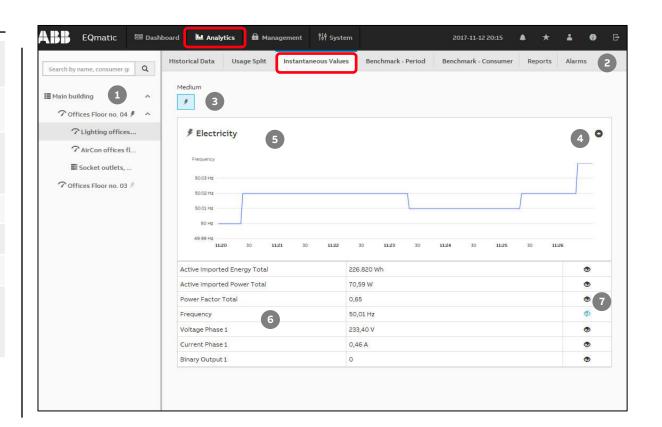
Search by name, consumer gi Q	Historical Data Usage Split Instantaneous Value	es Benchmark - Period Be	nchmark - Consumer	Reports	Alarms	
■ Main building ^ ? Offices Floor no. 04 / ^	Medium *					
 ✓ Lighting offices ✓ AirCon offices fl Socket outlets, ✓ Offices Floor no. 03 / 	Frequency 50.03 Hz					0
	50.02 Hz 50.01 Hz 50 Hz 49.99 Hz 11.20 30 11.21 30 11.22	30 11:23 30 11:24	3 0 11:25	30 11:	:26	
	50.01 Hz 50 Hz 49.99 Hz	30 11/23 30 11/24 226.820 Wh	s 30 11:25	30 11:	26	>
	50.01 Hz 50 Hz 49.99 Hz 1120 30 1121 30 1122		s 30 1125	30 115	1	
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	5001 Hz 50 Hz 49 99 Hz 1120 30 1121 30 1122 Active Imported Energy Total Active Imported Power Total Power Factor Total Frequency	226.820 Wh 70,59 W 0,65 50,01 Hz	8 30 11125	30 113	© © ()	>



Menu "Analytics"

Instantaneous Values

1Metering structureUsed to navigate and select a consumer or node. Click the "<" icon to show or hide the metering structure.			
3MediaDisplays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here.4EditOpens the window for selecting and adding available data points to the table for subsequent display.5Chart areaGraphically displays the data point selected on a serial chart.6TableThe meter data points are listed in the table depending on the functionality and the available meter data points selected.7DisplayIf a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	1	Metering structure	5
 3 Media connected devices, the utilities electricity, water, gas and heat are displayed here. 4 Edit Opens the window for selecting and adding available data points to the table for subsequent display. 5 Chart area Graphically displays the data point selected on a serial chart. 6 Table Table The meter data points are listed in the table depending on the functionality and the available meter data point selected. Clicking the icon displays the data point or measured value in the serial chart. 7 Display If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration 	2	Analysis functions	Menu for selecting the required analysis function.
 4 Edit the table for subsequent display. 5 Chart area Graphically displays the data point selected on a serial chart. 6 Table Table The meter data points are listed in the table depending on the functionality and the available meter data points selected. Clicking the icon displays the data point or measured value in the serial chart. If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration 	3	Media	connected devices, the utilities electricity, water, gas and heat are
6TableThe meter data points are listed in the table depending on the functionality and the available meter data points selected. Clicking the icon displays the data point or measured value in the serial chart.7DisplayIf a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	4	Edit	
6Tablefunctionality and the available meter data points selected.7DisplayClicking the icon displays the data point or measured value in the serial chart.7DisplayIf a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	5	Chart area	Graphically displays the data point selected on a serial chart.
7Displayserial chart.1If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	6	Table	
	7	Display	serial chart. If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration



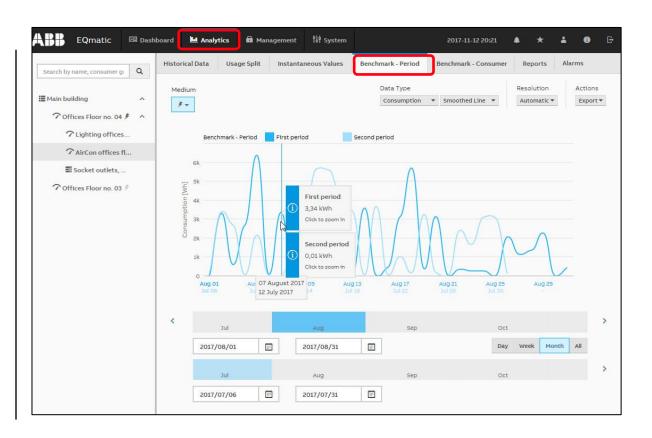


Menu "Analytics"

Benchmark – Period

To compare a consumer or node over two time intervals (e.g. current month, previous month)

- The desired data type
 - Cost
 - Consumption
 - Generation
 - Income
 - CO₂
 - Load profile
 - is displayed as
 - Line
 - Column
 - Smoothed line
 - Step



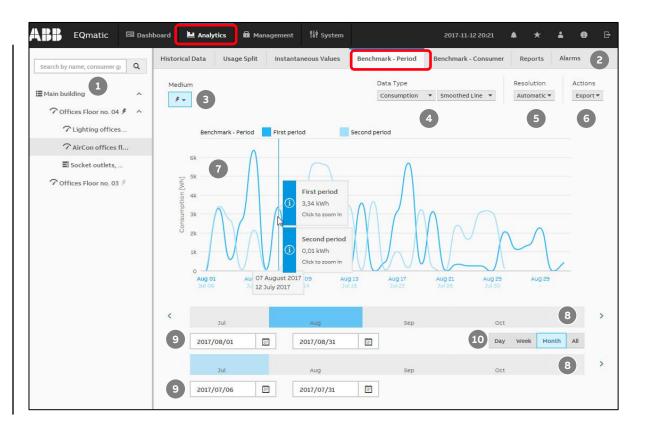




Menu "Analytics"

Benchmark – Period

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the "<" icon to show or hide the metering structure.
2	Analysis functions	 Menu for selecting the required analysis function. Options: Historical Data Usage Split Instantaneous Values Benchmark - Period Benchmark - Consumer Reports Alarms
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu.
4	Data type	Used to select the required data type (e.g. costs, consumption etc.).
5	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
6	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
7	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
8	Slider	Used to limit and move the required period.
9	Calendar function	Used to enter the required period (from/to).
10	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period





Menu "Analytics"

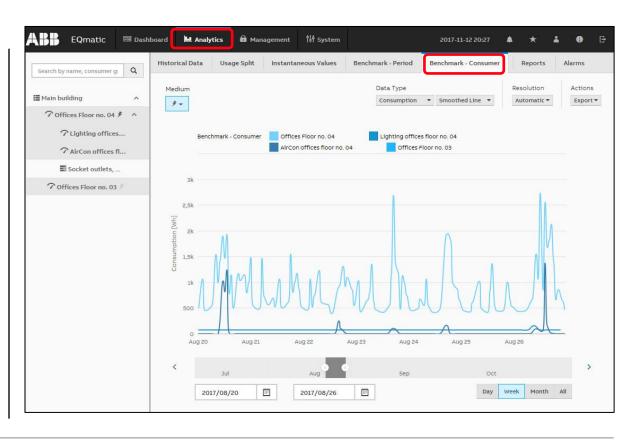
Benchmark – Consumer

Used to compare up to 5 consumers or nodes over an time interval

- The desired data type
 - Cost
 - Consumption
 - Generation
 - Income
 - CO₂
 - Load profile

is displayed as

- Line
- Column
- Smoothed line
- Step

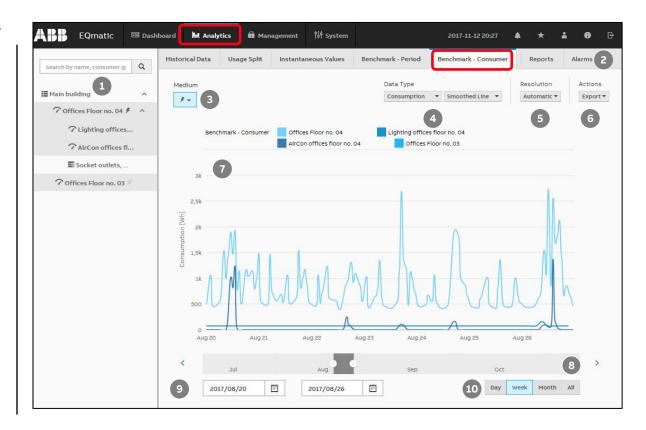




Menu "Analytics"

Benchmark – Consumer

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the "<" icon to show or hide the metering structure.
2	Analysis functions	 Menu for selecting the required analysis function. Options: Historical Data Usage Split Instantaneous Values Benchmark - Period Benchmark - Consumer Reports Alarms
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu.
4	Data type	Used to select the required data type (e.g. costs, consumption etc.).
5	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
6	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
7	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
8	Slider	Used to limit and move the required period.
9	Calendar function	Used to enter the required period (from/to).
10	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period





Menu "Analytics"

Reports

This function allows to send analyses and evaluations to various recipients automatically

The data can be sent data either by e-mail and/or to an FTP server

Example: Send saved consumption figures or costs for a meter once a month to a recipient by e-mail in the file format ".xlsx" for further evaluation and archiving

Reports configured are displayed and managed in an overview table

To send emails, the settings for the SMTP server must have been made in the *System* menu

orical Data	Usage Split	Instanta	ineous Values	Benchm	ark - Period	Benchmark - Co	nsumer R	eports 4	Alarms
onfiguration	n								(
Reports Search	Report recip		٩					C Refresh	t + Add
RECIPIENTS	TYPE	STATUS	NEXT REPORT ON	LAST REPORT ON	PERIOD	RESOLUTION	MEDIUM	FORMAT	ACTION
No items to sh	iow	1							I

Note: Available for QA/S 3.xx.1 M-Bus from version 2.0.0 and QA/S 1.16.1 KNX

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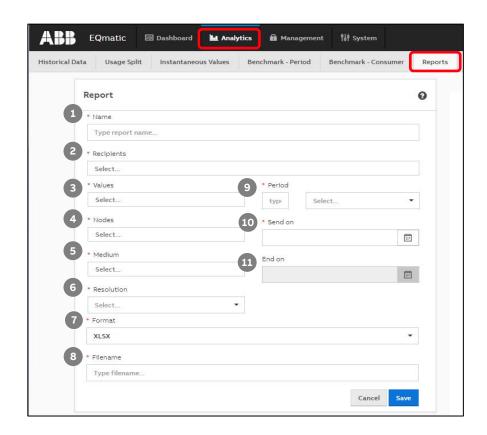
Menu "Analytics"

Reports

Configuration of a report:

- There are various parameters available to help you configure reports
- Enter the required values and parameters in the window and save the report

	1	Name	Enter report name.			
	2	Recipients	Configure report recipients (email or FTP).			
	3 Values4 Nodes		Select the values to be sent in the report (e.g. consumption, costs). Multiple selection possible.			
			Select the required node or meter. Multiple selection possible.			
	5	Medium	Select the medium (e.g. electricity, gas, water, heat). Multiple selection possible.			
	6	Resolution	Select the data resolution for the report (e.g. hourly, daily).			
	7 Format8 Filename		Select the file format for the report (e.g. XLSX, CSV).			
			Enter the filename.			
	9	Period	Select the sending interval or period for the report (e.g. $1 \times /$ week).			
	10	Send on	Set when the report is to be sent for the first time.			
ĺ	11	End on	Set when the report is to be sent for the last time.			







Menu "Analytics"

Reports

Recipient of the report: Email

Report edit	Report recipients			
* Same	* Type			1
Daily load profile 1	* Address		•	
* Recipients	juergen.schilder@de.abb.com			
	Name QA/S: Daily report of load profile "	Main Building"		
* Values	GA75: Daily report of load profile	main building		
Select		10000	Cancel Ping Save	
* Madure				



Menu "Analytics"

Reports

Recipient of the report: FTP server

Туре				
FTP				•
Address				
192.168.1.12				
lame				
test				
ogin				
ABB				
Password				
Directory				
/home/QAS/				
Success. Destination is availab	ıle.			
Success. Destination is available	he.	Cancel	Ping	Sav



Menu "Analytics"

Reports

The report "Daily load profile: Main building" will be sent daily via email and FTP with the values "Load profile" of the nodes "main building" and "Sockets outlets"

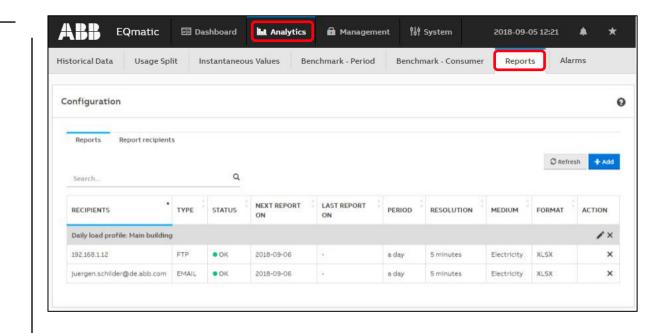
eport			0
* Name			
Daily load profile: Main building			
* Recipients			
QA/S: Daily report of load profile "Main Building" (EMAIL: juer	gen.schilder@de.abb.com) 😤 FTP stora	ge (FTP: 192.168.1.12) ×	
* E-mail subject			
Daily load profile: Main building			
E-mail body			
Hello			
* Values	* Period		
Load profile 🚿	1	Day	*
* Nodes	* Send on		
Main building × Socket outlets, ×	2018/09/06		
* Medium	End on		
Electricity ×			
* Resolution			10.20072-01
5 minutes			
* Format			
XLSX			-
* Filename			
Main Building - daily report of load profile			
Main Building - daily report of load profile Example filename: Main Building - daily report of load profile	-electricity-2018-09-06.xlsx		



Menu "Analytics"

Reports

Overview of all reports incl. recipients





Menu "Analytics"

Reports

Received email with the values "Load profile" of the nodes "main building" and "Sockets outlets"

Resolution 5 min.

ding - daily report of load profile-Electricity-2018-09-05.xlsx (13 KB)
promer man bandnig
profile: Main building
neqas@gmail.com
8 00:30

1	A	В	C	D	
1	Timestamp	Main building Load Profile (kW)	Socket outlets, Load Profile (kW)	Sum (kW)	
2	2018-09-05 00:00	0,41547	0,35611	0,77158	
3	2018-09-05 00:05	0,42000	0,36019	0,78019	
4	2018-09-05 00:10	0,45489	0,39668	0,85157	
5	2018-09-05 00:15	0,44738	0,38955	0,83693	
6	2018-09-05 00:20	0,47773	0,42043	0,89816	
7					
286	2018-09-05 23:40	0,48005	0,41979	0,89984	
287	2018-09-05 23:45	0,48005	0,41607	0,89612	
288	2018-09-05 23:50	0,48000	0,41835	0,89835	
289	2018-09-05 23:55	0,43486	0,37183	0,80669	



Menu "Analytics"

Alarms

This function can be used to configure one or more limit values for each measured value

If the limit is exceeded, an alarm function can be configured and a choice can be made between different actions (notification in the dashboard and/or sending an email)

If an alarm occurs, the configured action is carried out and the occurrence of the alarm is written to the event log

Configured alarms are displayed and managed in an *Alarms* overview table

Any number of alarms can be configured

The occurrence of an alarm is managed in the event memory in the *Alarm Events* table

	Data Usa	ige Split Ins	stantaneous Value	s Benchn	nark - Period E	Benchmark - C	onsumer Report	ts Alarms
arms								(
Aları	ms Alarm	Events						
								Actions -
	ch		٩					
Searc	0440011							
Searc	NAME	VALUE TYPE	NODE	STATE	UI NOTIFICATION	s 🤅 e	MAIL NOTIFICATIONS	ACTION



Menu "Load control"

Dashboard





Menu "Analytics"

Alarms – Configuring via the analytics function

The Actions button provides the following options:

- Create: Opens the alarm configuration window
- Remove: Deletes the alarms selected using the check boxes in the overview table, removing them from the overview and the system
- Activate: Primes the alarms selected using the check boxes in the overview table
- Enable UI Notifications: Switches on UI pop-up notifications for the alarms selected using the check boxes in the overview table.
- Disable UI Notifications: Switches off UI pop-up notifications for the alarms selected using the check boxes in the overview table.

ABB EQmatic	🖅 Dashboard	L Analytics	🛱 Management	Ŷ↓∲ System	2018-09-05 12:21	▲ ★
Historical Data Usage Spl	it Instantaneou	is Values Benc	hmark - Period	Benchmark - Consume	r Reports	Alarms
Alarms Alarms Alarm Events				and the second second second	te I Notifications	0
Search	٩			Disable	JI Notifications	Actions +
NAME VALUE	E TYPE	E STATE	UINOTIFICATION	E-MAIL NO	TIFICATIONS	ACTION
No items to show						



Menu "Analytics"

Alarms – Configuring via the dashboard

- Activate the edit mode in the dashboard and click on the "Configure Widget" button
- Go to "Alarm" and click the "Add" button
- The alarm configuration window opens (as for configuring via the analytics function)

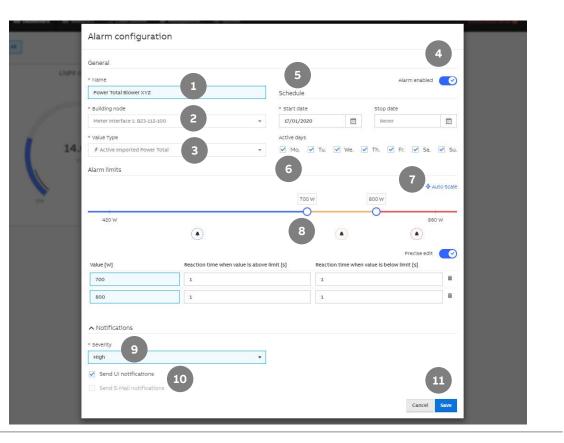
Dashboard Id Analytics	22 Lond control - 48 Manufactured - 131 System	1	
	Configure - Instantaneous values		
	General		
Light offices	* Building node		
17/01/2	Meter Interface 1: B23-112-100	× -	
1 and the second second	* Medium		
	Electricity	× -	
1	* Value to display		
14.66	Active Imported Power Total	× -	
	• Unit		
	w	*	
0x 60	Alarm		
	Select		
	No choices found		
	Custom name		
	Light offices		
	* Chart type		
	Gauge		
	Date and time visible		
	Automatic range adjustment		
	Bernier is CAUA Adds	Cancel Save	



Menu "Analytics"

Alarms – Configuring window

1	Name	Enter a name for the alarm.
2	Building node	Select the building node or associated meter/device.
3	Value Type	Select the data point (e.g. active power) for the alarm configuration.
4	Alarm enabled	Prime the alarm using the slider.
5	Schedule	Configure a period (start and stop dates) during which you want the alarm to be active. Leaving the stop date empty leaves the alarm enabled indefinitely.
6	Active days	Select the weekdays when you want the alarm to be active.
7	Auto Scale	Where there are several threshold values configured, clicking this distributes them evenly along the threshold line.
		Clicking a point (threshold value) on the line provides additional parameters for entering the threshold value and reaction times.
		A threshold can be moved along the line using drag & drop. You can add as many thresholds as necessary by mousing over the line. A new point (threshold) appears; click to configure it.
8	Alarm limits	 Each threshold value or range must be assigned an alarm category by clicking : Error (red) Warning (orange) Note (blue) The alarm category color codes are carried over to the widget display and Alarm Events table. If you choose a serial chart as a widget, the configured alarm thresholds are displayed as broken lines in the chart.
		broken mes in the chart.

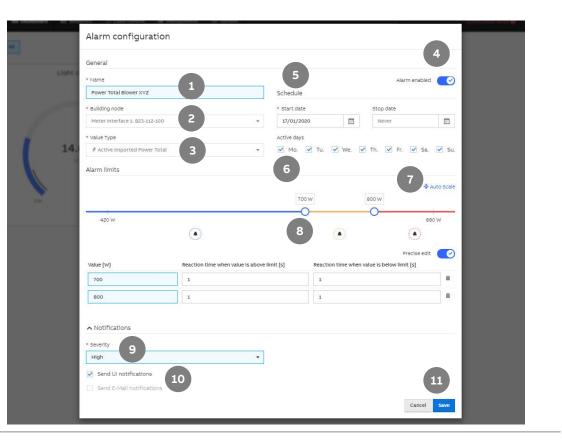




Menu "Analytics"

Alarms – Configuring window

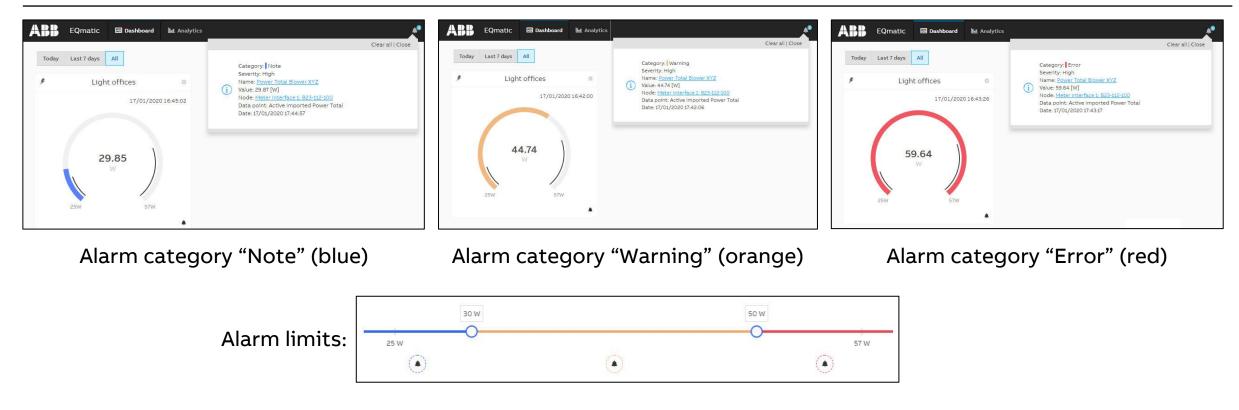
9	Severity	Alarm priority specification. Options: High Medium Low
10	Send UI notifications Send E-mail notifications	To activate the relevant notification(s), select the check boxes. If an alarm occurs, the pop-up notification appears in the Information icon. To receive email notifications you need to enter SMTP settings. You can enter a custom message for each notification. Aside from this, the email will contain details about the alarm: • Date/Time • Building node • Value Type • Threshold exceeded • Alarm category and severity
11	Save	Saves the current configurations. The configured alarm appears in the Alarms overview table.





Menu "Analytics"

Alarms – Dashboard values and UI notifications





Menu "Analytics"

Alarm events

Alarm events are managed and displayed in an overview table showing when each alarm occurred and when it was cleared

The alarms overview can be exported in various formats

- XLSX
- CSV
- JSON

for further processing

	I Data Usa	ge Split Ir	istantaneous Values	Benchmark - Perio	d Benchmark - Cons	umer Reports	Alarms
arm	5						
Alar	ms Alarm E	vents					
							Actions
Sear	ch		۹				2
	CATEGORY	SEVERITY	ALARM NAME	VALUE TYPE	VALUE	NODE	CREATED
	Error	High	Voltage low	Voltage L1	230.60000610351562 V	Meter Interface 1: B21-113-100	17/01/2020 10:34:12
	Warning	High	Power Blower room 3-001	Active Imported Power Total	14.90999984741211 W	Meter Interface 1: B23-112-100	17/01/2020 10:34:11
		High	Power Blower room	Active Imported Power Total	14.90999984741211 W	Meter Interface 1: B23-112-100	17/01/2020 10:34:01
	Warning		5 001				
	Warning	High	Voltage low	Voltage L1	230.60000610351562 V	Meter Interface 1: B21-113-100	17/01/2020 10:34:00
		High		Voltage L1 Voltage L1			



Menu "Analytics"

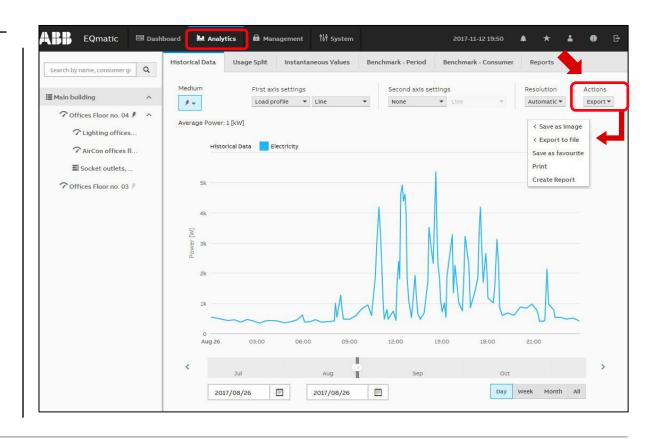
Actions

Available in the menu:

- Historical Data
- Usage Split
- Benchmark Period
- Benchmark Consumer

Used to select further data processing options

- Save as image
- Export to file
- Save as favorite
- Print
- Create report





Menu "Analytics"

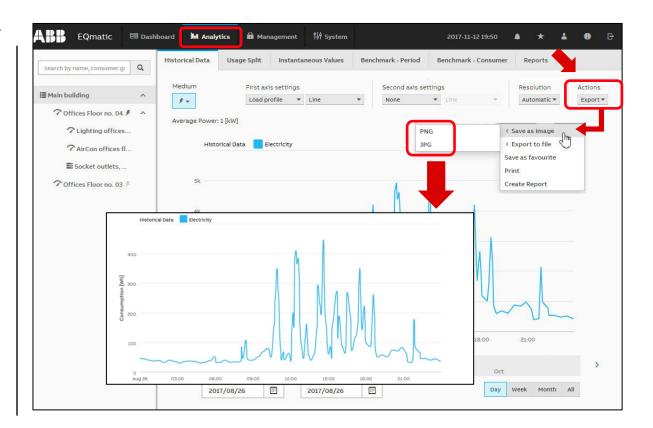
Actions – Save as image

The diagram of the consumer or node selected in the metering structure is saved as a graphic file in the format

– PNG

– JPG

over the selected time interval



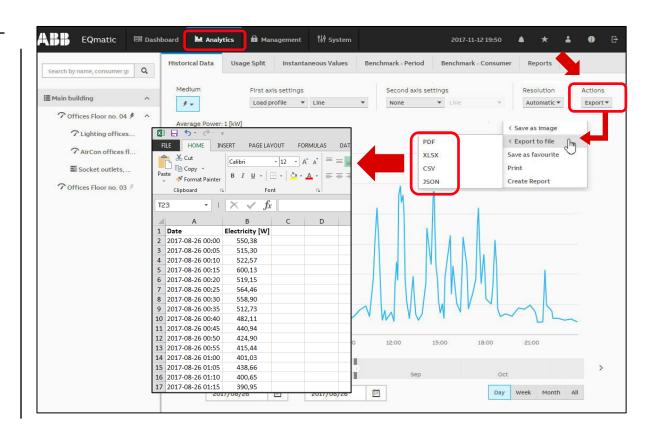


Menu "Analytics"

Actions – Export to file

The historical data of the consumer or node selected in the metering structure are exported over the selected time interval as

- PDF
- XLSX
- CSV
- JSON

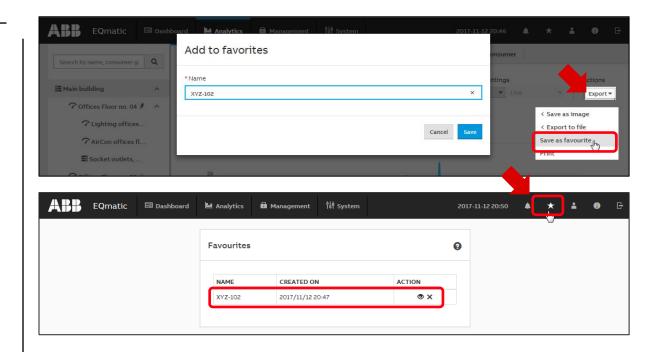




Menu "Analytics"

Actions - Save as favorite

The consumer or node selected in the metering structure is saved in the *Favorites* bar with the time interval

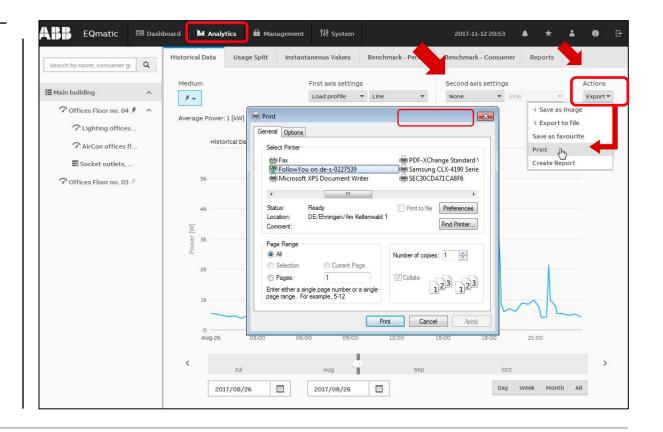




Menu "Analytics"

Actions – Print

The diagram of the consumer or node selected in the metering structure is printed over the selected time interval





Menu "Analytics"

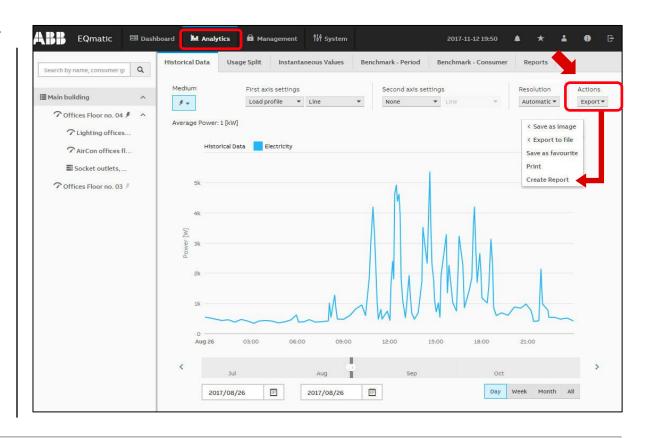
Actions – Report

This function allows to send analyses and evaluations to various recipients automatically

The data can be sent data either by e-mail and/or to an FTP server

- There are various parameters available to help you configure reports
- Enter the required values and parameters in the window and save the report

More information in the "Analytics → Reports" menu





Commissioning

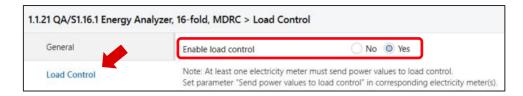
Main menu "Load control"

Menu "Load control" (only for QA/S 1.16.1 KNX)

Load control

With the Load Control Management function, load shedding sequences can be prioritized based on the electrical power values received from electricity meters

In order to be able to display and operate the load control via the user interface, it must first be activated in the ETS using the "Enable load control" parameter



oad Control Managem	ent							Start / Stop	Ø
Below load limit	Total power 0.142kW	Shedding Stage 1	Load limit 0.200kW	Hysteresis 0%		verlimit time S	2	Underlimit tim 30s	e
				> Meter	L1	L2	L3	Total Power [kW]	
Power			Edit ×	> 🖋 Meter Interface 1: B23-112-100	-	-	-	-	
0.35 kW				> 🖋 Meter Interface 1: B21-113-100	-	-	-	0.044	
0.3 kW				>	0	0	0	0	
0.5 KW				> 🖋 Energy Module 1: EM/S		0.025	0.023	0.098	
0.25 kW	Π			> # Energy Meter: Generic Total	-	-			
0.15 kW			(•					5
0.05 KW									
0 kW									
	30 14:33	30 14:34							

Introduction

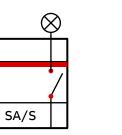
Menu "Load control" (only for QA/S 1.16.1 KNX)

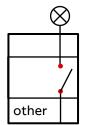
Load control

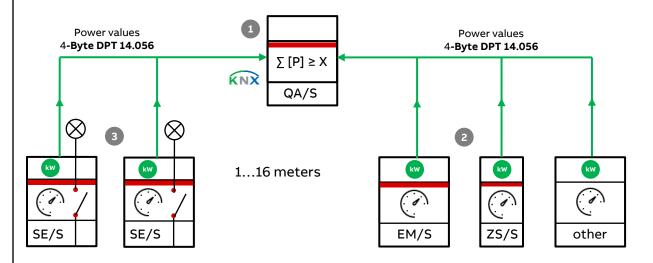
Load control is a function that enables an Energy Analyzer QA/S 1.16.1 KNX to manage an electrical installation energy-efficiently based on an adjustable load limit, by sending switching commands to KNX

The Energy Analyzer (master) 1 receives power values from up to 16 energy meters 2 3 (slaves, e.g. SE/S, EM/S, ZS/S and third party)

The values are then internally added to the total power value









Menu "Load control" (only for QA/S 1.16.1 KNX)

Load control

Load control is a function that enables an Energy Analyzer QA/S 1.16.1 KNX to manage an electrical installation energy-efficiently based on an adjustable load limit, by sending switching commands to KNX

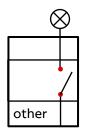
The Energy Analyzer (master) 1 receives power values from up to 16 energy meters 2 3 (slaves, e.g. SA/S, SE/S, EM/S, ZS/S and third party)

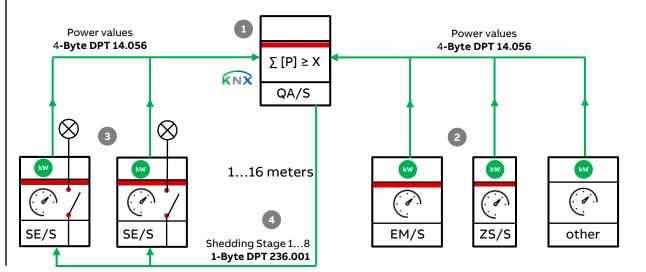
The values are then internally added to the total power value

If the sum of the power values exceeds the user-defined load limit setting, the device sends shedding stages 1...8 ④ to KNX

All ABB devices (e.g. Switch Actuator SA/S, Energy Actuator SE/S 3.16.1) featuring the "*Receive shedding stages*" group object (DPT 236.001) are suitable for use with the load shedding function









Menu "Load control" (only for QA/S 1.16.1 KNX)

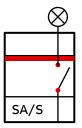
Load control

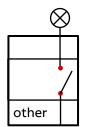
The Energy Actuator ③ features power measurement and a switch actuator function

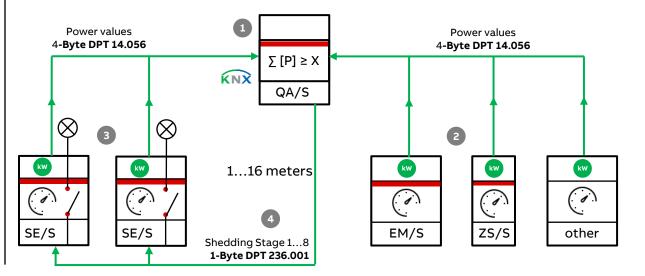
As a result, it can send power values to the load control function and at the same time, receive shedding stages to switch connected consumers on and off

This means that a shedding stage can be set in the Energy Actuator for each output

The slave receives the shedding stage and switches all outputs set with this stage









Menu "Load control" (only for QA/S 1.16.1 KNX)

Load control

The Energy Actuator ③ features power measurement and a switch actuator function

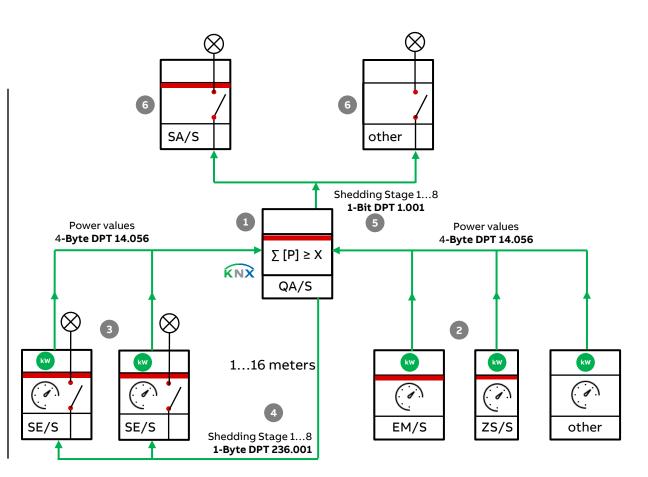
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This means that a shedding stage can be set in the Energy Actuator for each output

The slave receives the shedding stage and switches all outputs set with this stage

Devices (e.g. switch actuators) without the "*Receive shedding stages*" group object can still be integrated in load control using the 1-bit group objects "*Send load shedding stage 1...8*"

The master increases the shedding stage until "Send sum power values" falls back below the load limit







Menu "Load control" (only for QA/S 1.16.1 KNX)

How load control works

The number of shedding stages that load control (the master) can send is defined based on the number of priority stages to be switched on the meters (slaves)

For instance, if a system has only two priority stages (where priority 1 is always on and priority 2 can be switched off as necessary), one load shedding stage is enough

In the master, you can set a load limit that must not be exceeded

Alternatively there is a load limit that can be changed via KNX

As a rule, the power values received from the slaves should be sent with a change

When the master then receives a new power value, the sum of the values is recalculated and if applicable, a shedding stage sent to KNX

The cyclic monitoring time can be enabled

	General	Enable load control	No O Yes	
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con).
+	Meter 1	Number of load shedding stages	2	\$
+	Meter 2	Load limit	150	W
	Meter 3	Change load limit via Group object	No Ves	
	Mieter 5	Reaction time when exceeding load limit	2	÷.
+	Meter 4	Reaction time when falling below load limit	30	* *
+	Meter 5	Hysteresis at restart attempt in % of load limit	0	÷ %
+	Meter 6	Change load limit, hysteresis and reaction times via user interface	No Ves	
+	Meter 7	Overwrite load limit, hysteresis and reaction times with download	No O Yes	
+	Meter 8	Value Group object "Deactivate load control"	0 = load control activated	
	Meter 9	at restart	 1 = load control deactivated 	



Menu "Load control" (only for QA/S 1.16.1 KNX)

How load control works

Set the over/underlimit reaction times according to how quickly you wish the system to react

If the load limit is exceeded, shedding stage 1 is sent to KNX after the overlimit reaction time

If the load then exceeds the limit again, the next shedding stage up is sent after the reaction time, and so on, until the load falls back below the limit

Once the reaction time has run after the load falls below the limit, the master reduces the shedding stage (attempted restart)

Take account of relay lifetime when setting reaction times

Set up the system so that load control is only active at peak times, or set long enough over/underlimit reaction times to prevent excessive switching

	General	Enable load control	No Ves	
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con		eter(s).
+	Meter 1	Number of load shedding stages	2	\$
+	Meter 2	Load limit	150	W
	Meter 3	Change load limit via Group object	🔿 No 🔘 Yes	
T	Meter 3	Reaction time when exceeding load limit	2	÷
+	Meter 4	Reaction time when falling below load limit	30	* *
+	Meter 5	Hysteresis at restart attempt in % of load limit	0	÷ %
+	Meter 6	Change load limit, hysteresis and reaction times via user interface	No O Yes	
+	Meter 7	Overwrite load limit, hysteresis and reaction times with download	No Yes	
+	Meter 8	Value Group object "Deactivate load control"	0 = load control activated	
	Meter 9	at restart	1 = load control deactivated	



Menu "Load control" (only for QA/S 1.16.1 KNX)

How load control works – QA/S Meter settings

The meters must be set which power values should be sent internally to the load control and taken into account in the calculation

For example:

- Meter Interface ZS/S1.1: 4-wire meter (B23-112-100):
 - No, Sum of all phases, Phase 1, Phase 2, Phase 3; Phase 1&2, Phase 1&3 and Phase 2&3
- Meter Interface ZS/S1.1 : 2-wire meter (B21-113-100)
 - Yes or No
- Energy Actuator SE/S3.16.1:
 - No, Total, Channel A, Channel B, Channel C; Channel A&B, Channel A&C and Channel B&C
- Energy Module EM/S3.16.1:
 - No, Total, Channel A, Channel B, Channel C; Channel A&B, Channel A&C and Channel B&C

General	Device selection	ABB: ZS/S Meter Interface Module	•
Load Control	Name	Meter Interface 1: B23-112-100	
- Meter 1	Location	Training Board (1)	
- Meter I	Serial number		
ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
- Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
ZS/S	Cycle time	60	÷.
	Meter type	A4x (A-Series), B2x (B-Series)	
+ Meter 3	Version	Active energy meter (direct connected)	•
+ Meter 4	Voltage network	4-Wire (L1, L2, L3, N)	
+ Meter 5	Tariffs	No tariffs 4 tariffs	
+ Meter 6	Register for exported energy	No Yes	
+ Meter 7	Send power values to load control	No	7
+ Meter 8		No	Ū,
- meter o		Sum of all phases	
+ Meter 9		Phase 1	
		Phase 2	
+ Meter 10		Phase 3	
+ Meter 11		Phase 1, 2 Phase 1, 3	



Menu "Load control" (only for QA/S 1.16.1 KNX)

How load control works – Settings Energy Actuator

The following parameters must be set in the Energy Actuator SE/S for each output

- Load shedding stage: Options: 1...8 (at which shedding stage the output is switched off)
- Shedding stage can be changed via object: No or Yes
- Slave is controlled via "external object" (send by QA/S)
- Behaviour at recovery of bus voltage

		12	-
A: Load control slave	Load shedding stage output [18]	1	
B: General	Load shedding stage can be changed via object	• no ves	
B- Function	Character Had also	 external object 	
B. FUNCTION	Slave is controlled via	receives load shedding stage internally	
B: Metering (Wh)	Enable object "Receive load shedding stage" on "Function"	< NOTE	
B: Instrument and power values	Object "Deactivate load control" (slave) at recovery of bus voltage	unchanged	,

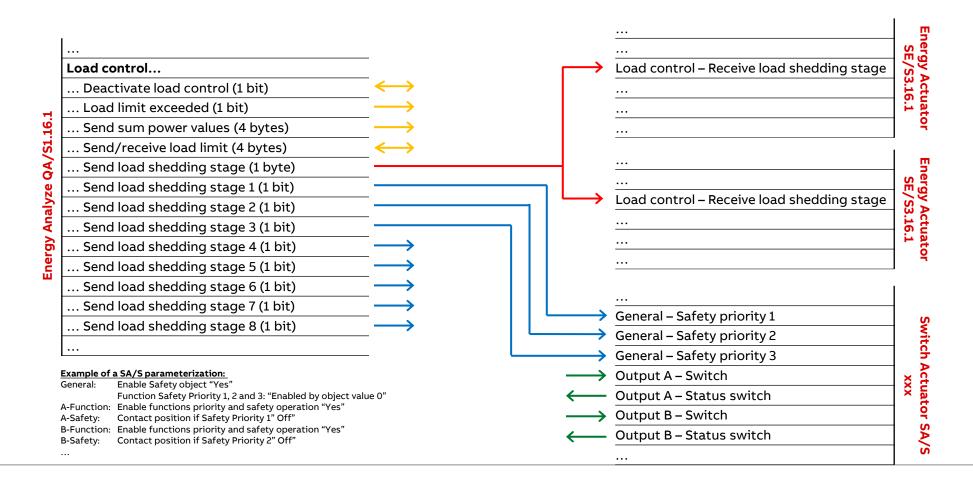


Menu "Load control" (only for QA/S 1.16.1 KNX) – Assignment of group addresses: Power values

Meter 1: ZS/S – Active Power Total	Power value – Active power total	
Meter 1: ZS/S – Active Power L1	Power value – Active power L1	Meter Interface ZS/S 1.1
Meter 1: ZS/S – Active Power L2	Power value – Active power L2	4-wire EQmeter "B22 113 100"
Meter 1: ZS/S – Active Power L3	Power value – Active power L3	
Meter 1: ZS/S –		
Meter 2: ZS/S – Active Power	Power value – Active power	Meter Interface ZS/S 1.1
Meter 2: ZS/S –		2-wire EQmeter "B21 113 100"
Meter 3: SE/S – Active Power 🖌	Active power total	
Meter 3: SE/S – A: Active Power	A: Active Power	
Meter 3: ZS/S – B: Active Power	B: Active Power	Energy Actuator SE/S3.16.1
Meter 3: ZS/S – C: Active Power	C: Active Power	
Meter 3: SE/S –		
Meter 4: ES/S – Active Power	Active power total	
Meter 4: ES/S – A: Active Power	A: Active Power	
Meter 4: ES/S – B: Active Power	B: Active Power	Energy Module EM/S3.16.1
Meter 4: ES/S – C: Active Power	C: Active Power	
Meter 4: ES/S –	C. Active Fower	
Meter 5: Gen.EL– Active Power Total	Power value – Active power total	
Meter 5: Gen.EL– Active Power L1	Power value – Active power L1	Energy Meter: Generic
Meter 5: Gen.EL– Active Power L2	Power value – Active power L2	4-wire meter
Meter 5: Gen.EL– Active Power L3	Power value – Active power L3	
Meter 5: Gen.EL–		



Menu "Load control" (only for QA/S 1.16.1 KNX) – Assignment of group addresses

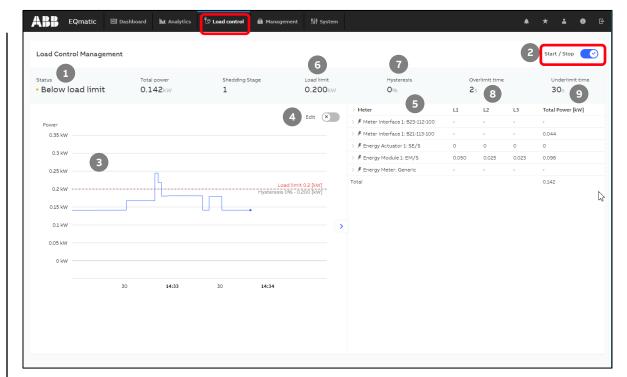




Menu "Load control" (only for QA/S 1.16.1 KNX)

Load control

1	Load control status overview	 Displays the load control status options and present measured values or settings Status Disabled: Load control is not enabled via ETS Stopped: Load control has been stopped (via ETS or the UI) Ideal: Total power is within the load limit and no shedding stage is active Over Limit: Total power is above the load limit Under Limit: Total power is within the load limit and at least one shedding stage is active
		 Between: Total power is above the load limit minus the hysteresis and at least one shedding stage is active Total power: Displays the total power (in kW) of the meters/slaves sending their values to load control Shedding Stage: Displays the present shedding stage (0–8)
2	Start/Stop	Slider for activating load control
3	Chart of current power	Blue line: current power Red line: load limit Broken gray line: hysteresis
4	Edit	The values for <i>Load limit, Hysteresis</i> and <i>Overlimit/Underlimit time</i> can be changed with the <i>Edit</i> function. The load limit and hysteresis in the chart can be changed using drag & drop.
5	Meter/slave overview	The meters listed here are sending their power values for inclusion in the total power calculation and are taken into account in load control. Click the ">" icon to show or hide the table.



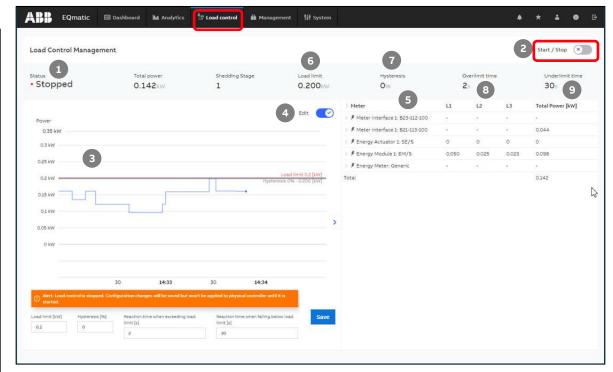
Load control is enabled



Menu "Load control" (only for QA/S 1.16.1 KNX)

Load control

6	Load limit	Enter the desired load limit here
7	Hysteresis	If the system is often overloaded during operation, the hysteresis can prevent a shedding stage from repeatedly switching on and off. The hysteresis is subtracted from the load limit. The shedding stage is not reduced again until the system falls below the load limit minus the hysteresis.
8	Overlimit time	If the sum of the power values exceeds the set load limit, load control sends shedding stages to the bus based on the time set here. The shedding stage increases until the power falls below the load limit. The reaction time restarts before each stage increase.
9	Underlimit time	If the power falls back below the limit (i.e. if enough slaves were switched off), the master waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again.
	Save	 Saves the settings after you edit the following parameters: Load limit Hysteresis Overlimit time Underlimit time
9	time	If the power falls back below the limit (i.e. if enough slaves were switched off), the master waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again. Saves the settings after you edit the following parameters: Load limit Hysteresis Overlimit time



Edit mode (load control is disabled)



Commissioning

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Commissioning

To display and process the QA/S values of KNX meters, both the QA/S and the KNX meters must first be configured and parametrized in ETS

- Add the QA/S and KNX meters to the project
- Set the parameters of the QA/S and KNX meters, e.g.
 - Date and time source (KNX, User Interface or time server)
 - Meter settings: Meter Interface Module ZS/S, Energy Actuator SE/S, Energy Module EM/S, Electricity (generic), Gas (generic), Water (generic), Heat (generic)
 - Load control
- Assign group addresses
- Download individual address and application programs

Edit Workplace Commission	ning Diagnostics A	pps Window		
💿 Close Project 🧳 Undo 🐴	Redo 📙 Reports	Workplace 🔹 🧾 Catalogs 📰	Diagnostics 🧾 Building 📊 Topology	Gr
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels 🔹 🗙 Delete 🛨 D	lownload 💌 🕜 Hei	p 🤌 Highlight Changes 🛛 Default Parameters	Grant Customer Access	
Topology Backbone •	1121 OA/S116.1	Energy Analyzer, 16-fold, MDRC > Meter	r 1 > 75/5	
Dynamic Folders				
🔺 🚻 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	•
▲ 🗄 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An		Location	Training Board (1)	
I.1.31 ZS/S1.1 Meter Interfac	- Meter 1	Serial number		
 1.1.32 ZS/S1.1 Meter Interfac 1.1.34 SE/S3.16.1 Energy Act 	ZS/S	Enable Group object "Request meter/sensor		
 1.1.34 SE/SS.16.1 Energy Act 1.1.35 EM/S3.16.1 Energy M 	23/3	reading"	No Ves	
1.1.41 SA/S4.16.6.1 Switch A	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
 1.1.42 6127/01 ctrl. el., solo 	+ Meter 3	Cycle time	60	‡ s
I.1.43 LGS/A 1.2 Air quality s		Meter type	A4x (A-Series), B2x (B-Series)	
	+ Meter 4			
	- Meter 5	Version	Active energy meter (direct connected)	*
	incur 5	Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs 4 tariffs	
	+ Meter 6	Register for exported energy	O No Ves	
	+ Meter 7	Send power values to load control	No	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: General

	<u>Device name</u>
1	In this field, you can enter a unique name for the device. It is used for identification purposes, for example, if there are several identical energy analyzers in a single installation. The name entered here appears in the i-bus® Tool and UI under System Information
•	Send delay after bus voltage recovery
2	• 2255 s
	Enable group object "In operation"
	• No
3	 Yes – send with value 0 or 1
	This parameter enables the In operation group object. This group object signals the presence of the device on KNX and can be monitored by an external device.
	Cycle time
	• 1 65535 s
4	This parameter determines the interval at which the In operation group object sends a telegram.

General	1 Device name	Energy Analyzer Room 224 JueSch	
Load Control	2 Send delay after bus voltage recovery	2	\$ s
- Meter 1	3 Enable Group object "In operation"	Yes - send with value 0	•
- Meter I	4 Cycle time	60	\$ s
ZS/S	Limit number of telegrams	O No Yes	
Meter 2	Determine	KNX User Interface	
ZS/S	Date and time source	Ser Interface	



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: General

	Limit number of telegrams
5	• No
	Yes and max. number of sent telegrams
	This parameter determines whether the number of telegrams the device sends to
	the bus is limited (telegram rate limitation
	Date and time source
	• KNX
	User Interface
6	This parameter determines how the device's system time is received .
	 KNX: The system time is received via a clock in the KNX installation.
	• User Interface: The system time has to be set via the UI in System > Date and

General	Device name	Energy Analyzer Room 224 JueSch		
Load Control	Send delay after bus voltage recovery	2	÷	s
Meter 1	Enable Group object "In operation"	Yes - send with value 0		•
WIECEI I	Cycle time	60	\$	s
ZS/S	Limit number of telegrams	O No Yes		
Meter 2		KNX User Interface		

Time



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Load control

		1.1.20
1	 <u>Enable load control</u> This parameter enables the Load Control function. Enabling the function shows the parameters and associated group objects. No: The Load Control function is not enabled. 	G
	• Yes: The Load Control function is enabled in ETS and in the UI	Lo
	Number of load shedding stages	- M
	• 128	
2	This parameter determines how many load shedding stages are used. Each slave assigned to load control is assigned, according to priority, to a shedding stage. If	z
	the load limit is exceeded, load control sends shedding stages to the bus. Starting with stage 1, the shedding stage is increased until the load is back within the limit. If the load drops below the limit, the shedding stage is reduced again.	- M
	Load limit	Z
3	• 1200000.000 W	
-	This parameter defines the load limit for the overall system	- M
	Change load limit via Group object	~
	This parameter enables the Send/receive load limit group object, which changes the	S
4	load limit parametrized in ETS.	
	No: The load limit can only be changed in ETS.	- M
	 Yes: The Send/receive load limit group object is enabled. 	
		E

Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con	nower values to load control	
	are parameter a end porter tardes to read con	trol" in corresponding electricity meter(s)	-
 Meter 1 	2 Number of load shedding stages	8	* *
ZS/S	3 Load limit	150	w
20/0	4 Change load limit via Group object	No Ves	
 Meter 2 	Reaction time when exceeding load limit	2	÷ 5
ZS/S	Reaction time when falling below load limit	30	* * S
- Meter 3	Hysteresis at restart attempt in % of load limit	0	\$ %
SE/S	Change load limit, hysteresis and reaction times via user interface	No Ves	
- Meter 4	Overwrite load limit, hysteresis and reaction times with download	No Ves	
EM/S	Value Group object "Deactivate load control"	 0 = load control activated 0 1 = load control deactivated 	



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Load control

Reaction time when exceeding load limit

• Options: 2...60 s

This parameter determines at what point load control starts sending load shedding

stages if the load limit is exceeded. If the sum of the power values exceeds the set load limit, load control sends shedding stages to the bus based on the time set here. The shedding stage increases until the power falls below the load limit. The reaction time restarts before each stage increase
 Reaction time when falling below load limit

Reaction time when failing being

• 30...65535 s

This parameter determines at what point load control starts reducing the shedding

- 6 stages if the power falls below the load limit. If the power falls back below the limit (i.e. if enough slaves were switched off), load control waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again. Hysteresis at restart attempt in % of load limit
 - Options: 0...100 %

This parameter determines the hysteresis for an attempted restart. If the system is

7 often overloaded during operation, the hysteresis can prevent a shedding stage from repeatedly switching on and off. The hysteresis is subtracted from the load limit. The shedding stage is not reduced again until the system falls below the load limit minus the hysteresis

	General	Enable load control	No O Yes		
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con			
_	Meter 1	Number of load shedding stages	8		÷
	ZS/S	Load limit	150		w
	2010	Change load limit via Group object	No Ves		
-	Meter 2 5	Reaction time when exceeding load limit	2	÷	s
	ZS/S 6	Reaction time when falling below load limit	30	\$	s
-	Meter 3 7	Hysteresis at restart attempt in % of load limit	0	÷	%
	SE/S	Change load limit, hysteresis and reaction times via user interface	No O Yes		
-	Meter 4	Overwrite load limit, hysteresis and reaction times with download	No Ves		
	EM/S	Value Group object "Deactivate load control" at restart	 0 = load control activated 0 1 = load control deactivated 		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Load control

8	 <u>Change load limit, hysteresis and reaction times via user interface</u> No Yes This parameter determines whether the load limit, hysteresis and reaction times can be changed via the UI
9	 Overwrite load limit, hysteresis and reaction times with download No Yes This parameter determines whether the values entered in the UI for load limit, hysteresis and reaction times are applied in ETS when there is a download.
10	 Value Group object "Deactivate load control" at restart 0 = Load control activated 1 = Load control deactivated This parameter determines the value written to the "Deactivate load control" group object after a device restart.

	General	Enable load control	No O Yes		
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con			
-	Meter 1	Number of load shedding stages	8		÷
	ZS/S	Load limit	150		w
		Change load limit via Group object	No Ves		
-	Meter 2	Reaction time when exceeding load limit	2	\$	s
	ZS/S	Reaction time when falling below load limit	30	÷	s
-	Meter 3	Hysteresis at restart attempt in % of load limit	0	\$	%
	SE/S	Change load limit, hysteresis and reaction times via user interface	No O Yes		
-	Meter 4	Overwrite load limit, hysteresis and reaction times with download	No O Yes		
	EM/S	Value Group object "Deactivate load control" at restart	 0 = load control activated 1 = load control deactivated 		
			· · · · · · · · · · · · · · · · · · ·		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Meter "ZS/S Meter Interface Module"

Device selection

- None
- ABB: ZS/S Meter Interface Module
- ABB: SE/S Energy Actuator
- ABB: EM/S Energy Module
- Electricity (generic)
- Gas (generic)

1

2

- Water (generic)
- Heat (generic)
- Measurement

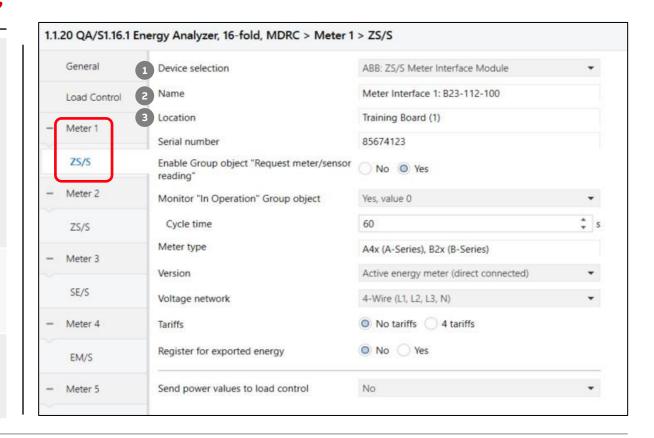
This parameter determines which type of meter is read. It shows meter-specific parameter windows according to the option selected. These are explained in the sections that follow.

<u>Name</u>

This field lets you enter a unique name for the meter interface module or the meter you wish to read. It is used for identification purposes, for example, if there are several identical meter interface modules in a single installation. The name you enter will appear in the UI in Management > Meter Management Location

Here you can enter the installation location for the meter interface module. It is used

3 for location purposes, for example, if there are several identical meter interface modules in a single installation. The installation location you enter will appear in the UI in Management > Meter Management





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Meter "ZS/S Meter Interface Module"

Serial number

This field lets you enter a serial number or ID number for the meter interface module.

4 This is another way to identify it if there are several identical meter interface modules in a single installation. The serial number you enter will appear in the UI in Management > Meter Management

Enable Group object "Request meter/sensor reading"

This parameter determines whether meter readings are received via a separate group object.

5 • No

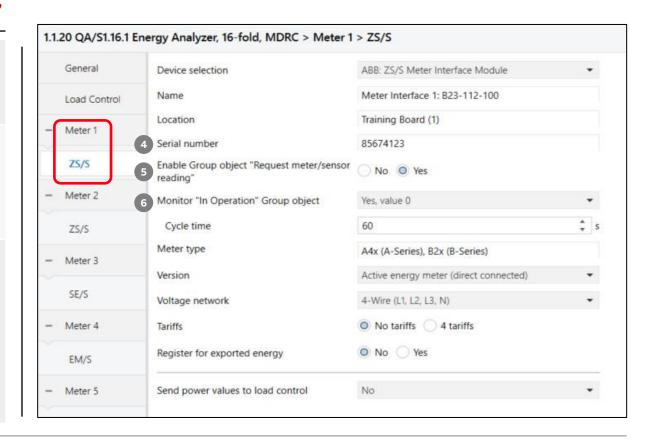
6

• Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.

Monitor "In Operation" Group object

This parameter determines whether the In operation group object monitors the presence of the ZS/S on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the ZS/S within the cycle time.
- Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the ZS/S within the cycle time.
- Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the ZS/S within the cycle time.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Meter "ZS/S Meter Interface Module"

7	<u>Meter type</u> A4x (A-series), B2x (B-series) The Energy Analyzer QA/S can only be used in conjunction with type A4x (A-Series) and B2x (B-Series) meters. The meters must be parametrized in the ZS/S.
8	 <u>Version</u> Active energy meter (direct connected) Active energy meter (transformer rated) Combination meter (direct connected) Combination meter (transformer rated)
9	Voltage network • 2-Wire (L, N) • 3-Wire (L1, L2, L3) • 4-Wire (L1, L2, L3, N)

1.1.20 QA/S1.16.1 Energy Analyzer, 16-fold, MDRC > Meter 1 > ZS/S General Device selection ABB: ZS/S Meter Interface Module * Meter Interface 1: B23-112-100 Name Load Control Training Board (1) Location Meter 1 85674123 Serial number ZS/S Enable Group object "Request meter/sensor No Ves reading" Meter 2 Monitor "In Operation" Group object Yes, value 0 ٠ ÷ 5 60 Cycle time ZS/S 7 Meter type A4x (A-Series), B2x (B-Series) Meter 3 -8 Version Active energy meter (direct connected) * SE/S 9 Voltage network 4-Wire (L1, L2, L3, N) * No tariffs 4 tariffs -Meter 4 Tariffs O No Ves Register for exported energy EM/S Send power values to load control No -Meter 5 ٠

Note: The parameter settings here must match those in the ZS/S.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Meter "ZS/S Meter Interface Module"

10	Tariffs No tariffs 4 tariffs
11	 Register for exported energy No Yes
12	 Send power values to load control This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation. No Sum of all phases Phase 1 Phase 2 Phase 3 Phase 1, 2 Phase 1, 3 Phase 2, 3

Note: The parameter settings here must match those in the ZS/S.

	General	Device selection	ABB: ZS/S Meter Interface Module	•
	Load Control	Name	Meter Interface 1: B23-112-100	
(Meter 1	Location	Training Board (1)	
ł	Meter	Serial number	85674123	
l	ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
-	Meter 2	Monitor "In Operation" Group object	Yes, value 0	*
	ZS/S	Cycle time	60	‡ s
_	Meter 3	Meter type	A4x (A-Series), B2x (B-Series)	
	meters	Version	Active energy meter (direct connected)	•
	SE/S	Voltage network	4-Wire (L1, L2, L3, N)	•
-	Meter 4	10 Tariffs	No tariffs 4 tariffs	
	EM/S	Register for exported energy	O No Yes	
	Meter 5	2 Send power values to load control	No	







ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

Meter x: ZS/S – In operation			General – Request status values
Meter x: ZS/S – Request meter reading			General – In operation
Meter x: ZS/S – Request status values		(General – Status byte
Meter x: ZS/S – Status byte	←	→ ←	General – Error report
Meter x: ZS/S – Meter type	←		General – Meter type
Meter x: ZS/S – False meter type	←		General – False meter type
Meter x: ZS/S – Send power failures	<		General – Send power fail counter
Meter x: ZS/S – Reset power failures		\rightarrow	General – Reset power fail counter
Meter x: ZS/S – Active energy	←	L	Meter reading – Request meter reading
Meter x: ZS/S – Active Power	← ──	L	Meter reading – Active energy
Meter x: ZS/S – Power factor	<hr/>	$ \longrightarrow$	Power values – Request power values
Meter x: ZS/S – Current			Power value – Active power
Meter x: ZS/S – Voltage			Power value – Power factor
Meter x: ZS/S – Frequency		\rightarrow	Instrument values – Request values
			Instrument value – Current
			Instrument value – Voltage
			Instrument value – Frequency

Meter Interface 75/5 1 1

Example of a ZS/S parameterization:

EQmeter "B21 113 100" Meter type "A/B-series Active energy meter (direct) Voltage network 2-wire (N,L), No tariffs Send object "In operation" cyclically Send values (meter, power and instrument) on request

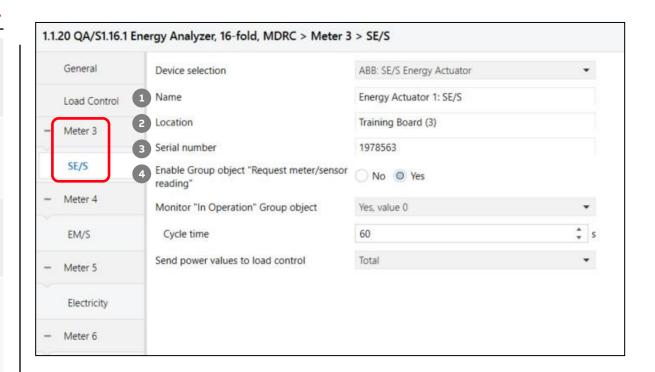




ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: SE/S Energy Act. – EM/S Energy Mod.

Name This field lets you enter a unique name for the SE/S Energy Actuator or EM/S Energy Module. It is used for identification purposes, for example, if there are several 1 identical energy actuators or modules in a single installation. The name you enter will appear in the UI in Management > Meter Management Location Here you can enter the installation location for the SE/S Energy Actuator or EM/S Energy Module. It is used for location purposes, for example, if there are several 2 identical energy actuators or modules in a single installation. The installation location you enter will appear in the UI in Management > Meter Management Serial number This field lets you enter a serial or ID number for the SE/S Energy Actuator or EM/S Energy Module. This is another way to identify it if there are several identical energy 3 actuators or modules in a single installation. The serial number you enter will appear in the UI in Management > Meter Management Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: SE/S Energy Act. – EM/S Energy Mod.

Monitor "In Operation" Group object

This parameter determines whether the In operation group object monitors the presence of the SE/S or EM/S on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the SE/S or EM/S within the
- 5 cycle time.
 - Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the SE/S or EM/S within the cycle time.
 - Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the SE/S or EM/S within the cycle time.

Send power values to load control

This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.

- No: No power value is sent; the meter is not taken into account in the load control
- Total: Sends the total power/sum of all channels
- 6 Channel A: Sends the channel A power value
 - Channel B: Sends the channel B power value
 - Channel C: Sends the channel C power value
 - Channel A, B: Sends the (sum of the) channel A and B power values
 - Channel A, C: Sends the (sum of the) channel A and C power values
 - Channel B, C: Sends the (sum of the) channel B and C power values

1.1.20 QA/S1.16.1 Energy Analyzer, 16-fold, MDRC > Meter 3 > SE/S General Device selection ABB: SE/S Energy Actuator * Energy Actuator 1: SE/S Name Load Control Location Training Board (3) Meter 3 Serial number 1978563 SE/S Enable Group object "Request meter/sensor No O Yes reading" Meter 4 Monitor "In Operation" Group object Yes, value 0 * ÷ s 60 EM/S Cycle time Send power values to load control Total * Meter 5 Electricity Meter 6





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

	Meter x: SE/S – In operation	_ ← S	ystem – In operation
	Meter x: SE/S – Request meter reading		General – Request status values
	Meter x: SE/S – Request status values		General – Request meter readings
	Meter x: SE/S – Measurement circuit active		Diagnostics – Measurement circuit active
	Meter x: SE/S – Meter reading	_ <u> </u>	1eter total – Meter reading
	Meter x: SE/S – Active power	_ _	Active power total – Active power
_	Meter x: SE/S – Frequency	F	requency – Frequency
6.1	Meter x: SE/S – A: Meter reading	Ā	: Meter – Meter reading
클	Meter x: SE/S – A: Active power	Ā	: Active power – Active power
Ś	Meter x: SE/S – A: Current	Ā	x: Current – Current value
₹ A	Meter x: SE/S – A: Voltage	Ā	x: Voltage – Voltage
L.	Meter x: SE/S – A: Apparent power	A	: Apparent power – Apparent power
Ze	Meter x: SE/S – A: Power factor	Α	: Power factor – Power factor
aly	Meter x: SE/S – B: Meter reading	В	: Meter – Meter reading
An	Meter x: SE/S – B: Active power	В	B: Active power – Active power
S S S	Meter x: SE/S – B: Current	В	9: Current – Current value
- La	Meter x: SE/S – B: Voltage	B	9: Voltage – Voltage
Ш	Meter x: SE/S – B: Apparent power	В	: Apparent power – Apparent power
	Meter x: SE/S – B: Power factor	В	: Power factor – Power factor
	Meter x: SE/S – C: Meter reading		C: Meter – Meter reading
	Meter x: SE/S – C: Active power		C: Active power – Active power
	Meter x: SE/S – C: Current	C	C: Current – Current value
	Meter x: SE/S – C: Voltage	с	C: Voltage – Voltage
	Meter x: SE/S – C: Apparent power	_ _ _ <u>_</u>	C: Apparent power – Apparent power
	Meter x: SE/S – C: Power factor	_ <	: Power factor – Power factor



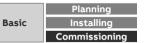
ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Electricity (generic)

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	<u>Location</u> Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	 Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.

General Device selection Electricity (generic) • Energy Meter: Generic Name Load Control 2 Location Training Board (5) Meter 5 3 Serial number 4419782 Enable Group object "Request meter/sensor Electricity No Ves 4 reading" Meter 6 Note: Connected device must support this function Communication monitoring No * Gas Voltage network 4-Wire (L1, L2, L3, N) * Meter 7 Tariffs No tariffs * No Yes Register for exported Energy Water Data point type for active energy 13.010 Active Energy (Wh) 4 Byte * Meter 8 Data point type for reactive energy 13.012 Reactive Energy (varh) 4 Byte * Heat Data point type for apparent energy 13.011 Apparent Energy (VAh) 4 Byte • Meter 9 Send power values to load control No * Sensor

1.1.20 QA/S1.16.1 Energy Analyzer, 16-fold, MDRC > Meter 5 > Electricity



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Electricity (generic)

Communication monitoring

This parameter determines whether the In operation group object monitors the presence of the meter on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the meter within the cycle time.
- Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the meter within the cycle time.
- Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the meter within the cycle time.
- General monitoring: If any telegram fails to reach an Energy Analyzer group object within the set cycle time, the meter will be flagged as "disconnected" in the meter management overview.
- Therefore the meter's group object must be linked with the corresponding KNX Energy Analyzer group object.

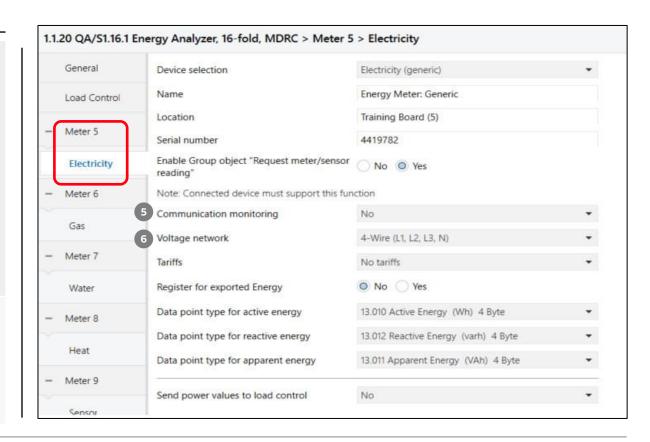
Voltage network

5

6

This parameter determines whether the meter has a 2-, 3- or 4-wire connection and provides a corresponding tab. To use the tab, select the relevant option.

- 2-Wire (L, N): The meter is a 2-wire. The group objects for a 2-wire meter appear.
- 3-Wire (L1, L2, L3): The meter is a 3-wire. The group objects for a 3-wire meter appear.
- 4-Wire (L1, L2, L3, N): The meter is a 4-wire. The group objects for a 4-wire meter appear.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Electricity (generic)

	<u>Tariffs</u>
7	 This parameter determines whether the meter has a tariff tab. To use the tab, select the relevant option. No tariffs: The meter has no tariffs. 2 tariffs: The meter has 2 tariffs. The group objects for 2 tariffs appear. 4 tariffs: The meter has 4 tariffs. The group objects for 4 tariffs appear.
	Register for exported energy
8	This parameter determines whether the meter has an exported energy tab. To use the tab, select Yes.No
	Yes: The group objects for exported energy appear.
9	 Data point type for active energy This parameter determines the data type used to receive active energy. The corresponding group object appears when you make a selection. 13.010 Active Energy (Wh) 4 Byte 13.013 Active Energy (kWh) 4 Byte 29.010 Active Energy (Wh) 8 Byte

	General	Device selection	Electricity (generic)	-
	Load Control	Name	Energy Meter: Generic	
/		Location	Training Board (5)	
l	Meter 5	Serial number	4419782	
l	Electricity	Enable Group object "Request meter/sensor reading"	No O Yes	
8	Meter 6	Note: Connected device must support this fun	iction	
	Gas	Communication monitoring	No	•
	Gds	Voltage network	4-Wire (L1, L2, L3, N)	•
	Meter 7	7 Tariffs	No tariffs	•
	Water	8 Register for exported Energy	No Yes	
	Meter 8	9 Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
		Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
	Heat	Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
2	Meter 9	Cond neurophysics to load control	Ne	
	Sensor	Send power values to load control	No	•





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Electricity (generic)

Data point type for reactive energy

This parameter determines the data type used to receive reactive energy. The corresponding group object appears when you make a selection.

10 • None

- 13.012 Reactive Energy (varh) 4 Byte
- 13.015 Reactive Energy (kvarh) 4 Byte
- 29.012 Reactive Energy (varh) 8 Byte

Data point type for apparent energy

This parameter determines the data type used to receive apparent energy. The corresponding group object appears when you make a selection.

11 • None

- 13.011 Apparent Energy (VAh) 4 Byte
- 13.014 Apparent Energy (kVAh) 4 Byte
- 29.011 Apparent Energy (VAh) 8 Byte

Send power values to load control

This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.

- No: No power value is sent; the meter is not taken into account in the load control.
- 12 Sum of all phases: Sends the total power/sum of all phases
 - Phase 1: Sends the phase L1 power value
 - Phase 2: Sends the phase L2 power value
 - Phase 3: Sends the phase L3 power value

...

General	Device selection	Electricity (generic)	•
Load Control	Name	Energy Meter: Generic	
	Location	Training Board (5)	
Meter 5	Serial number	4419782	
Electricity	Enable Group object "Request meter/sensor reading"	No O Yes	
Meter 6	Note: Connected device must support this fur	iction	
<i>c</i>	Communication monitoring	No	•
Gas	Voltage network	4-Wire (L1, L2, L3, N)	•
Meter 7	Tariffs	No tariffs	•
Water	Register for exported Energy	No Yes	
Meter 8	Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
	10 Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	11 Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	
Meter 9			

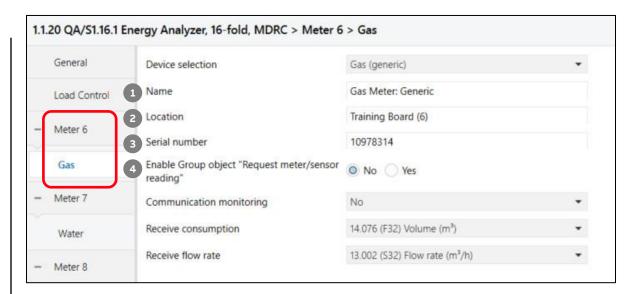


ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Gas (generic)

	News
1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	 Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are

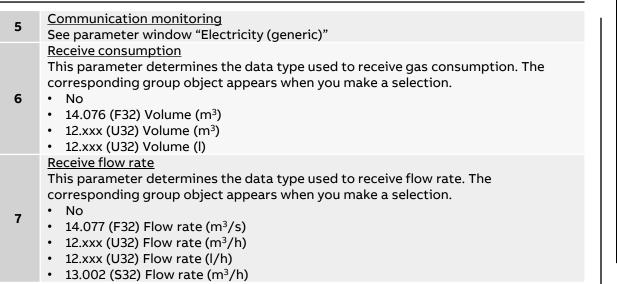
requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Gas (generic)



General	Device selection	Gas (generic)	•
Load Control	Name	Gas Meter: Generic	
Meter 6	Location	Training Board (6)	
Meter o	Serial number	10978314	
Gas	Enable Group object "Request meter/sensor reading"	O No Yes	
Meter 7	5 Communication monitoring	No	•
Water	6 Receive consumption	14.076 (F32) Volume (m ³)	•
- Meter 8	7 Receive flow rate	13.002 (532) Flow rate (m ³ /h)	•

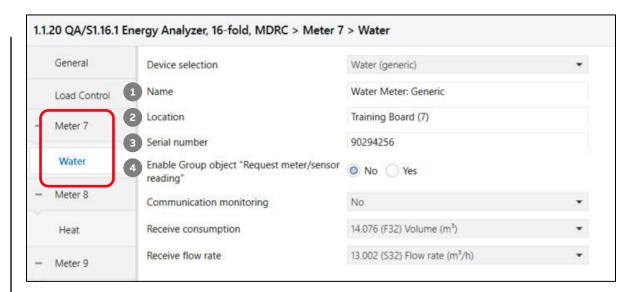


ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Water (generic)

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	<u>Location</u> Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	 Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are

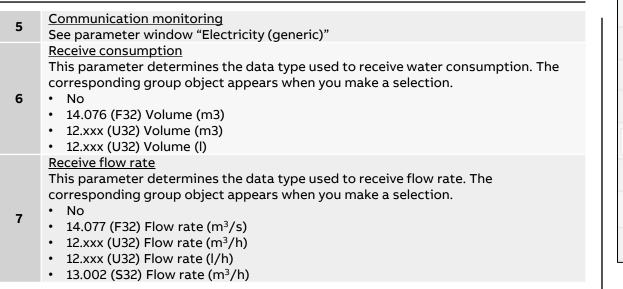
requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Water (generic)



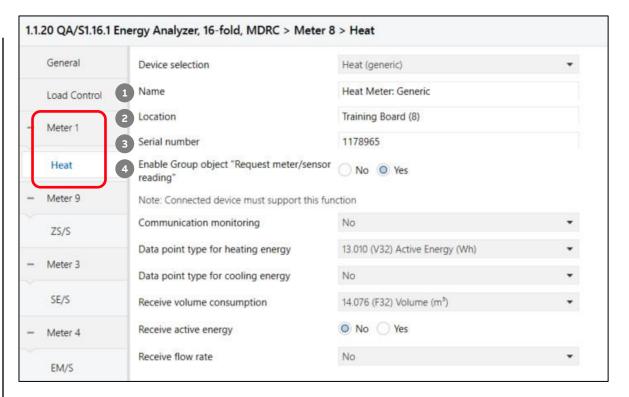
General	Device selection	Water (generic)	•
Load Control	Name	Water Meter: Generic	
Meter 7	Location	Training Board (7)	
100000	Serial number	90294256	
Water	Enable Group object "Request meter/sensor reading"	O No Ves	
Meter 8	5 Communication monitoring	No	•
Heat	6 Receive consumption	14.076 (F32) Volume (m ³)	•
Meter 9	7 Receive flow rate	13.002 (S32) Flow rate (m ³ /h)	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Heat (generic)

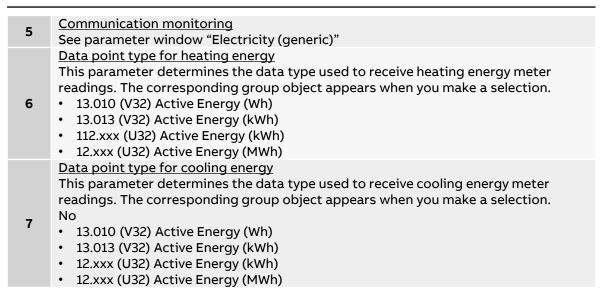
1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	<u>Location</u> Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	 Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Heat (generic)



General	Device selection	Heat (generic)	•
Load Control	Name	Heat Meter: Generic	
Meter 1	Location	Training Board (8)	
inclui i	Serial number	1178965	
Heat	Enable Group object "Request meter/sensor reading"	No Ves	
Meter 9	Note: Connected device must support this fun	ction	
ZS/S	5 Communication monitoring	No	*
	6 Data point type for heating energy	13.010 (V32) Active Energy (Wh)	•
Meter 3	7 Data point type for cooling energy	No	•
SE/S	Receive volume consumption	14.076 (F32) Volume (m ³)	•
Meter 4	Receive active energy	No Yes	
	Receive flow rate	No	-



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Heat (generic)

Receive volume consumption

This parameter determines the data type used to receive accumulated volume. The corresponding group object appears when you make a selection

- 8 No
 - 14.076 (F32) Volume (m³)
 - 12.xxx (U32) Volume (m³)
 - 12.xxx (U32) Volume (I)

Receive active energy

This parameter determines the data type used to receive active energy. The

- 9 corresponding group object appears when you make a selection.
 - No: No action
 - Yes: The group object for receiving heating energy appears. Receive flow rate

This parameter determines the data type used to receive flow rate. The corresponding group object appears when you make a selection.

- 10 · No
 - 14.077 (F32) Flow rate (m³/s)
 - 12.xxx (U32) Flow rate (m³/h)
 - 12.xxx (U32) Flow rate (l/h)
 - 13.002 (S32) Flow rate (m³/h)

General	Device selection	Heat (generic)	•
Load Control	Name	Heat Meter: Generic	
Meter 1	Location	Training Board (8)	
Meter	Serial number	1178965	
Heat	Enable Group object "Request meter/sensor reading"	No Ves	
- Meter 9	Note: Connected device must support this fur	ction	
ZS/S	Communication monitoring	No	•
ener er	Data point type for heating energy	13.010 (V32) Active Energy (Wh)	•
 Meter 3 	Data point type for cooling energy	No	•
SE/S	8 Receive volume consumption	14.076 (F32) Volume (m ³)	•
Meter 4	9 Receive active energy	No Ves	



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

	Meter x: Gen. El. – In operation	\leftarrow
н.	Meter x: Gen. El. – Request meter reading	\rightarrow
16.	Meter x: Gen. El. – Active energy	\leftarrow
H	Meter x: Gen. El. – Reactive energy	\leftarrow
Š	Meter x: Gen. El. – Apparent energy	\leftarrow
ð	Meter x: Gen. El. – Active power	\leftarrow
er.	Meter x: Gen. El. – Reactive power	\leftarrow
۲ <u>ا</u>	Meter x: Gen. El. – Apparent power	\leftarrow
Na	Meter x: Gen. El. – Phase angle power	\leftarrow
A N	Meter x: Gen. El. – Power factor	\leftarrow
Energy Analyzer QA/S1.16.1	Meter x: Gen. El. – Current	\leftarrow
ne.	Meter x: Gen. El. – Voltage	\leftarrow
	Meter x: Gen. El. – Frequency	\leftarrow
	Meter x: Gen. El. – Phase angle current	\leftarrow
	Meter x: Gen. El. – Phase angle voltage	\leftarrow
	Meter x: Gen. El. – Quadrant	\leftarrow

Image: Second state of the second

Example of a QA/S parameterization:

Meter type "Water" (generic)

- Receive consumption m³ (DPT 14.076)
- Receive flow rate m³/s (DPT 14.077)
- Communication monitoring via object "In operation" cyclically

Example of a QA/S parameterization:

Meter type "Electricity" (generic)

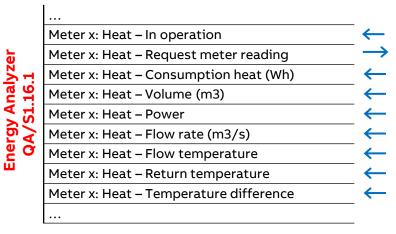
- Voltage network 2-wire (N,L)
- No tariffs

.

Communication monitoring via object "In operation" cyclically



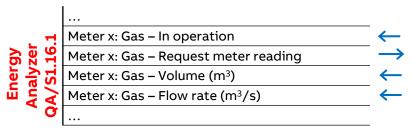
ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses



Example of a QA/S parameterization:

Meter type "Heat" (generic)

- Receive energy consumption heating "Active energy" (DPT 13.010)
- Receive volume consumption "Volume" m³ (DPT 14.076)
- Receive volume flow rate "Flow rate" m³/s (DPT 14.0767)
- Communication monitoring via object "In operation" cyclically



Example of a QA/S parameterization:

Meter type "Gas" (generic)

- Receive consumption "Volume" m³ (DPT 14.076)
- Receive flow rate m³/s (DPT 14.077)
- Communication monitoring via object "In operation" cyclically



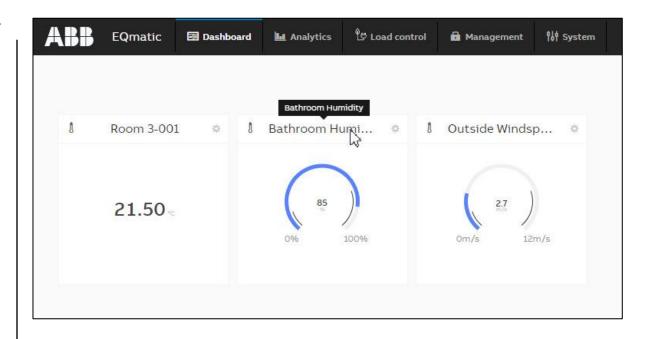
ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Measurement

The Energy Analyzer lets you capture up to ten different measured values and/or environmental parameters per configured sensor and display them on the UI (dashboard or instantaneous values)

When combined with the alarm function, it can send an email notification whenever a threshold is exceeded

- Temperature (°C/°F)
- Rel. Humidity % (1-byte/2-bytes-value)
- CO₂/Air Quality ppm
- PM2.5: particulate matter
- PM10: particulate matter
- Wind Speed m/s
- Brightness lux





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Measurement

1	<u>Name</u> In this field, you can enter a unique name for the sensor. It is used for identification purposes, for example, if there are several identical sensors in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the sensor. It is used for location purposes, for example, if there are several identical sensors in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the sensor. This is another way to identify it if there are several identical sensors in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	 <u>Enable Group object "Request meter/sensor reading"</u> This parameter determines whether meter readings/measured values are received via a separate group object. No Yes: Shows the Request meter/sensor reading group object. This group object
	enables active reading of the present meter readings/measured values. Readings/measured values from connected meters/sensors are requested one after the other roughly every 60 seconds.

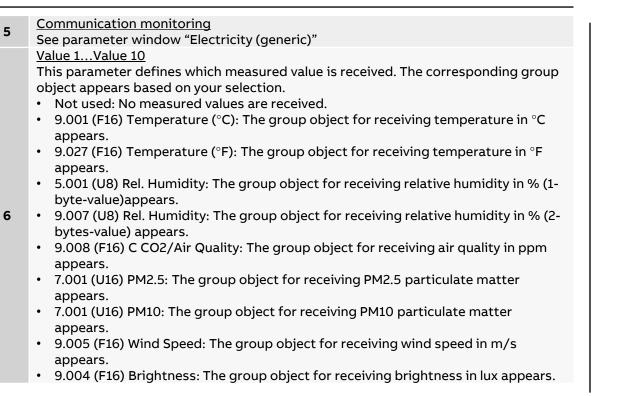
	General	1 Device selection	Measurement	*
	Load Control	Name	Sensor: Measurement	
	Meter 9	Location	Training Board (9)	
-	Meter 9	3 Serial number		
	Sensor	Enable Group object "Request meter/sensor reading"	No Ves	
-	Meter 2	Note: Connected device must support this fun	iction	
	ZS/S	Communication monitoring	No	•
		Value 1	9.001 (F16) Temperature (°C)	•
-	Meter 3	Value 2	5.001 (U8) Rel. Humidity	•
	SE/S	Value 3	9.005 (F16) Wind Speed	•
-	Meter 4	Value 4	Not used	•
	EM/S	Value 5	Not used	•
	EWys	Value 6	Not used	•
-	Meter 5	Value 7	Not used	•
	Electricity	Value 8	Not used	•
_	Meter 6	Value 9	Not used	•
		Value 10	Not used	

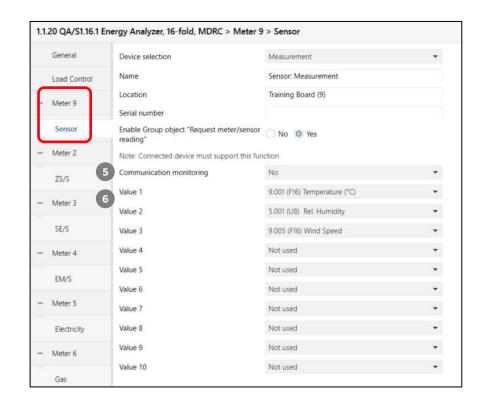


ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Parameter window: Measurement

5





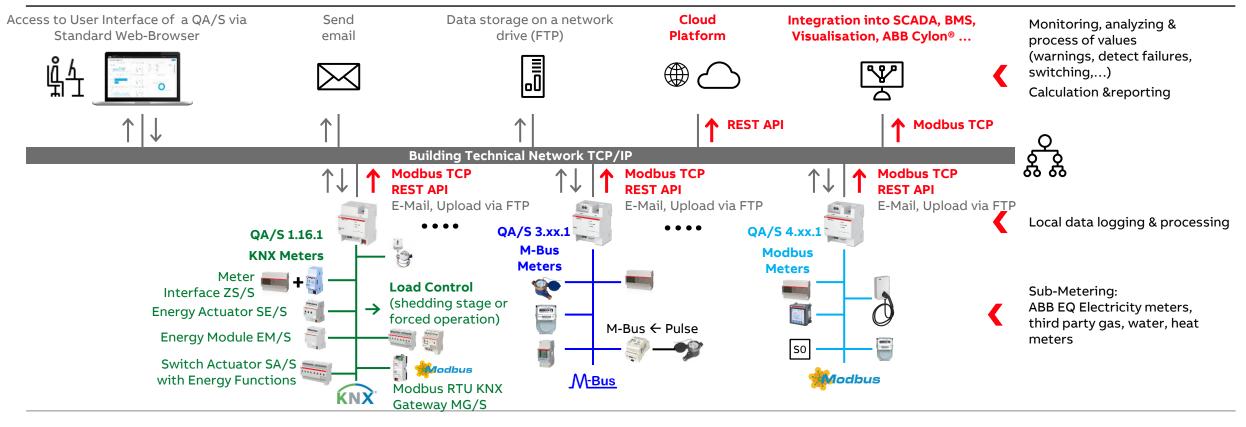


Provide measured values

Data sharing via Modbus TCP and REST API

Provide measured values

Data sharing via Modbus TCP & REST API – QA/S as a Gateway between field devices and super ordinate system

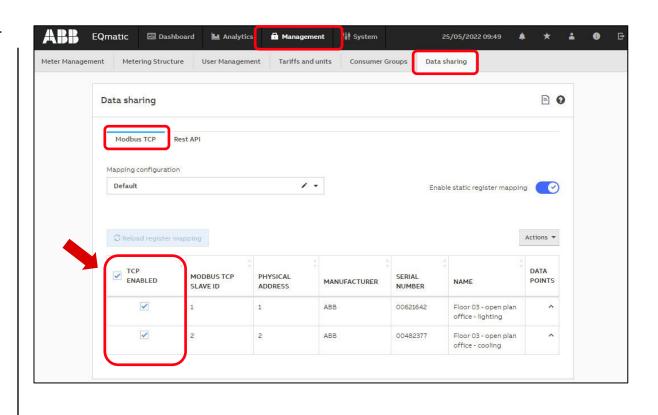




Provide measured values

Data sharing via Modbus TCP

- The data transfer via Modbus TCP function is available for forwarding and using measured data in higher-level systems (e.g. building management systems, SCADA etc.)
- A Client-server communication is established via Modbus TCP
- This communication requires a TCP connection to be set up between a client (e.g. a PC) and the server (e.g. the Energy Analyzer QA/S x.yy.1)
- The TCP port 502 reserved for Modbus is used for communication
- If there is a firewall between the server and client, it must be ensured the TCP port configured is opened
- Example: Voltage L1 of meter 1
 - IP address of QA/S: 192.168.1.170
 - Modbus TCP slave ID: 1
 - TCP register address: 523dec



Provide measured values

Data sharing via Modbus TCP – data points: Register address (dec.), size, coding, unit, multiplier and name

	icture User Manager	nent Tariffs a	nd units Consumer (Groups Data	a sharing		Modbus TCP Rest API						
ata sharing						B 0	${\mathcal G}$ Reload register mapping					[Actions 👻
Modbus TCP	Rest API							DBUS TCP	PHYSICAL ADDRESS	MANUFACTU	RER SERIAL NUMBER	NAME	DATA POINTS
Mapping configur	ation						✓ 1		1	ABB	00621642	Floor 03 - open plan office - lighting	×
Default		/	-	Ena	able static register mappir	ng 🕜	TCP REGISTER ADDRESS	SIZE	CODING	UNIT	RESOLUTION	NAME	
							0x200h (512d)	2	Signed 32-bit (INT32)	A	0.001	Current L1	
							0x20Bh (523d)	1	Unsigned 16-bit (UINT	16) V	0.01	Voltage L1	
C Reload regis	er mapping					Actions 👻	0x20Eh (526d)	1	Unsigned 16-bit (UINT:	16) Hz	0.01	Frequency	
					-		0x20Fh (527d)	2	Signed 32-bit (INT32)	kW	0.001	Active Imported Power To	otal
TCP	MODBUS TCP	PHYSICAL		SERIAL	÷	DATA	0x227h (551d)	4	Signed 64-bit (INT64)	kWh	0.001	Active Imported Energy T	otal
ENABLED	SLAVE ID	ADDRESS	MANUFACTURER	NUMBER	NAME	POINTS	0x23Fh (575d)	1	Signed 16-bit (INT16)	-	0.01	Power Factor Total	
	1	1	ABB	00621642	Floor 03 - open plan office - lighting	^	2		2	ABB	00482377	Floor 03 - open plan office - cooling	^
	2	2	ABB	00482377	Floor 03 - open plan office - cooling	^						Lot means of the second	



Provide measured values

Data sharing via Modbus TCP – data points: Register address (dec.), size, coding, unit, multiplier and name

Qmatic 🖬 Dash t Metering Structu					25/05/2022 09:49 🌲	* 🛔 🔀 🗗	AutoSave Off		⇒ age Layou	t Formulas Dat	Modbus TCP (2 a Review View Help		uergen Schilder		C C	, ,
Data sharing						₽ 0	Paste ✓ 🖉 🖽	I <u>U</u> ~ ↓ ~ <u>◇</u> ~ <u>A</u>	Α^ Α [*]	= <u>=</u> = ₩ = = = = ₩ = = ≈ ≫~	Sensitivity	🔀 Cell Styles 🗸	ole * Cel	Ils Editing A	nalyze Data	
Modbus TCP	Rest API						Clipboard 🗔	Font 🗸 🗸	f _s	Alignment	Sensitivity Numbe	r است Style	S	A	nalysis	
Mapping configuratio	n						A	B C	D	E	F	G		н	I	
Default		1	-	Ena	ble static register mapping		1 tcpRegAddres	s size codin	g unit r	multiplier name	1	codingType	functionCode			
							2 512	2 2 INT32	A	0,001 Curre	nt L1	INT32_CD_AB	READ_HOLDI	NG_REGISTERS		_
							3 523	3 1 UINT1	.6 V	0,01 Volta	ge L1	UINT16_AB	READ_HOLDI	NG_REGISTERS		_
C Reload register r	napping				Act	tions 🔻	4 520	5 1 UINT1	.6 Hz	0,01 Frequ	ency	UINT16_AB	READ_HOLDI	NG_REGISTERS	1	
					Export JSON		5 52	7 2 INT32	kW	0,001 Active	e Imported Power Total	INT32_CD_AB	READ_HOLDI	NG_REGISTERS		
TCP	MODBUS TCP	PHYSICAL		SERIAL	Export XML		6 55:	1 4 INT64	kWh	0,001 Active	e Imported Energy Tota	INT64 GH EF CD	AB READ HOLDI	NG REGISTERS		
ENABLED	SLAVE ID	ADDRESS	MANUFACTURER	NUMBER	NA Export XML (BMS)		57	5 1 INT16	-	and the second se	r Factor Total	INT16 AB		NG REGISTERS		
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	÷	-	100	00022042	office - lighting		9	eters Slave		SlaveID 2 (0	: 4			1	
Image: A start of the start	2	2	ABB	00482377	Floor 03 - open plan office - cooling	^	Ready	eters Slave			Ð	: •			+ 1	• 00 %

<u>Export XML (BMS)</u>: The data is exported in a special XML format for import into a BMS (e.g. Eisbaer) and can be imported directly there.



Provide measured values

Data sharing via Modbus TCP – data points: Register address (dec.), size, coding, unit, multiplier and name

	ture User Manager	ment Tariffs a	and units Consumer (Groups Data	a sharing		(<) ○ Search
Data sharing						₽ ₽	xml version="1.0"? - <modbuschannellist> <modbuschannel address="512" count="1" deviceid="1" factor="0.001" function="READ_HOLDING_REGISTERS" id="1" int32_cd_ab"="" name="Neter 1#cd
11" unit="A" valuetype="INT32_CD_AB"></modbuschannel> <modbuschannel <br="" factor="0.01" function="READ_HOLDING_REGISTERS" unit="V">ValueType="UINT16_AB" Count="1" Address="523" DeviceId="1" Id="2" Name="Meter 1#Volta L1"/> <modbuschannel <br="" factor="0.01" function="READ_HOLDING_REGISTERS" unit="Hz">ValueType="UINT16_AB" Count="1" Address="526" DeviceId="1" Id="3" Name="Meter 1#Frequency"/> <modbuschannel <br="" factor="0.001" function="READ_HOLDING_REGISTERS" unit="kW">ValueType="INT32_CD_AB" Count="1" Address="527" DeviceId="1" Id="4" Name="Meter 1#Act Imported Power Total"/> <modbuschannel <br="" factor="0.001" function="READ_HOLDING_REGISTERS" unit="kWh">ValueType="INT32_CD_AB" Count="1" Address="551" DeviceId="1" Id="5" Name="Meter ValueType="INT64_GH_EF_CD_AB" Count="1" Address="551" DeviceId="1" Id="5" Name="Meter" ValueType="INT64_GH_EF_CD_AB" Count="1" Address="551" DeviceId="1" Id="5" Name="Meter"</modbuschannel></modbuschannel></modbuschannel></modbuschannel></modbuschannellist>
TCP ENABLED	MODBUS TCP SLAVE ID	PHYSICAL	MANUFACTURER	SERIAL NUMBER	Export XML NA 4 Export XML (B) Export XLSX	15)	1#Active Imported Energy Total"/> <modbuschannel <br="" factor="0.01" function="READ_HOLDING_REGISTERS" unit="-">ValueType="INT16_AB" Count="1" Address="575" DeviceId="1" Id="6" Name="Meter 1#Power Factor Total"/></modbuschannel>
~	1	1	ABB	00621642	Floor 99 open plan office - lighting		<modbuschannel <br="" factor="0.001" function="READ_HOLDING_REGISTERS" unit="A">ValueType="INT32_CD_AB" Count="1" Address="625" DeviceId="2" Id="7" Name="Meter 2#Cu L1"/></modbuschannel>
		2	ABB	00482377	Floor 03 - open plan office - cooling	^	<pre><modbuschannel <="" factor="0.01" function="READ_HOLDING_REGISTERS" pre="" unit="V"></modbuschannel></pre>

BMS (e.g. Eisbaer) and can be imported directly there.



Provide measured values

Data sharing via Modbus TCP – data points: Register address (dec.), size, coding, unit, multiplier and name

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h Q	Building A	Academy Sn	hart Build	lings		Ľ.		×	Meter 1#Voltage L1		1 Read holding register(s) (3)	523	1 UInt	16 AB	0.01	. V
igation 🔨							odbus Mas		Meter 1#Frequency	1	1 Read holding register(s) (3)	526	1 UInt	16 AB	0.01	. Hz
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Change Page S		Floor 03 – open	plan office			Heigh X	90 4 + 920 4 +		Meter 1#Active Im		1 Read holding register(s) (3)	551	1 Int64	GH EF CD	0.001	. kWh
· ^		Lighting	Cooling	144		Y Z	180 4 ×		Meter 1#Power Fa		1 Read holding register(s) (3)	575	1 Int16	5 AB	0.01	2
Picture Panel			-	.00	MODBUS 🔗	Look Rights			Meter 2#Current L1		2 Read holding register(s) (3)	625	1 Int32	CD AB	0.001	. A
Text	Active Imported Energy Total	0.940 kWh	4.230 kWh	H San Lin	MASTER	Settings Channels 12	*		Meter 2#Voltage L1	3	2 Read holding register(s) (3)	636	1 UInt:	16 AB	0.01	. V
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ay & Signal 🔺	Voltage L1	239.1 V	239.2 V	Maas		Cyclic reques	5000 + +		Meter 2#Active Im		2 Read holding register(s) (3)	640	1 Int32	2 CD AB	0.001	. kW
/alue Driven Te	Voltage LI	239.1 V	239.2 V	200 taten		Cyclic reques Cyclic sendin			Meter 2#Active Im	3	2 Read holding register(s) (3)	664	1 Int64	GH EF CD	0.001	. kWh
Animator Marquee Text	Current L1	0.109 A	0.224 A						Meter 2#Power Fa		2 Read holding register(s) (3)	688	1 Int16	5 AB	0.01	405
Alarm Faultmanager	Frequency	50.0 Hz	50.0 Hz	QA/S 3.x.1 M-Bus												
Faultmanager Pie Chart	Power Factor Total	0.990	0.990			Properties Drive	r Datapoints									
elSankey						Layers	□ # ×									
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Modbus Driver - Import:

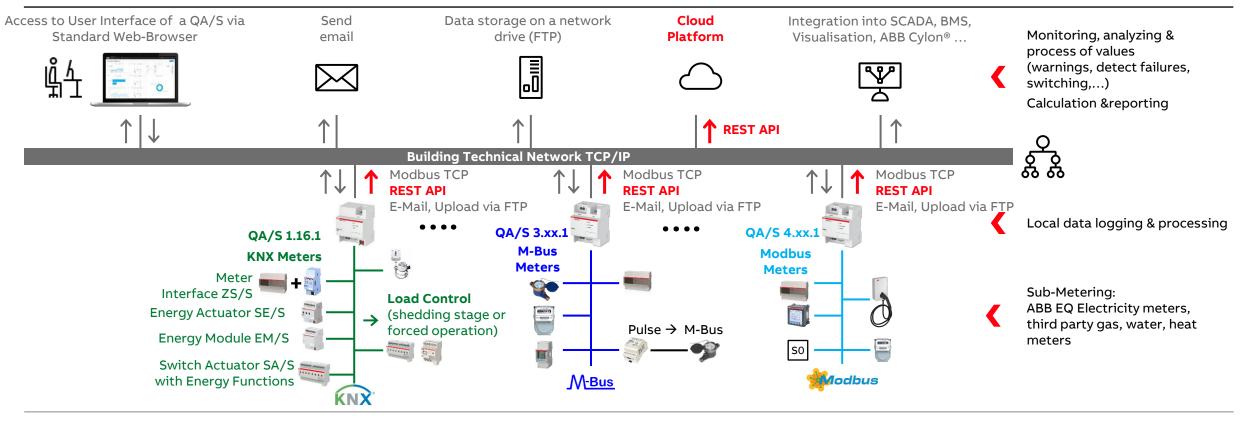
The data exported from the Energy Analyzer can be imported directly.

Register address 523dec, unsigned 16-bit (UNIT16), unit "V", multiplier/factor 0.01



Provide measured values

Data sharing via REST API





Provide measured values

Data sharing via REST API

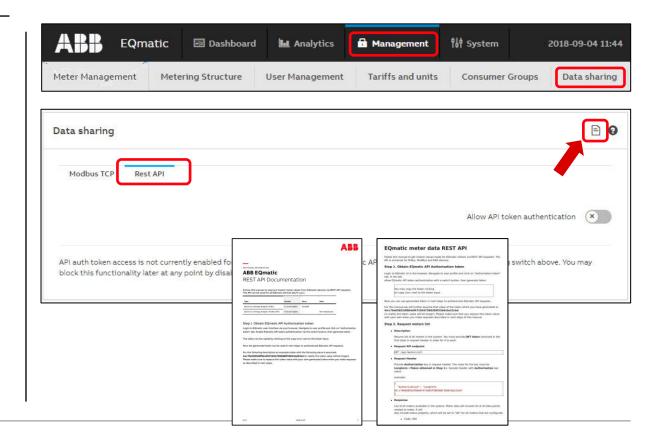
Representational state transfer (REST) is a software architectural style that defines a set of constraints to be used for creating Web services

 \rightarrow provide interoperability between computer systems on the Internet

An application programming interface (API) is an interface or communication protocol between a client and a server intended to simplify the building of client-side software

Software information:

- Description of the "REST API"
- Documentation "ABB EQmatic REST API"







Provide measured values

Data sharing via REST API

Authentication tokens allow usage of EQmatic API

Click "Action" dropdown to generate an API authentication token

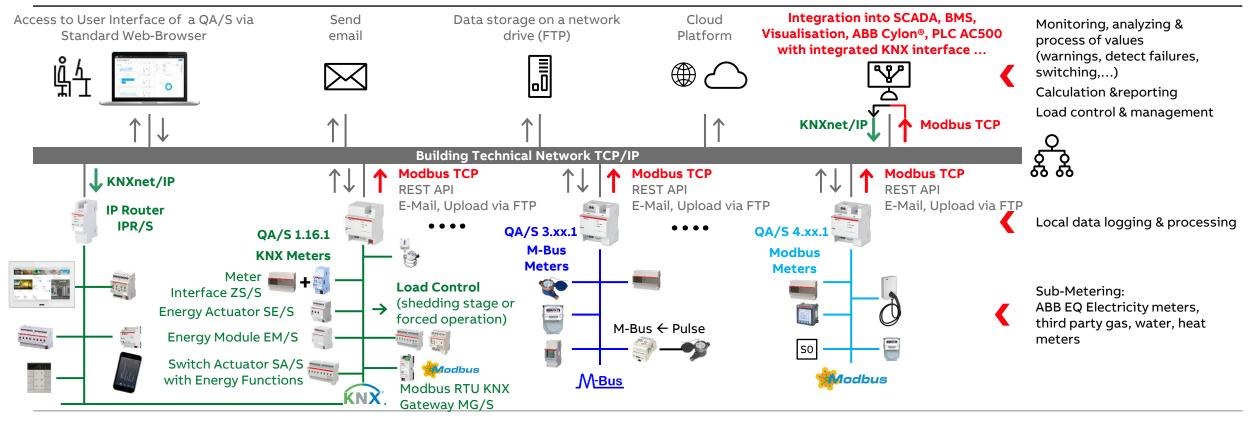
AB	EQm	atic	⊡ Dashboa	rd 📕 Analytics	🖬 Managem	ient	få∮ System		2018-09-04 1
leter Ma	anagement	Meter	ing Structure	User Management	Tariffs and	l units	Consumer	Groups	Data shari
ata sh	aring								E
Modb	ous TCP Res	t API	J						
Modb	us TCP Res	t API	J				Allow API t	oken authe	entication
Below is			t has been genera	ited by you. You can generat	te multiple tokens ar	nd invalio			
Below is	the list of Auth t		t has been generat	ited by you. You can general	te multiple tokens ar	nd invalio		time. To rev	roke the token
Below is	the list of Auth t	cokens that	t has been generat	ited by you. You can generat	te multiple tokens ar	nd invalie		time. To rev	Actions •



Collection, management and storage of meter data from QA/S via Modbus TCP in a BMS, Visualisation, ...

Collection, management and storage of meter data from QA/S via Modbus TCP

System overview – Data sharing via Modbus TCP, conversion via a KNX interface and forwarding to KNX





Collection, management and storage of meter data from QA/S via Modbus TCP

Building management software "NETxAutomation"

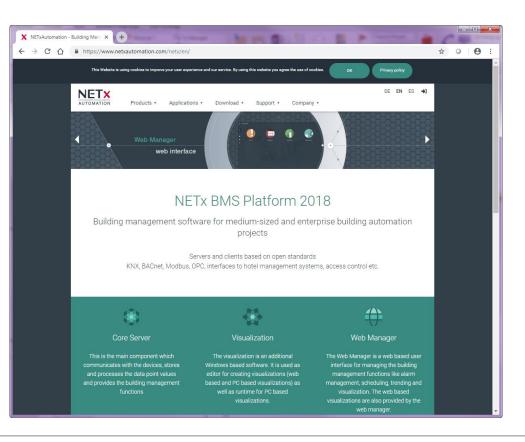
Building management software for medium-sized and enterprise building automation projects

Servers and clients based on open standards

KNX, BACnet, Modbus, OPC, interfaces to hotel management systems, access control etc.

Through the connection of hotel management software like MICROS Fidelio/Opera or Protel with the building management system, data of the guest can be integrated

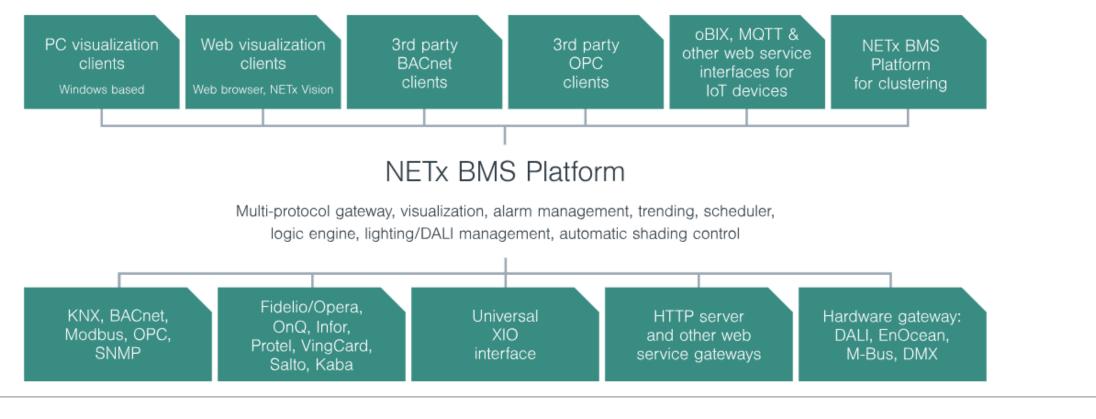
https://www.netxautomation.com





Collection, management and storage of meter data from QA/S via Modbus TCP

Building management software





Collection, management and storage of meter data from QA/S via Modbus TCP

Visualisation software "EisBaer SCADA"

EisBaer SCADA is an innovative and cost-efficient software for the visualisation and automation of building and machine intelligence

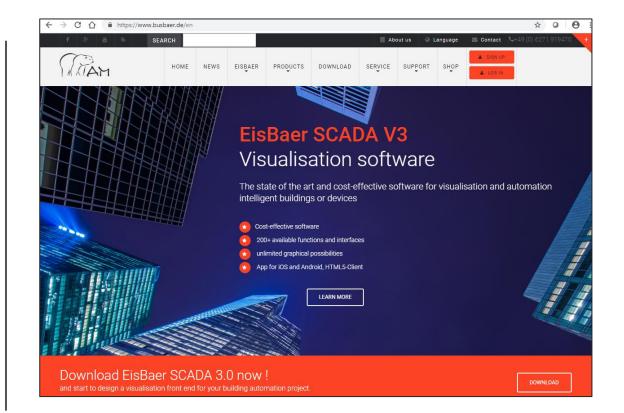
EisBaer SCADA offers a large range of potential applications, from the control of single rooms or machines, apartments or houses through to largescale buildings or whole building complexes

An intuitive graphical editor with flexible menus, convenient layout tools and customizable function templates facilitates the creation of user interfaces for your applications

The software provides interfaces for a wide variety of control and IT systems and is therefore a universal platform

Multiple interfaces to KNX, OPC, BACNet, Modbus, MBus, DMX, CAN Bus, ESPA 4.4.4, Sonos, Fidelio, Z-Wave, Tesla, Siemens Logo!, Profibus, BOSE, Revox Voxnet, ekey, Philips Hue, WAGO PFC, ZigBee, SNMP, ABB CMS, RAPIX, IRTrans, and many more

https://www.busbaer.de/en

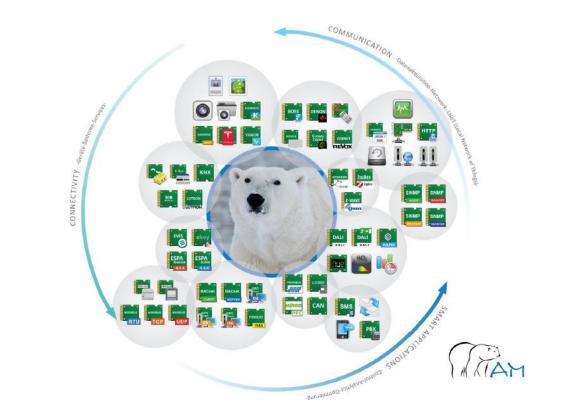




Collection, management and storage of meter data from QA/S via Modbus TCP

Visualisation software "EisBaer SCADA"

- Free editor incl. simulation mode
- Server is running as a Windows service
- Unlimited number of clients no cost
- Free software updates
- Free Smart Clients for iOS, Android, Windows Phone and Windows RT
- Alarm Manager for unlimited messages according to DIN 19235 and data logging in SQL-based database
- Drivers and interfaces to KNX, OPC DA / UA /XML, DMX, MODBUS TCP / RTU / UDP, SONOS, IrTrans, ABB CMS, ABB M2M, Rapix, C-Bus, BACnet (server and / or client)
- Generation of templates with complete Modbus registers





Collection, management and storage of meter data from QA/S via Modbus TCP

Visualisation software "EisBaer SCADA"

Available MODBUS interfaces:

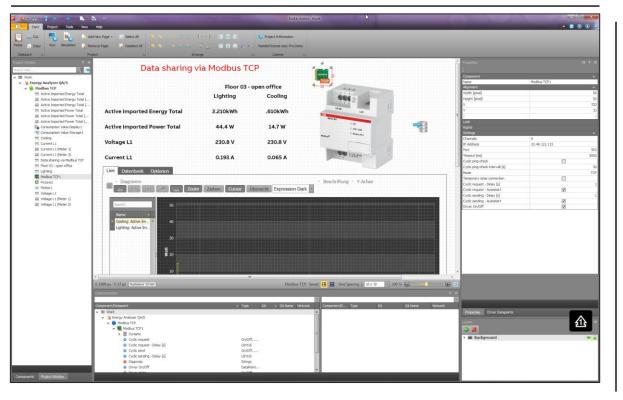
- Generic MODBUS RTU
- Generic MODBUS TCP
- Generic MODBUS UDP
- ABB CMS 600
- ABB M2M
- Templates for A4x payer, XT 4 ACB and Emax2MCB
- Templates for QA/S x.64.1
- ABB EV AC-charger
- ... and more



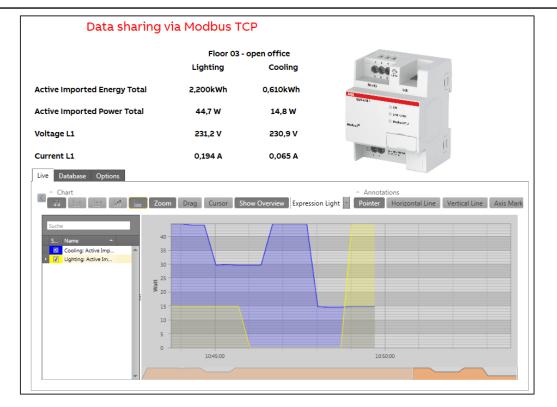


Collection, management and storage of meter data from QA/S via Modbus TCP

Visualisation software "EisBaer SCADA": Editor



Run time





Collection, management and storage of meter data from QA/S via Modbus TCP

Settings of "Modus TCP driver"

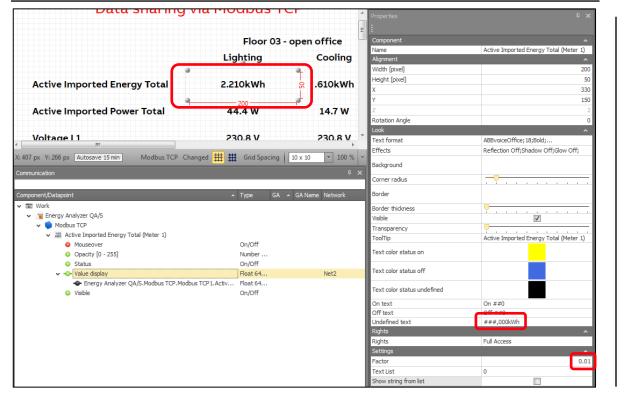
			Component				💠 🐹 Import Export							
	•		Name	Modbus T	CP1		Name		Device ID	[0 - 2 Function		Register A	ddres Number o	Datatype
MODE	us		Alignment Width [pixe]			125	Active Imported Energy	y Total (Meter 1)		1 Read holding register(s)	(3)		2	1 UInt32 CD AB
886 g			Height [pixel]			107	Active Imported Energy	(Total (Meter 2)		2 Read holding register(s)	(3)		2	1 UInt32 CD AB
A B C ANY	CP		X			1015	Active Imported Power			1 Read holding register(s)			38	1 Int32 CD AB
R5-486 LAN 125			Y			59							0.000	
			Z			0	Active Imported Power	Total (Meter 2)		2 Read holding register(s)			38	1 Int32 CD AB
© ON			Look				Current L1 (Meter 1)			1 Read holding register(s)	(3)		42	1 Int32 CD AB
CLARY/LINK			Rights			T	Current L1 (Meter 2)			2 Read holding register(s)	(3)		42	1 Int32 CD AB
		•	Settings Channels	8			Voltage L1 (Meter 1)			1 Read holding register(s)	(3)		40	1 Int32 CD AB
Y: 240 px Autosave 15 min Modbus TCP Changed	1 Grid Spacing	10 x 10 - 100 %	IP Address	10.49.12	1.115		Voltage L1 (Meter 2)			2 Read holding register(s)			40	1 Int32 CD AB
on			Port			502	Totage ET (Heter E)			2 Read Holding register (s)	(5)		10	1 1102 00 10
			Cyclic ping-check intervall Mode	IP addre	SS _	30 TCP								OK
Energy Analyzer QA/S Modbus TCP			Mode Temporary dose connectio Cyclic request - Delay [s]	IP addre QA/S		30 TCP	•	tcpRegAddres	ss size	coding	unit mu	Itiplier	name	
Energy Analyzer QA/S Modbus TCP Modbus TCP1 Modbus TCP1 Modbus TCP1			Mode Temporary close connection Cyclic request - Delay [s] Cyclic request - Autostart	IP addre QA/S	SS V	30 TCP	[tcpRe <mark>g</mark> Addres		1000	unit mu			
Energy Analyzer QA/S Modbus TCP			Mode Temporary dose connectio Cyclic request - Delay [s]	IP addre QA/S	V	30 TCP 1	[
inergy Analyzer QA/S Modbus TCP ✓ Modbus TCP 1 ✓	DataPoi	Net2	Mode Temporary dose connectio Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s]	IP addre QA/S		30 TCP 1		0 h (Mire)		1000				
inergy Analyzer QA/S Modbus TCP Modbus TCP Modbus TCP1	DataPoi	Net6	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V	30 TCP 1 1						 10		
inergy Analyzer QA/S Modbus TCP			Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V	30 TCP 1 1		 2 32	2	 Jnsigned 32-bit (UINT32) ASCII string	 Wh -	 10 1	 Active Importe Product name	d Energy Total
inergy Analyzer QA/S Modbus TCP 1	DataPoi DataPoi	Net6 Net3	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V	30 TCP 1 1	t	 2 32 38	 2 1 6 2	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32)	 Wh - W	10 1 0,01	 Active Importe Product name Active Importe	d Energy Total
inergy Analyzer QA/S Modbus TCP Modbus TCP1 Modbus TCP1	DataPoi DataPoi DataPoi DataPoi DataPoi	Net6 Net3 Net7 Net4 Net8	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V		t	 2 32 38 40	 2 6 2 2	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32)	 Wh - W V	 10 1 0,01 0,1	 Active Importe Product name Active Importe Voltage L1	d Energy Total
inergy Analyzer QA/S Modbus TCP 1 Modbus TCP 1 Modbus TCP 1 Devices Active Imported Energy Total (Meter 1) Active Imported Energy Total (Meter 2) Active Imported Power Total (Meter 1) Active Imported Power Total (Meter 2) Active Imported Power Total (Meter 2) Current L1 (Meter 1) Voltage L1 (Meter 1)	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net6 Net3 Net7 Net4 Net8 Net1	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V			 2 32 38	 2 1 6 2	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32)	 Wh - W V	 10 1 0,01 0,1	 Active Importe Product name Active Importe	d Energy Total
inergy Analyzer QA/S Modbus TCP Modbus TCP 1 Modbus TCP 1	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net6 Net3 Net7 Net4 Net8	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V			 2 32 38 40	 2 1 6 2 2 2 2	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32)	 Wh - W V A	 10 1 0,01 0,1 0,001	 Active Importe Product name Active Importe Voltage L1 Current L1	d Energy Total
inergy Analyzer QA/S Modbus TCP Modbus TCP1 Modbus TCP1 Dynamic Dynamic Active Imported Energy Total (Meter 1) Active Imported Energy Total (Meter 2) Active Imported Power Total (Meter 1) Active Imported Power Total (Meter 2) Current L1 (Meter 1) Current L1 (Meter 1) Current L1 (Meter 1) Current L1 (Meter 2) Cyclic request	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net6 Net3 Net7 Net4 Net8 Net1	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V			2 32 38 40 42 44	 2 (6 2 2 2 1	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32) Unsigned 8-bit (UINT8)	 Wh - W V A Hz	 10 1 0,01 0,1 0,001 0,001	 Active Importe Product name Active Importe Voltage L1 Current L1 Frequency	d Energy Total d Power Total
inergy Analyzer QA/S Modbus TCP Modbus TCP 1 ✓ ■ Modbus TCP 1 ✓ ■ Devices > ◆ Active Imported Energy Total (Meter 1) > ◆ Active Imported Energy Total (Meter 2) > ◆ Active Imported Power Total (Meter 1) > ◆ Active Imported Power Total (Meter 2) > ◆ Current L1 (Meter 2) > ◆ Current L1 (Meter 2) > ◆ Voltage L1 (Meter 2) > ◆ Voltage L1 (Meter 2) © Cyclic request © Cyclic request - Delay [s]	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi On/OFf UInt16	Net6 Net3 Net7 Net4 Net8 Net1	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V			 2 32 38 40 42	 2 1 6 2 2 2 2	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32)	 Wh - W V A Hz	 10 1 0,01 0,1 0,001 0,001	 Active Importe Product name Active Importe Voltage L1 Current L1	d Energy Total d Power Total
 Devices Active Imported Energy Total (Meter 1) Active Imported Energy Total (Meter 2) Active Imported Power Total (Meter 1) Active Imported Power Total (Meter 2) Current L1 (Meter 1) Current L1 (Meter 2) Voltage L1 (Meter 2) Cyclic request 	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net6 Net3 Net7 Net4 Net8 Net1	Mode Temporary dose connecti Cydic request - Delay [s] Cydic request - Autostart Cydic sending - Delay [s] Cydic sending - Autostart	IP addre QA/S	V			2 32 38 40 42 44	 2 (6 2 2 2 1	 Jnsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32) Unsigned 8-bit (UINT8)	 Wh - W V A Hz	 10 1 0,01 0,1 0,001 0,001 0,001	 Active Importe Product name Active Importe Voltage L1 Current L1 Frequency	d Energy Total d Power Total

Modus TCP driver: Modbus Channel Editor



Collection, management and storage of meter data from QA/S via Modbus TCP

Settings of component "Value driven text": Energy



Settings of component "Value driven text": Power

	Floor 03 -	open office	Component	
		-	Name	Active Imported Power Total (Meter 1)
	Lighting	Cooling	Alignment	^
			Width [pixel]	200
Active Imported Energy Total	2.210kWh	.610kWh	Height [pixel]	5
neerve imported Energy rotal	LiLloittin		x	33
· · · · · · · · · · · · · · · · · · ·			Y	20
Active Imported Power Total	44.4 W	🗧 14.7 W	Z	
			Rotation Angle	
Voltage I 1	200 230.8 V	230.8 V	Look	^
Voltade I I	230.8 V	230.8 V	Text format	ABBvoiceOffice; 18;Bold;
: 397 px Y: 268 px Autosave 15 min Modbus TCP Cha	nged 🌐 🏭 Grid Spacing	10 x 10 • 100 % •	Effects	Reflection Off;Shadow Off;Glow Off;
Autosave 15 million information of the	inged III III ond spacing	10 x 10 V 10 V V	Background	
ommunication				
			Corner radius	·········
omponent/Datapoint	🔺 Type 🛛 GA 🎍	GA Name Network	Border	
🖌 🐷 Work			Border thickness	· · · · · · · · · · · · · · · · · · ·
✓ Sergy Analyzer QA/S			Visible	
V Dodbus TCP			Transparency	
 Active Imported Power Total (Meter 1) 			ToolTip	Active Imported Power Total (Meter 1)
Mouseover	On/Off		Text color status on	
 Opacity [0 - 255] 	Number On/Off			
 Status Value display 	Float 64	Net3	Text color status off	
 Value usplay Energy Analyzer QA/S.Modbus TCP.Modbu 		Neto	l	
 Energy Analyzer QA/S.Modbus TCP.Plotter 			Text color status undefined	
 Litergy manyzer gytysmissassis fer missie Visible 	On/Off		On text	On ##0
			Off text	Off ##0
			Undefined text	##0,0 W
			Rights	,
			Rights	Full Access
			Settings	
			Factor	0.0
			Text List	0
			Show string from list	



Collection, management and storage of meter data from QA/S via Modbus TCP

Settings of component "Value driven text": Voltage

Active Imported Power Total	44.4 W	14.7 W	Properties	÷×
Voltage L1	230.8 V	230.8 V	Component Name	Voltage L1 (Meter 1)
		-	Alignment	^
Current L1	0.193 A	0.065 A	Width [pixel]	200
	0.1357	0.000 //	Height [pixel]	50
Live Datenbank Optionen			X	330
Elve Datenbalik Optionen			7	250
👝 🗠 Diagramm			Z Rotation Angle	0
Zoor	n Ziehen Cursor Ü	bersicht Expressi	Look	
	Lichen Cuisol 0	LAPICSSI +	Text format	ABBvoiceOffice; 18;Bold;
		+	Effects	Reflection Off;Shadow Off;Glow Off;
460 px Y: 443 px Autosave 15 min Modbus TCP Cha	nged 🗰 🇱 Grid Spacing 📔	10 x 10 🔻 100 % 🔻		
ommunication		₽×	Background	
minumication		T ~	Corner radius	
omponent/Datapoint	🔺 Type 🛛 GA 🔺	GA Name Network	Border	
S Work			Border thickness	· · · · · · · · · · · · · · · · · · ·
✓ S Energy Analyzer QA/S			Visible	
V Dodbus TCP			Transparency	· · · · · · · · · · · · · · · · · · ·
✓ Jill Voltage L1 (Meter 1)	0.101		ToolTip	Voltage L1 (Meter 1)
 Mouseover Opacity [0 - 255] 	On/Off Number		Text color status on	
Status	On/Off			
 Value display 	Float 64	Net1	Text color status off	
Energy Analyzer QA/S.Modbus TCP.Modbu	us TCP1.Volta Float 64			
Visible	On/Off		Text color status undefined	
			On text	On ##0
			Off text	Off ##0
			Undefined text	##0,0 V
			Rights	^
			Rights	Full Access
			Settings	<u> </u>
			Factor	0.1
			Text List	0
			Show string from list	

Settings of component "Value driven text": Current

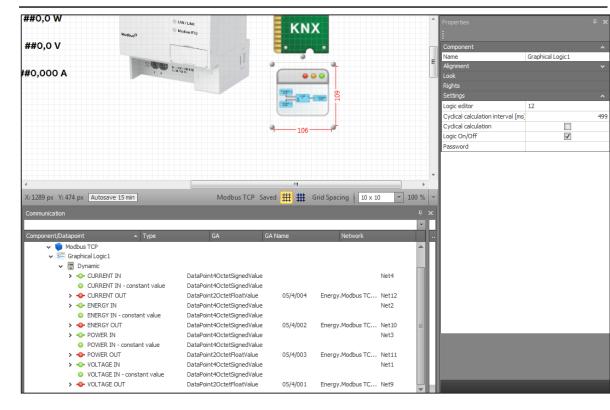
Active Imported Power Total	44.4 W	14.7 W	Properties	
Voltage L1	230.8 V	230.8 V	Component Name	Current L1 (Meter 1)
Voltage EI	230.0 V	250.0 V	Alignment	Current L1 (Meter 1)
			Width [pixel]	200
Current L1	0.193 A	🔗 0.065 A	Height [pixel]	50
		1	X	330
Live Datenbank Optionen	200		Y	300
			Z	5
Diagramm			Rotation Angle	0
Zoon	n Ziehen Cursor Ü	bersicht Expressi	Look	^
		······································	Text format	ABBvoiceOffice; 18;Bold;
			Effects	Reflection Off;Shadow Off;Glow Off;
X: 602 px Y: 435 px Autosave 15 min Modbus TCP Cha	nged 🗰 🗰 Grid Spacing 📋	10 x 10 ▼ 100 % ▼	Background	
Communication		+ *	Corner radius	
Component/Datapoint	🔺 Type 🛛 GA 🔺	GA Name Network	Border	
🗸 🖾 Work			Border thickness	· · · · · · · · · · · · · · · · · · ·
✓ S Energy Analyzer QA/S			Visible	· · · · · · · · · · · · · · · · · · ·
V DModbus TCP			Transparency	
✓ Xã Current L1 (Meter 1) Mouseover	On/Off		ToolTip	Current L1 (Meter 1)
 Opacity [0 - 255] 	Number		Text color status on	
Status	On/Off			
Value display	Float 64	Net4	Text color status off	
 Energy Analyzer QA/S.Modbus TCP.Modbu Visible 	s TCP 1.Curre Float 64 On/Off		Text color status undefined	
			On text	On ##0
			Off text	011 ##0
			Undefined text	##0,000 A
			Rights	^
			Rights	Full Access
			Settings	<u> </u>
			Factor	0.00
			Text List	0
			Show string from list	





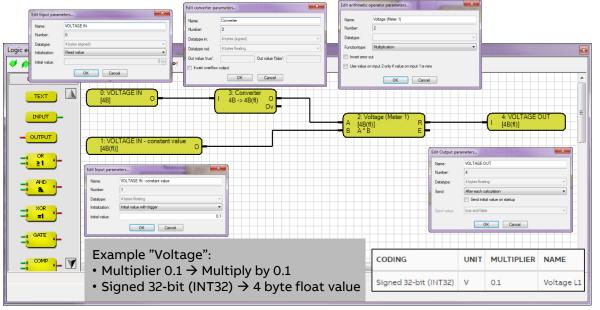
Collection, management and storage of meter data from QA/S via Modbus TCP

Settings of component "Graphical Logic": Multiplier



Divide by multiplier and convert integer to floating point

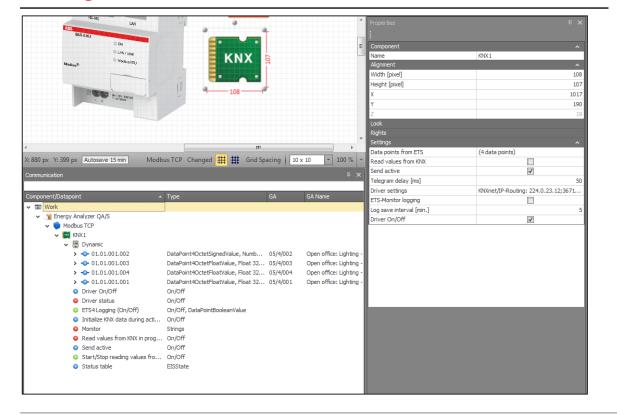
- The QA/S sends the values with a factor (multiplier)
- These values must be multiplied by the multiplier and converted from integer to KNX data types (float value)





Collection, management and storage of meter data from QA/S via Modbus TCP

Settings of "KNX driver"



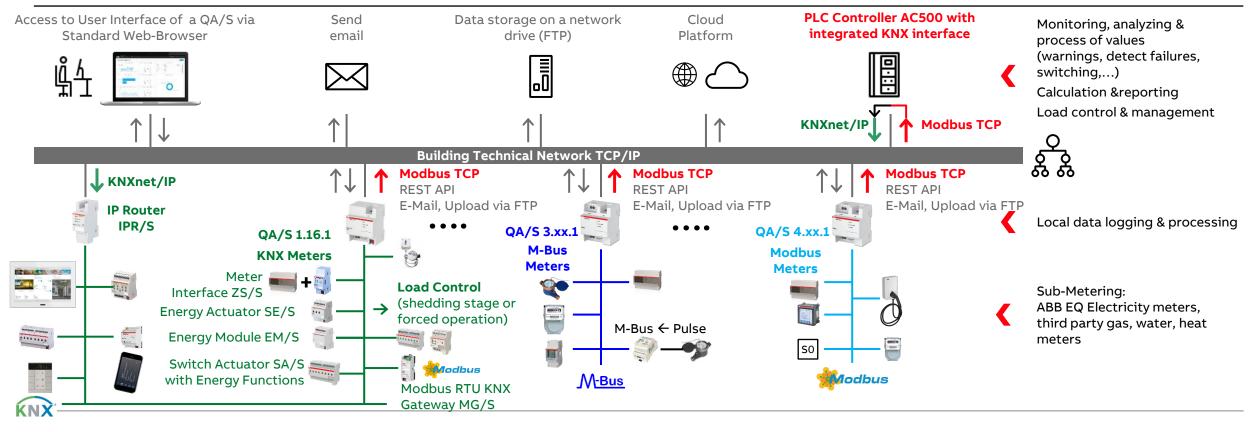
ETS: Group monitor

															∧ □
		Start	Stop	🥒 CI	ear	🗲 Open		Save	📄 Print 🗔 Replay Telegrams 🔅 Options 📃 🔺 Group	o Fur	ictions		Search	n	
•	Gro	up Addı	ess			. Dat	a po	int type	1.001 switch 💌			Delay time[sec]	0		Write
1	Last	receive	d value			Val	ue		Off 🔹			Send cyclically			
;	# ^	Time	Service	Fla Prio	Sour	c Source N	lame	Destinat	Destination Name	R	о Туре	DPT		Info	
1		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/1	Open office: Lighting - Voltage L1 (Meter 1)	5	GroupValueWrite	14.027 electric pote	ential (V)	43 65 EB	85 229.92 V
2		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/2	Open office: Lighting - Active Imported Energy Total (Meter 1)	5	GroupValueWrite	13.010 active energ	y (Wh)	00 00 09	4C 2380 Wh
3		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/3	Open office: Lighting - Active Imported Power Total (Meter 1)	5	GroupValueWrite	14.056 power (W)		42 2E 66	66 43.6 W
4		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/4	Open office: Lighting - Current L1 (Meter 1)	5	GroupValueWrite	14.019 electric curr	ent (A)	3E 42 8F	5C 0.19 A



Collection, management and storage of meter data from QA/S via Modbus TCP

Data sharing via Modbus TCP: PLC Controller AC500 with integrated KNX interface



©ABB November 6, 2023 | Slide 330



Collection, management and storage of meter data from QA/S via Modbus TCP

道 글 문 (종) 이 이 서 않을립니?		
Devices • • • ProjektI ■ ProjektI ■ Pr	Image: Sear network Gateway • Device • Scan network Gateway • Device • Image: Search of the	



Collection, management and storage of meter data from QA/S via Modbus TCP

Projekt1 PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH DI PLC_Logic DI PLC Logic	Diagnosis	Find								
😑 🛍 PLC Logic	Diagnosis				Filter Show all			- 🖶 Add FB for IO o	hannel → Go to ir	stance
PLC Logic Application		Variable				1 starting starting		-	-	
	DX571 Parameters			Mapping	Channel	Address	Туре	Default Value Ur	it Description	
					Digital inputs I0 - I7	%IB0	BYTE			
DX571 (DX571)	DX571 I/O Mapping		bigIn0	**	Digital input IO	%IX0.0	BOOL			
= K Interfaces			- 🍫 DigIn 1	**	Digital input I1	%IX0.1	BOOL			
COM_1 (COM 1)	DX571 IEC Objects		bigIn2	~	Digital input I2	%IX0.2	BOOL			
CAN (<empty>)</empty>	1/O managina lint				Digital input I3	%IX0.3	BOOL			
Ethernet	I/O mapping list		- *		Digital input I4	%IX0.4	BOOL			
ETH1 (IP Settings)	Information				Digital input I5	%IX0.5	BOOL			
NetConfig (NetConfig)	Inormation		- *		Digital input I6	%IX0.6	BOOL			
Web_Server (Web Server)			1. 1 .		Digital input I7	%IX0.7	BOOL			
		B -	And a second		Relay outputs NO0 - NO7	%QB0	BYTE			
			RelOut0		Relay output NO0	%QX0.0	BOOL			
Protocols (Client Protocols)			RelOut1	**	Relay output NO1	%QX0.1	BOOL			
Protocois (Client Protocois) Extension_Bus			RelOu2	**	Relay output NO2	%QX0.2	BOOL			
Slot 1 (<empty>)</empty>					Relay output NO3	%QX0.3	BOOL			
Slot 2 (<empty>)</empty>					Relay output NO4	%QX0.4	BOOL			
side 2 (<empty>)</empty>			- 1		Relay output NO5	%QX0.5	BOOL			
					Relay output NO6	%QX0.6	BOOL			
			· L 🍫		Relay output NO7	%QX0.7	BOOL			

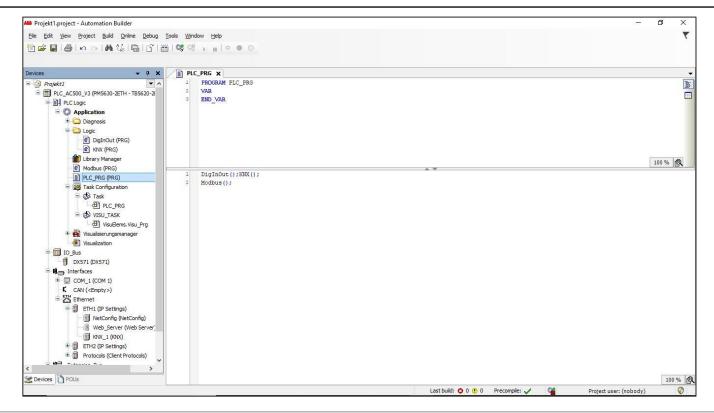


Collection, management and storage of meter data from QA/S via Modbus TCP

ices 👻 🗘 🗙	PLC_PRG	71 X						
Projekt1	Diagnosis	່າ ເ 🗙 Clear ma	appings					
PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH 回前日 PLC Logic	b lag loss	Object Name	Variable	Channel	Address	Туре	Description	Termina
	DX571 Parameters	DX571	valiable	Digital inputs I0 - 17	%IB0	BYTE	Description	remina
E IO Bus		DX571	DigIn0	Digital input IO	%IX0.0	BOOL		2
DX571 (DX571)	DX571 I/O Mapping	DX571	DigIn1	Digital input I1	%IX0.1	BOOL		3
- H Interfaces	DX571 IEC Objects	DX571	DigIn2	Digital input I2	%IX0.2	BOOL		4
* 🕎 COM_1 (COM 1)	bisir ince objects	DX571		Digital input I3	%IX0.3	BOOL		5
C CAN (<empty>) Ethernet Ethernet ETH1 (P Settings) M NetConfig (NetConfig) M NetConfig (NetConfig) M NetConfig (NetConfig)</empty>	I/O mapping list	DX571		Digital input I4	%IX0.4	BOOL		6
		DX571		Digital input I5	%IX0.5	BOOL		7
	Information	DX571		Digital input I6	%IX0.6	BOOL		8
		DX571		Digital input I7	%IX0.7	BOOL		9
		DX571		Relay outputs NO0 - NO7	%QB0	BYTE		
MNX_1 (KNX)		DX571	RelOut0	Relay output NO0	%QX0.0	BOOL		10
ETH2 (IP Settings)		DX571	RelOut1	Relay output NO1	%QX0.1	BOOL		11
Protocols (Client Protocols) Extension_Bus		DX571	RelOu2	Relay output NO2	%QX0.2	BOOL		12
Slot 1 (<empty>)</empty>		DX571		Relay output NO3	%QX0.3	BOOL		13
<pre>Slot 1 (<empty>)</empty></pre>		DX571		Relay output NO4	%QX0.4	BOOL		15
a boez (abipe)//		DX571		Relay output NO5	%QX0.5	BOOL		16
		DX571		Relay output NO6	%QX0.6	BOOL		17
		DX571		Relay output NO7	%QX0.7	BOOL		18

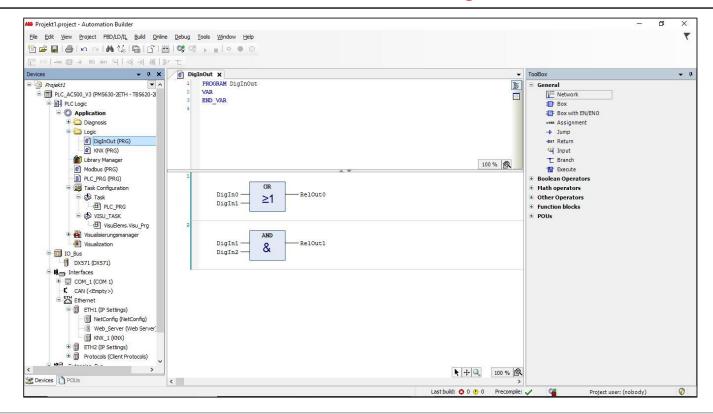


Collection, management and storage of meter data from QA/S via Modbus TCP



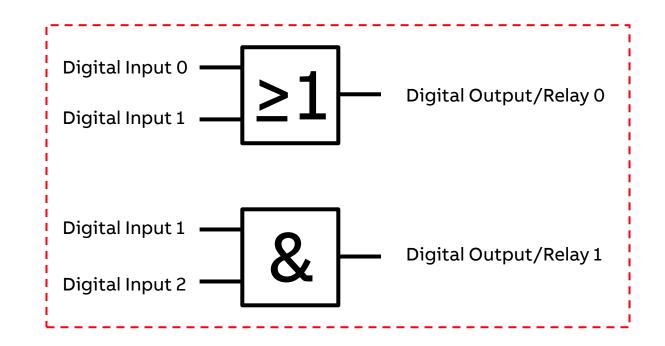


Collection, management and storage of meter data from QA/S via Modbus TCP





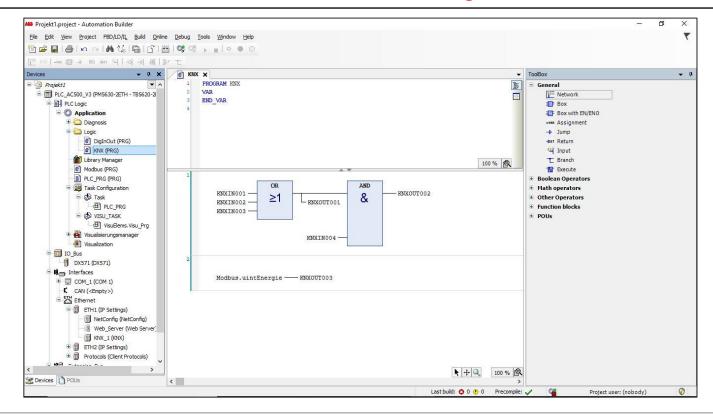
Collection, management and storage of meter data from QA/S via Modbus TCP





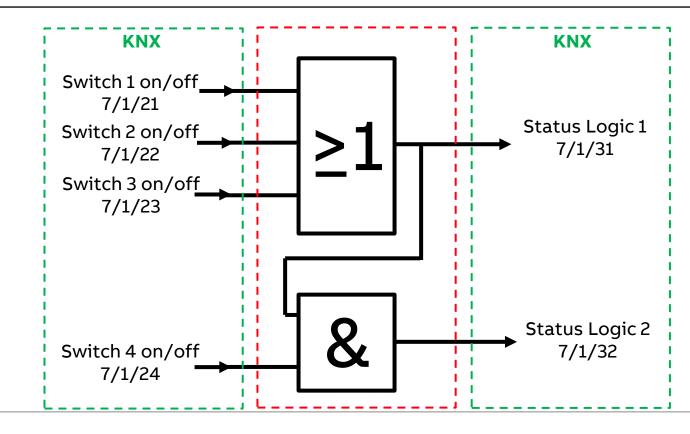


Collection, management and storage of meter data from QA/S via Modbus TCP



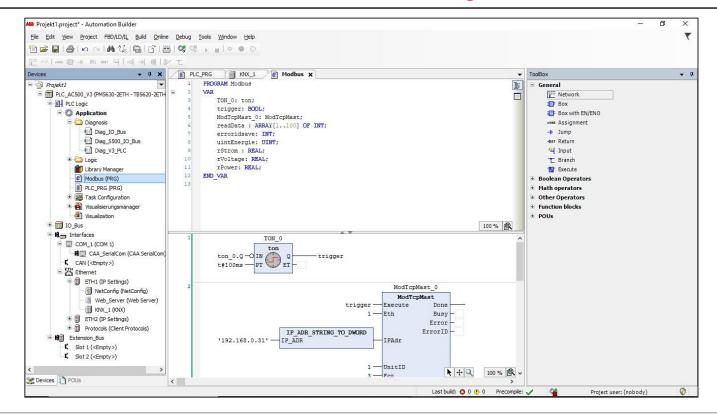


Collection, management and storage of meter data from QA/S via Modbus TCP



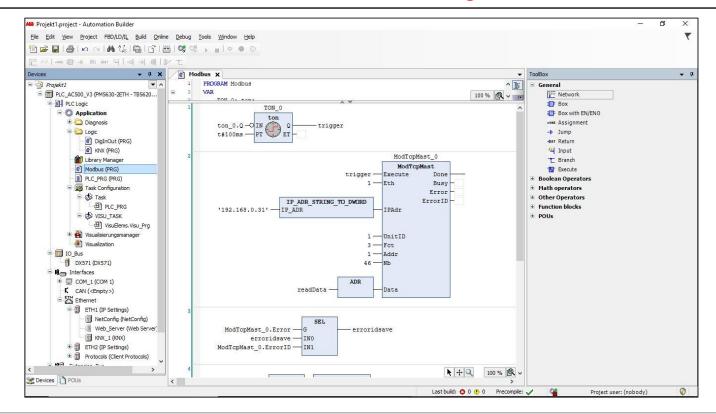


Collection, management and storage of meter data from QA/S via Modbus TCP



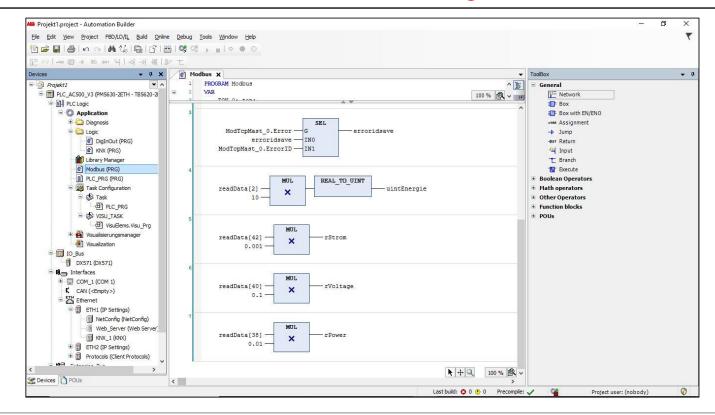


Collection, management and storage of meter data from QA/S via Modbus TCP





Collection, management and storage of meter data from QA/S via Modbus TCP



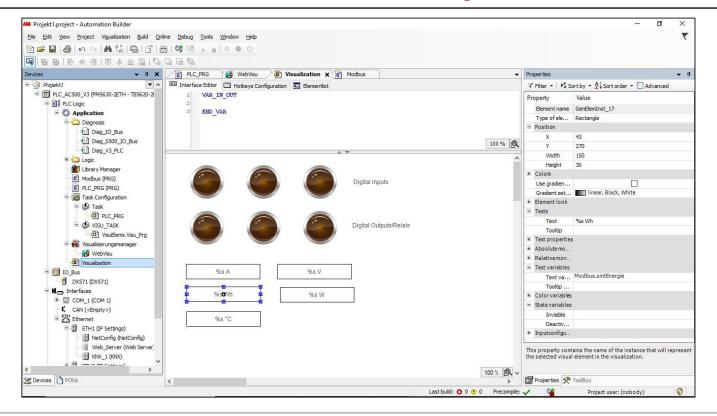


Collection, management and storage of meter data from QA/S via Modbus TCP

Projekt1.project - Automation Builder				- 0	>
le <u>E</u> dit <u>View Project Build Online D</u> ebug	<u>T</u> ools <u>W</u> indow <u>H</u> elp				
) 🗲 📕 🕘 🗖 🗠 🖂 🖾 🕼 🚔 🗗 🗎	≝ 0\$ 0\$, ⊂ ● ○				
vices 🗸 🗸 🗙	PLC_PRG A WebVisu X	<u>}</u>			
Projekt1					
E PLC_AC500_V3 (PM5630-2ETH - TB5620-2	Start Visualization:	Visualization			
PLC Logic	Name of .htm file:	webvisu			
Application		Use as default page			
🖃 🚞 Diagnosis	Update rate (ms):	200			
Diag_IO_Bus		200			
Diag_S500_IO_Bus	Default communication buffer size:	50000			
Diag_V3_PLC		Show used visualizations			
🗄 🧰 Logic	Scaling options	Show used visualizations			
Library Manager		C			
Modbus (PRG) PLC_PRG (PRG)	O Fixed O Isotropic	Anisotropic			
Task Configuration	Use scaling options for dialogs				
B S Task	Client width:	1280			
BI PLC PRG	Client height:	1024			
VisuElems.Visu_Prg	Presentation options				
🖻 🎒 Visualisierungsmanager	Antialiased drawing				
WebVisu	Default text input				
Jisualization	Input with:	Touchscreen V			
E IO_Bus	Input with:	Touchscreen			
DX571 (DX571)					
interfaces					
🖲 🛄 COM_1 (COM 1)					
CAN (<empty>)</empty>					
Ethernet					
EITI (P Setungs) NetConfig (NetConfig)					
Web_Server (Web Server)					
KNX_1 (KNX)					
>					
Devices POUs					

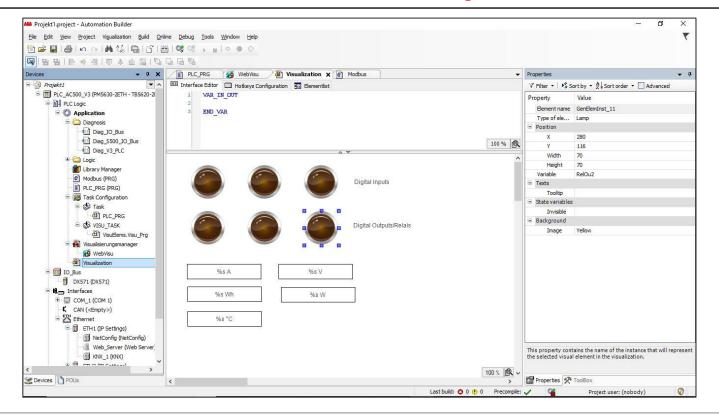


Collection, management and storage of meter data from QA/S via Modbus TCP





Collection, management and storage of meter data from QA/S via Modbus TCP





Collection, management and storage of meter data from QA/S via Modbus TCP

Devices - 4 X	PLC_PRG	KNX_1 X					
Projekt1	General	Add T Edit X Dele	Export	to ETS Import CSV Export CSV	Identification : 276678724		
PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH 电 副印 PLC Logic	General	Group Object Number	Туре	DPT	Group Object Name	Group Object Function	Watchdog Timeo
IO Bus	KNX I/O Mapping	1	L. 2020.	D Export to ETS	Switch 1 on/off	BOOL	00:00:00
Interfaces		2	Input Input	DPT 1,* Bool	Switch 2 on/off	BOOL	00:00:00
	KNX IEC Objects	3	Input	DPT 1.* Bool	Switch 3 on/off	BOOL	00:00:00
CAN (<empty>)</empty>	I/O mapping list	4	Input	DPT 1.* Bool	Switch 4 on/off	BOOL	00:00:00
Ethernet	1/0 mapping list	5	Output	DPT 1.* Bool	Status Logic 1	BOOL	00.00.00
ETH1 (IP Settings)	Status	6	Output	DPT 1.* Bool	Status Logic 1	BOOL	
NetConfig (NetConfig)		7	Input	DPT 9.* 2-Octet float value	Room temperature	REAL	00:00:00
Web_Server (Web Server)	Information	8	Output	DPT 12.* 4-Octet unsigned value	4-Octet vorzeichenloser Wert	Ausgang (SPS zu KNX) - DPT 12.*	
KNX_1 (KNX)		9	Input	DPT 5.001 Scaling 0100%	Control value room 3-001	Eingang (KNX zu SPS) - DPT 5.001	00:00:00
ETH2 (IP Settings)		10	Output	DPT 1,* Bool	Boolxyz	Ausgang (SPS zu KNX) - DPT 1.*	
Extension_Bus							



Collection, management and storage of meter data from QA/S via Modbus TCP

vices 🗸 🕈 🗙	PLC_PRG	Ethernet	KNX_1 X						
Projekt1 PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH	General	- + A	dd 📝 Edit 🗙 Delet	e Export	to ETS Import CSV Expor	t CSV Identification	n : 276678724		
* III PLC Logic * III IO_Bus	KNX I/O Mapping	Gro	up Object Number	Type Input	DPT DPT 1.* Bool	Group Object Switch 1 on/of		Group Object Function BOOL	Watchdog Timeo
🗐 🛍 🚃 Interfaces	KNX IEC Objects	2		Input	DPT 1.* Bool	Switch 2 on/off		BOOL	00:00:00
🖲 🔲 COM_1 (COM 1)	KINA IEC Objects	3		Input	DPT 1.* Bool	Switch 3 on/of		BOOL	00:00:00
CAN (<empty>)</empty>	I/O mapping list	4		Input	DPT 1.* Bool	Switch 4 on/of	f	BOOL	00:00:00
NetConfig (NetConfig)	Status	Communication obj	ect			×		BOOL	
		Group Object Numbe	r		h1 🖨		ture	REAL	00:00:00
	Information		Input Outp				chenloser Wert	Ausgang (SPS zu KNX) - DPT 12.*	
		Туре		ut			oom 3-001	Eingang (KNX zu SPS) - DPT 5.001	00:00:00
ETH2 (IP Settings)		Data Point Type	DPT 1.* Bool		~			Ausgang (SPS zu KNX) - DPT 1.*	
Extension Bus		Group Object Name	Bool						
K Slot 1 (<empty>)</empty>		Group Object Function	n Input (KNX to PLC)	DPT 1.*					
Slot 2 (<empty>)</empty>									
		Watchdog Timeout	00:00:00	•					
					OK	Cancel			



Collection, management and storage of meter data from QA/S via Modbus TCP

vices 🗸 🗸 🗙	PLC_PRG	ETH1	KNX_1 X						
Projekt1 Projekt1 PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH	General	÷	Add 📝 Edit 🔀 Dele	te Export	t to ETS Import CSV Expo	ort CSV Identificatio	n : 276678724		
* PLC_AC500_V5 (PM5050-22-11 - 155020-22-11		G	roup Object Number	Туре	DPT	Group Obje	ct Name	Group Object Function	Watchdog Timeo
🖲 🔟 IO_Bus	KNX I/O Mapping	1		Input DPT 1.*Bool Input DPT 1.*Bool		Switch 1 on/o	ff	BOOL	00:00:00
🖛 🛍 👝 Interfaces	KNX IEC Objects	2				Switch 2 on/o	ff	BOOL	00:00:00
⊕ □ COM_1 (COM 1)		3		Input	DPT 1.* Bool	Switch 3 on/o		BOOL	00:00:00
CAN (<empty>)</empty>	I/O mapping list	4	6	Input	DPT 1.* Bool	Switch 4 on/o	ff	BOOL	00:00:00
ETH1 (IP Settings)	Status	Communication o	bject			×	-	BOOL BOOL	
(in NetConfig (NetConfig)	Status						ture	REAL	00:00:00
Web_Server (Web Server)	Information	Group Object Num	Level Service		11 🜩		chenloser Wert	Ausgang (SPS zu KNX) - DPT 12.*	00.00.00
The Large (Mexica) T		Туре	Input Outp	ut			oom 3-001	Eingang (KNX zu SPS) - DPT 5.001	00:00:00
		Data Point Type	DPT 1.* Bool		~			Ausgang (SPS zu KNX) - DPT 1.*	
K Slot 1 (<empty>) K Slot 2 (<empty>)</empty></empty>		Watchdog Timeout	tion D1 4. Character 2 DT 5. SH8 unsign DT 5. SH8 unsign DT 5. SH8 unsign DT 5. SH8 unsign DT 5. SH4 Scaling DT 5. SH4 Scaling DT 5. 24 Octet un DT 7. 24 Octet un DT 10. Time DT 10. Time DT 11. Octet DT 11. Octet DT 11. Octet DT 12. 4 Octet sin DT 13. Scale co DT 14. Scale co DT 14. Scale co DT 15. Scale co	0100% 0360° 0255% I value signed value at value nsigned value prigned value at value	lue	Cancel			



Collection, management and storage of meter data from QA/S via Modbus TCP

Projekt1 For pic_AC500_V3 (PM5630-2ETH - TB5620-2ETH)		5.2 N.0.35 V.V.					
	General	Find	1	Filter Show all - 🚽 Add FB for	O channel →	Go to inst	ance
😐 🗐 PLC Logic		Variable	Mapping	Channel	Address	Type	Default Valu
🖲 🔟 IO_Bus	KNX I/O Mapping			Program LED Status	%IX4.0	BOOL	
🗟 💐 👝 Interfaces	KNX IEC Objects			1 - Switch 1 on/off - BOOL	%IB5		
	nonice objects	B- *p		Statusbyte	%IB5	BYTE	
CAN (<empty>)</empty>	I/O mapping list	WIXIN001	***	Value	%IX6.0	BOOL	
Ethernet				Control of 1 - Switch 1 on/off - BOOL	%QB4	BYTE	
ETH1 (IP Settings)	Status	👾 🍫		2 - Switch 2 on/off - BOOL	%IB7		
NetConfig (NetConfig)		······································		Control of 2 - Switch 2 on/off - BOOL	%QB5	BYTE	
Web_Server (Web Server)	Information	👘 - 🍫		3 - Switch 3 on/off - BOOL	%IB9		
KNX_1 (KNX)		÷ **		Control of 3 - Switch 3 on/off - BOOL	%QB6	BYTE	
ETH2 (IP Settings)		🖷 🍫		4 - Switch 4 on/off - BOOL			
🖲 🗐 Protocols (Client Protocols)		÷		Control of 4 - Switch 4 on/off - BOOL	%QB7	BYTE	
Extension_Bus		÷ *		5 - Status Logic 1 - BOOL	%QB8		
Slot 1 (<empty>)</empty>		4 - 50 6 - Status Logic 1 - BOOL		%QB10			
Slot 2 (<empty>)</empty>		i⊞ - *∳		7 - Room temperature - REAL	%ID4		
		· · · · · · · · · · · · · · · · · · ·		Control of 7 - Room temperature - REAL	%QB12	BYTE	
		· · · · ·		8 - 4-Octet vorzeichenloser Wert - Ausgang (SPS zu KNX) - DPT 12.*	%QD4		
		· · · · · ·		9 - Control value room 3-001 - Eingang (KNX zu SPS) - DPT 5.001	%IB24		
				Control of 9 - Control value room 3-001 - Eingang (KNX zu SPS) - DPT 5.001	%QB24	BYTE	
		(ii) *		10 - Boolxyz - Ausgang (SPS zu KNX) - DPT 1.*	%QB25		



Collection, management and storage of meter data from QA/S via Modbus TCP

● Projekt1.project*-Automation Builder Ele Edit View Project Buld Online Debug 1 留 斎 品 毎 ゆ ○ 桷 公。 臨 子 逆							- 0	>
vevices 👻 🕈 🗙	PLC_PRG	net KNX_1 X						
☐ Projekt1 ☐ Projekt1 ☐ PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH	General	່າ ເ	appings Y					_
* III PLC Logic	KNX I/O Mapping	Object Name KNX_1	Variable	Channel Address 1 - Switch 1 on/off - BOOL - %IB5	Type BYTE	Description	Terminal	
G Interfaces ⊕ □ COM_1 (COM 1)	KNX IEC Objects	KNX_1 KNX_1		1 - Switch 1 on/off - BOOL - %IX5.3 1 - Switch 1 on/off - BOOL - %IX5.4	BOOL			
CAN (<empty>)</empty>	I/O mapping list	KNX_1		1 - Switch 1 on/off - BOOL - %IX5.5	BOOL			
Ethernet	Status	KNX_1 KNX_1	KNXIN001	1 - Switch 1 on/off - BOOL - '%IX6.0 Control of 1 - Switch 1 on/off%QB4	BOOL BYTE			
Web_Server (Web Server)	Information	KNX_1 KNX_1		Control of 1 - Switch 1 on/off%QX4.0 Control of 1 - Switch 1 on/off%QX4.1	BOOL			
ETH2 (IP Settings)		KNX_1 KNX_1		2 - Switch 2 on/off - BOOL - %IB7 2 - Switch 2 on/off - BOOL - %IX7.3	BYTE BOOL			
Protocols (Client Protocols) Extension Bus		KNX_1		2 - Switch 2 on/off - BOOL - %IX7.4	BOOL			
<pre>K Slot 1 (<empty>) K Slot 2 (<empty>)</empty></empty></pre>		KNX_1 KNX_1	KNXIN002	2 - Switch 2 on/off - BOOL - %IX7.5 2 - Switch 2 on/off - BOOL - %IX8.0	BOOL BOOL			
		KNX_1 KNX_1		Control of 2 - Switch 2 on/off%QB5 Control of 2 - Switch 2 on/off%QX5.0	BYTE BOOL			
		KNX_1		Control of 2 - Switch 2 on/off%QX5.1	BOOL			
		KNX_1 KNX_1		3 - Switch 3 on/off - BOOL - %IB9 3 - Switch 3 on/off - BOOL - %IX9.3	BYTE BOOL			
		KNX_1 KNX_1		3 - Switch 3 on/off - BOOL - %IX9.4 3 - Switch 3 on/off - BOOL - %IX9.5	BOOL			
		KNX_1	KNXIN003	3 - Switch 3 on/off - BOOL - %IX10.0	BOOL			
		KNX_1 KNX_1		Control of 3 - Switch 3 on/off%QB6 Control of 3 - Switch 3 on/off%QX6.0	BOOL			
		KNX_1 KNX_1		Control of 3 - Switch 3 on/off%QX6.1 4 - Switch 4 on/off - BOOL - %IB11	BOOL			
		KNX_1 KNX_1		4 - Switch 4 on/off - BOOL - %IX11.3 4 - Switch 4 on/off - BOOL - %IX11.4	BOOL			
Devices POUs		KNX_1		4 - Switch 4 on/off - BOOL - %IX11.5	BOOL			





Collection, management and storage of meter data from QA/S via Modbus TCP

vices 🗸 🗸 🗸		L X				
Projekt1	General	🕂 Add 📝 Edit 🗙 Delete Export	to ETS Import CSV Expo	ort CSV Identification : 276678724		
PLC_AC500_V3 (PM5630-2ETH - TB5620-2ET PLC Logic	IR	Group Object Number Type	DPT	Group Object Name	Group Object Function	Watchdog Timed
Application	KNX I/O Mapping	stoop espectrumeer type		crock objections	BOOL	00:00:00
🗐 🔂 Diagnosis	All Speichern unter			×	BOOL	00:00:00
Diag_IO_Bus	← → · ↑ 📮 > Dieser			eser PC" durchsuchen	BOOL	00:00:00
Diag_S500_IO_Bus	← → • T 🔜 > Dieser	ρc	∨ Ö "Di	eser PC" durchsuchen 🔎	BOOL	00:00:00
Diag_V3_PLC	Organisieren 💌			E - 0	BOOL	
🗉 🛅 Logic					BOOL	
Library Manager	* Schnellzugriff	Ordner (7)			REAL	00:00:00
Modbus (PRG)	Schneizügfin				Ausgang (SPS zu KNX) - DPT 12.*	
PLC_PRG (PRG)	OneDrive	3D-Objekte	Bilder		Eingang (KNX zu SPS) - DPT 5.001	00:00:00
🕮 🧱 Task Configuration					Ausgang (SPS zu KNX) - DPT 1.*	
🗷 🛃 Visualisierungsmanager	Dieser PC					
Visualization	🧊 3D-Objekte	Desktop	Dokumen	ite		
🗄 🥅 IO_Bus	E Bilder					
E Ma Interfaces	Desktop	50 AC 104				
- 💭 COM_1 (COM 1)		Downloads	Musik			
CAA_SerialCom (CAA SerialCo	Dokumente		,			
CAN (<empty>)</empty>	👆 Downloads	_				
Ethernet	👌 Musik	Videos				
ETH1 (IP Settings)	Videos					
Web_Server (Web Server)	骗 Windows (C:) 👻 🗸	Geräte und Laufwerke (4)				
KNX 1 (KNX)						
ETH2 (IP Settings)	Dateiname: KNX_1_20	190913_11-57-31_Projekt1		~		
+ Protocols (Client Protocols)	Dateityp: xml files ((.xml)		~		
Extension_Bus	, <u> </u>					
Slot 1 (<empty>)</empty>				Speichern Abbrechen		
Slot 2 (<empty>)</empty>	 Ordner ausblenden 			Abbrechen		



Collection, management and storage of meter data from QA/S via Modbus TCP

ETS5™ - BAC/S Building Automation Controller		St. Pality Completion	salari bi su si name Mar	and the second se		100		
ETS Edit Workplace Commissioning Diagnostics Apps								^
👩 Close Project 💰 Undo 🛝 Redo 🚔 Reports	Workplace • 🚺 Catalogs	Diagnostics III Topology	Building 🚺 Group	Addresses 🔲 Devices	ABB ABB KNX Bus Update Pro	oject Root 🚦	👌 AutoBackuj	2
Topology × Diagnostics							Proper	ties
Topology 🔻						^ □ ×	0	
🕂 Add Lines 👻 🗙 Delete 붗 Download 💌 🚯 Info 💌 🙍	Reset 🖗 Unload 🕶 🚔 Print				Search	Q	Settings	Comments Information
Topology Backbone	Numb Group Address	Name	Object Function	Description Len	ngth C R W T U Data Type	Priority	Name	
Dynamic Folders							BAC/S1.5.1 B	uilding Automation Controller
4 🔡 1 Area 1.x.x							Individual A	
I.0.1 BAC/S1.5.1 Building Automation Controller								1.0 1 2 Park
▲ 🗄 1.1 Line 1.1 x							Description	
I.1.0 IP Router IPR/S								
1.1.1 Smart Touch Panel								
1.1.2 Control element SOLO standard, 4gang								
I.1.3 ZS/S1.1 Meter Interface Module, MDRC							Last Modifie	
I.1.255 USB-Interface							Last Downlo	
							Serial Numb	er -
							Status	
							Unknown	•
								₽
							🔎 Find an	d Replace
							Works	aces
							🕗 Todo It	ems
							Pendin	g Operations
	Group Objects Parameter	DCA					🖉 Undo H	listory
USB Interface (MDRC) + 11 Line 1.1.x	A contraction of the second	1.0.2 BAC/S1.5.1 Building Aut	omation Controller			Last u	sed workspace	



Collection, management and storage of meter data from QA/S via Modbus TCP

ETS Edit Workplace Commissioning Diagnostic		
🔉 Close Project 🛛 🖍 Undo 🛝 Redo 🛛 🚔 Re	ports 📄 Workplace 🖲 Catalogs 👿 Diagnostics 🔟 Topology 🏨 Building 📰 Group Addresses 🔲 Devices 🗚 ABB KNX Bus Update 📰 Project f	Root 🃩 AutoBackup
pology × Diagnostics		Properties
opology 🔻	^ E	🔼 🗿 🖵 🐧
Add Lines 🖙 🗙 Delete 붗 Download 💌 🚯 Inf	o 🔻 🐒 Reset 🖗 Unload 🖛 🛲 Print	Settings Comments Inform
Topology Backbone	•	Name
Dynamic Folders		Building Automation Controller BAC/S
1 Area 1.x.x		Individual Address
1.0.1 Building Automation Controller BAC/S		1.0 1 ‡ P
E 1.1 Line 1.1.x		Description
1.1.0 IP Router IPR/S		
1.1.1 Smart Touch Panel		
II Open		
Q Q Q ↓ Libraries ↓ 2016 ↓ _Work ↓ b	acs + + Search bacs	Last Modified 9/28/2019 8:58 A Last Downloaded 9/6/2019 3:44 PM
Cibraries + 2010 + _work + 0		Serial Number -
Organize 🔻 New folder		Scharkunder
★ Favorites	2016 library Arrange by Enlder	Status
Desktop	acs Arrange by: Folder •	Unknown
Downloads	Name	
🔛 Recent Places	Load Configuration	
 OneDrive - ABB 	KNX_1_20190913_11-57-31_Projekt1.xml	
🔚 Libraries		
2016		
I My Documents		
🎍 _Work		
🎉 bacs		
KNX Azuhi	• < <u>m</u> •	
File name: KNX_1_20190913_;	11-57-31_Projekt1.xml Configuration Files (*.xml)	11
	Open Cancel	Find and Replace
		Workspaces
		O Todo Items
		Pending Operations
	No.	Vindo History



Collection, management and storage of meter data from QA/S via Modbus TCP

ETS5™ - BAC/S Building Automation Controller	Married Toronto Statements in	ACC NAME PROVIDE	A Los Los College College College	
ETS Edit Workplace Commissioning Diagnostics A				•
👩 Close Project 🛛 🖍 Undo 🛝 Redo 🛛 🚔 Report	s 🔡 Workplace 🔹 🛄 Catalogs	Diagnostics III Topology	🚊 Building 🚺 Group Addresses 🔲 Devices 🗛 ABB KNX Bus Update	Project Root 🏾 🃩 AutoBackup
Topology × Diagnostics				E Properties
Topology 🔻				<u>^ ¤ 💌</u> 🍈 🖵 👔
🕇 Add Lines 💌 🗙 Delete 🔮 Download 💌 🕜 Help	🤌 Highlight Changes 🛛 Default Parame	ers Grant Customer Access		Settings Comments Informal
Topology Backbone	* 101 Building Automation	Controller BAC/S > General Settin		Name
Dynamic Folders	1.0.1 building Automation	Controller DAC/5 > General Setun	5	Building Automation Controller BAC/S
1 Area 1.x.x	General Settings	Default Gateway	224.0.23.12	Individual Address
🛛 📶 1.0.1 Building Automation Controller BAC/S		Telegram rate	Max. 10 telegrams per second 👻	1.0 1 ‡ Pari
▲ 🗄 1.1 Line 1.1.x	Object 18			Description
I.1.0 IP Router IPR/S		Project Title	KNX AC500 V3	
1.1.1 Smart Touch Panel		Application date	2019-09-06T15:34:31.22395	
1.1.2 Control element SOLO standard, 4gang		Identifier	874990338	
I.1.3 ZS/S1.1 Meter Interface Module, MDRC		Version	0.0.0.1	Last Modified 9/28/2019 8:58 AM Last Downloaded 9/6/2019 3:44 PM
1.1.255 USB-Interface		Application state	undefined	Serial Number -
		Description	125	
				Status
				Unknown
				企
				Find and Replace
				Workspaces
				O Todo Items
				Pending Operations
	Group Objects Parameter	DCA		🖉 Undo History
USB Interface (MDRC) + 1.1 Line 1.1 x		1.0.1 Building Automation Contr	oller BAC/S	Last used workspace



Collection, management and storage of meter data from QA/S via Modbus TCP

🔞 Close Project 🕜 Undo 🛝 Redo 🚔 Reports	Workplace * Catalogs	Diagnostics	ting TI Group Addresses T Devices ABB ABB KN	X Bus Lindate Project Boot		
Topology × Diagnostics	The second second				Properties	
Topology				^ B		
					- 🕼 🖓 🚺	
🕂 Add Lines 🔹 🗙 Delete ± Download 🔹 🕜 Help 🤳	Highlight Changes Default Paramet	ters Grant Customer Access			Settings Comments Informat	
Topology Backbone	1.0.1 Building Automation	Controller BAC/S > Object 1 8			Name Building Automation Controller BAC/S	
Dynamic Folders III 1 Area 1.x.x	General Settings	Communication direction	Input (KNX to PLC)		Individual Address	
I Area LX.X I.0.1 Building Automation Controller BAC/S	General Settings		input (and to recy		1.0 1 ‡ Par	
1.0.1 Building Automation Controller BAC/S 1.1 Line 1.1x	Object 18	Object 3 / Switch 3 on/off		2	Description	
1.1.0 IP Router IPR/S		Communication direction	Input (KNX to PLC)			
1.1.1 Smart Touch Panel						
1.1.2 Control element SOLO standard, 4gang		Object 4 / Switch 4 on/off Communication direction	1			
1.1.3 ZS/S1.1 Meter Interface Module, MDRC		Communication direction	Input (KNX to PLC)		Last Modified 9/28/2019 8:58 AM	
▶ 🚹 1.1.255 USB-Interface		Object 5 / Status Logic 1			Last Downloaded 9/6/2019 3:44 PM	
		Communication direction	Output (PLC to KNX)		Serial Number -	
		Send condition	no automatic sending send on change		Status	
		Cyclic sending	disable 👻		Unknown	
		Object 6 / Status Logic 1				
		Communication direction	Output (PLC to KNX)			
		Send condition	no automatic sending			
		Cyclic sending	disable 💌			
		Object 7 / Room temperature				
		Communication direction	Input (KNX to PLC)			
		Object 8 / 4-Octet vorzeichenloser Wert			216	
		Communication direction	Output (PLC to KNX)		Find and Replace	
		Send condition	send on difference 💌		Workspaces	
		Sending difference	1		O Todo Items	
		Cyclic sending	disable 👻		Pending Operations	
	Group Objects Parameter	DCA	uisaure		 Undo History 	



Collection, management and storage of meter data from QA/S via Modbus TCP

ETS5™ - BAC/S Building Automation Controller		6		M. Dailing, Competence	surgery in so of success lines.	part in the second			1000	4.7	
ETS Edit Workplace Commissioning Diagnostics	Apps Window					-					
👩 Close Project 🚀 Undo 🛝 Redo 🚔 Rep	orts 🔡 Works	place *	Catalogs	Diagnostics III Topology	Building 🔛 Group Add	dresses 🔲 De	vices ABB	ABB KNX	Bus Update	Project Root	🚹 AutoBackup
Topology, Group Addre × Diagnostics											Properties
Topology 🔻										∧ □ ×	
🕂 Add Lines 🔹 🗙 Delete 붗 Download 🔹 🕕 Info	T Reset	Unloar	🔹 🚍 Print					-	Search	۵	Settings Comments Infi
Topology Backbone			mb Group Address	Name	Object Function	Description	Longth C		T U Data Type	Priority	
Dynamic Folders	- 	1	7/1/21	Switch 1 on/off	BOOL	Switch 1 on/off		- W 1		Low	Building Automation Controller BAG
1 1 Area 1.x.x	=2	2	7/1/22	Switch 2 on/off	BOOL	Switch 2 on/off			U 1-bit	Low	Individual Address
	=2	3	7/1/23	Switch 3 on/off	BOOL	Switch 3 on/off	1 bit C	- W T	U 1-bit	Low	1.0 1 ‡
I.0.1 Building Automation Controller BAC/S	=2	4	7/1/24	Switch 4 on/off	BOOL	Switch 4 on/off	1 bit C	- W T	U <mark>1-b</mark> it	Low	· · · · · · · · · · · · · · · · · · ·
▲ 🗄 1.1 Line 1.1.x	■ 2	5	7/1/31	Status Logic 1	BOOL	Status Logic 1		R - T	- 1-bit	Low	Description
I.1.0 IP Router IPR/S	=2	6	7/1/32	Status Logic 1	BOOL	Status Logic 2			- 1-bit	Low	
1.1.1 Smart Touch Panel	■ ‡	7	7/1/41	Room temperature	REAL				U 2-byte float va		
1.1.2 Control element SOLO standard, 4gang	=#	8	7/1/102	4-Octet vorzeichenloser Wert	Ausgang (SPS zu KNX) - DPT 12.	 Active Import 	4 bytes C	R - 1	 4-byte unsigne 	ed value Low	
I.1.3 ZS/S1.1 Meter Interface Module, MDRC											Last Modified 9/28/2019 9:05
1.1.255 USB-Interface											Last Downloaded 9/6/2019 3:44
											Serial Number -
											122 111
	<									,	Status
	Group	Ohiects	Parameter	DCA /							Unknown
		,	7							• • ×	
Group Addresses -											
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Smarter mobility – charging infrastructure for electric vehicles

- ABB offers a total EV charging solution from compact, highquality AC Wallboxes, reliable DC fast charging stations with robust connectivity, to innovative on-demand electric bus charging systems, we deploy infrastructure that meet the needs of the next generation of smarter mobility
- The Terra AC Wallbox is a powerful yet cost-effective charging solution for electric vehicles, which is characterized by its range of functions, in particular through digital integration in the apps and portals or energy management systems supplied
- Whether in a single/multi-family house, functional building or in the parking garage



Terra fast charging stations



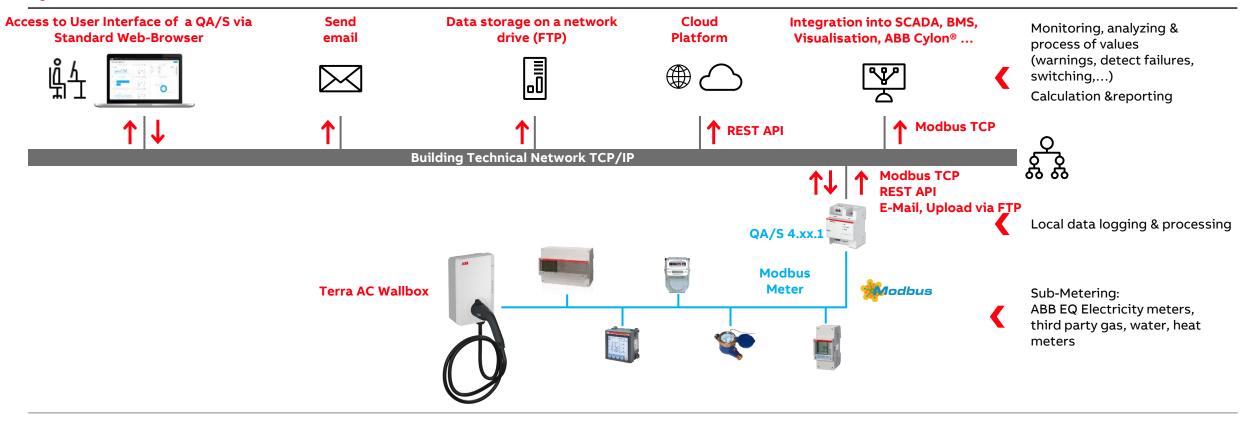


High Power fast charging stations





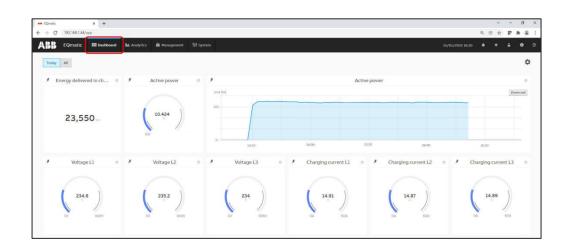
System Overview





Terra AC Wallbox

- A Terra AC Wallbox can communicate with the ABB EQmatic Energy Analyzer QA/S 4.xx.1 Modbus via the integrated RS485 interface using the Modbus RTU protocol
- The meter data measured by the wallbox can thus be displayed and further processed in the Energy Analyzer QA/S







Step-by-Step Guide

It shows step by step how the Energy Analyzer QA/S and the Terra AC Wallbox are configured

- Setting the wallbox as a "Secondary device" and setting the Modbus parameters (baud rate, parity, ...) with the "TerraConfig" app
- Configuration of the Energy Analyzer QA/S Modbus with addition of a "Meter model" and the "data points for register mapping"
- The Wallbox can then be configured like a meter
- <u>Link</u> to PDF (Englisch)

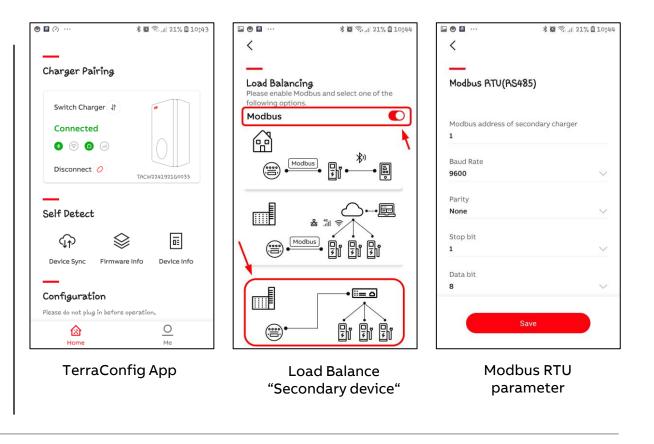
AB ABB EQmatic Energy Analyzer QA/S 4.xx.1 Commissioning of a Terra AC Wallbox (Modbus RTU) BUILDING AND HOME AUTOMATION SOLUTIONS Doc.-Type: Step-by-Step Guide Doc.-Nr. 9AKK108466A4349 Revision: B Department: Competence Center Europe – Smart Buildings Author: Juergen Schilde i-bus® KNX Product: QA/S 4.16.1; QA/S 4.64.1 and Terra AC Wallbo Page: 1/14 Date: 18 January 2022 Liability Disclaimer This document serves the sole purpose of providing additional, technical information and possible application and use cases for the contained products and solutions. It does not replace the necessary technical documentation required for planning, installation and commissioning of the product. Tech nical details are subject to change without notice Despite checking that the contents of this document are consistent with the current versions of the

Despite checking that the contents of this document are consistent with the current versions of the related hard and software of the products mentioned within, deviations cannot be completely excluded. We therefore assume no liability for correctness. Necessary corrections will be introduced as and when new versions of the document are generated.



Configuration of the Terra AC Wallbox

- The Energy Analyzer is the only "Primary Device" and all meters including the Terra Wallbox – are "Secondary Devices"
- A secondary Modbus device reads and writes from the primary device of the local Modbus controller (Energy Analyzer QA/S)
- When delivered, the Terra Wallbox acts as a "Primary device"
- When operating on an Energy Analyzer QA/S, however, this must be operated as a "Secondary device"
- These and other settings (Modbus RTU baud rate, parity, ...) are made with the "TerraConfig" app





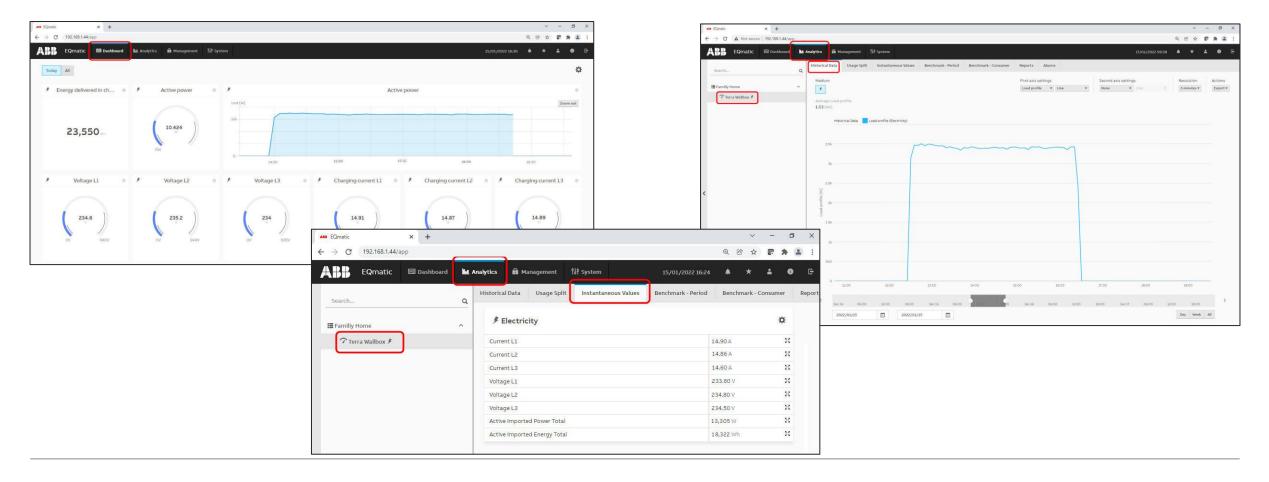
Konfiguration des Energy Analyzer QA/S Modbus

- The wallbox must be added and configured as a new meter in the Energy Analyzer QA/S
- All settings for the connected Modbus devices are made in the "Meter Management Menu"
- The wallbox is not available in the Energy Analyzer QA/S library by default (firmware version V 2.0.5)
- Therefore, a "Meter model" must be added manually and then the "Data points for register mapping" must be configured
- After that, the wallbox can be added and configured as a meter

eter model	0	Data point configuration					
		* Modbus Function Code					
Product name	 Register mapping configuration 	Read input registers (0x04) -					
Terra AC W22	Create new from template	* Start register address					
inimum readout interval [s]	Register Mapping Template	0x401C					
Type number	Blank register mapping 👻	Register data type					
	* Name	Unsigned 32-bit (UINT32) * Group Instantaneous					
	ABB Terra Wallbox						
	* Medium						
	Electricity	* Data Point					
	Manufacturer	Active Imported Power Total					
	ABB						
	Version	• Unit					
	1	w					
	Invalid Value	Multiplier Predefined Custom					
	Type hexadecimal value	1 (none)					
	Register Read Limit	Description					
	Type number	Active power					
	Back Save	Most significant byte first (MSB) Least significant byte first Cancel Save					
		Most significant word first (MSW) Least significant word first					

Configuration of data points for register mapping









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